

13500 Paxton Street, Pacoima, California

Prepared for:

Price Pfister, Inc.

7 February 2003



Consulting Engineers and Scientists

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7 February 2003

Mr. David Young California Regional Water Quality Control Board Los Angeles Region 320 West 4th Street, Suite 200 Los Angeles, CA 90013

Subject: Remedial Investigation Report for the Price Pfister Property

13500 Paxton Street, Pacoima, California

(EKI A20034.03)

Dear Mr. Young:

On behalf of Price Pfister, Inc., Erler & Kalinowski, Inc. ("EKI") is pleased to submit the enclosed *Remedial Investigation Report* for 13500 Paxton Street in Pacoima, California. EKI has prepared this report to present the results of environmental investigations performed at the Price Pfister property in accordance with previously submitted workplans and our discussions.

On behalf of Price Pfister, EKI requests that the Regional Board review and approve this report. Please contact us if you have any comments or questions regarding the information provided herein.

Very truly yours,

ERLER & KALINOWSKI, INC.

Steven G. Miller, P.E.

Project Manager

cc: Lorraine Sedlak, Black & Decker Eileen Nottoli, Allen Matkins



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LIST OF ABBREVIATIONS AND ACRONYMS

1,1-DCA 1,1-dichloroethane

1,1-DCE 1,1-dichloroethene

1,1,1-TCA 1,1,1-trichloroethane

1,2-DCA 1,2-dichloroethane

95% UCL 95 percent upper confidence limit

AE&M American Etching and Manufacturing

AG&M Arcadis Geraghty & Miller

ARAR applicable or relevant and appropriate requirement

AST above ground storage tank

ASTDR United States Department of Health and Human Services, Agency

for Toxic Substances and Disease Registry

Cal/EPA State of California Environmental Protection Agency

Calscience Environmental Laboratories, Inc.

CCR California Code of Regulations

CFR Code of Federal Regulations

Chapman Manufacturing/Flynns Plating

cis-1,2-DCE cis-1,2,-dichloroethene

COC chemical of concern

COPC chemical of potential concern

CSM conceptual site model

D&M Steel D&M Steel/Paragon Precision Products

DPT direct-push technology

DTSC Department of Toxic Substances Control

ELCD electrolytic conductivity detector



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LIST OF ABBREVIATIONS AND ACRONYMS

EKI Erler & Kalinowski, Inc.

FHP free hydrocarbon product

FS feasibility study

ft² square feet

ft bgs feet below ground surface

GC gas chromatograph

HCFC-141b hydrochlorofluorocarbon-141b

HEAST Health Effects Assessment Summary Tables

HI Hazard Index

Holchem/Brenntag Holchem, Inc./Brenntag West, Inc.

HSC California Health and Safety Code

InterPhase Environmental, Inc.

IRIS Integrated Risk Information System

J&E Johnson and Ettinger vapor intrusion computer model

K_{ow} octanol/water equilibrium partition coefficient

K-Prime, Inc.

LADHS City of Los Angeles Department of Health Services

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LADWP Los Angeles Department of Water and Power

LAFD County of Los Angeles Fire Department

MCL Maximum Contaminant Level

μg/dl micrograms per deciliter

μg/L microgram per liter



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LIST OF ABBREVIATIONS AND ACRONYMS

mg/kg milligram per kilogram

mg/L milligram per liter

MS mass spectroscopy

msl mean sea level

NCEA National Center for Environmental Assessment

NCP National Oil and Hazardous Substances Pollution Contingency

Plan

OEHHA Office of Environmental Health Hazard Assessment

PBR Permit-by-Rule

PCB polychlorinated biphenyl

PCE tetrachloroethene

PEA/SI Preliminary Endangerment Assessment/Site Inspection

ppmv per million by volume

PRG Preliminary Remediation Goal

Price Pfister Price Pfister, Inc.

RAO remedial action objective

RAP Remedial Action Plan

RBSL risk-based screening level

RBSL_c risk-based screening level based on carcinogenic effects

RBSL_{nc} risk-based screening level based on non-carcinogenic effects

RC representative concentration

RCRA Resource Conservation and Recovery Act

R/D reference dose



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LIST OF ABBREVIATIONS AND ACRONYMS

RI Remedial Investigation

RME reasonable maximum exposure

RWQCB Regional Water Quality Control Board, Los Angeles Region

SF slope factor

Site Price Pfister property located at 13500 Paxton Street,

Pacoima, California

SVE soil vapor extraction

SVOC semi-volatile organic compound

TCE trichloroethene

TEPH total extractable petroleum hydrocarbons

TTLC Total Threshold Limit Concentration

TVPH total volatile petroleum hydrocarbons

ULARA Upper Los Angeles River Area

U.S. EPA United States Environmental Protection Agency

USGS United States Geological Survey

UST underground storage tank

VLEACH vadose zone leaching computer model

VOC volatile organic compound

West Hazmat West Hazmat Drilling Corporation

WWTS wastewater treatment system



February 2003

EXECUTIVE SUMMARY

Erler & Kalinowski, Inc. has prepared this Remedial Investigation ("RI") report on behalf of Price Pfister, Inc. ("Price Pfister") for the property located at 13500 Paxton Street in Pacoima, California ("Site"). This report has been prepared to present the results of soil. soil gas, and groundwater investigations at the Site including findings from investigations completed prior to the RI. Remedial action objectives ("RAOs") and numerical guidelines to assist in attaining RAOs are also proposed in this report. This report has been submitted to the State of California Environmental Protection Agency Regional Water Quality Control Board, Los Angeles Region ("RWQCB") for approval.

The 25-acre facility, which was used for the manufacture of plumbing parts, is currently vacant except for warehousing and shipping operations. Site investigations have identified certain volatile organic compounds ("VOCs"), primarily tetrachloroethene ("PCE"), and non-VOCs, primarily petroleum hydrocarbons as oils and metals, as chemicals of concern. Based on the Site use history, investigations have focused on four areas of the Site: (1) Central Building P Area, which housed degreasing, electroplating, and wastewater treatment operations, (2) Building A Area, which was used for screw machining, (3) Oil Staging Area, which was for waste treatment operations and petroleum storage, and (4) the area next to the former foundry referred to as the Building L Area (Figure ES-1).

Chemical releases have occurred at several nearby locations. In particular, the Holchem/Brenntag West, Inc. facility ("Holchem/Brenntag"), which was used for storage and distribution of chemicals, has had releases of chlorinated and non-chlorinated solvents to groundwater that have impacted groundwater beneath the Price Pfister property (Figure ES-2).

Soil beneath the Site is composed predominately of sands and gravels with some boulders. The depth to groundwater beneath most of the Site is approximately 50 to 60 feet below ground surface ('bgs") and the direction of groundwater flow is generally to the southeast. Near Louvre Street, the depth of groundwater increases to approximately 70 ft bgs and the direction of groundwater flow changes to the southwest. The change of depth and direction of groundwater flow appears to be caused by concealed faults in the vicinity. Groundwater flow in the area west and south of the Site appears to be complex due to the existence of several concealed faults (Figure ES-3).



Findings Related to VOCs

- Releases of VOCs at Central Building P Area and Oil Staging Area: PCE appears to have been released to soil at the Central Building P Area and Oil Staging Area. Released liquid PCE appears to have sorbed completely in soil and did not enter groundwater as a liquid. The PCE in soil at these two locations appears to be a source of PCE in soil gas beneath the Site (Figure ES-4).
- Reduction of PCE Vapor Concentrations with Soil Vapor Extraction: After three months of soil vapor extraction, approximately 1,470 pounds of VOCs have been recovered and PCE concentrations in soil have been substantially reduced (Figure ES-5). Soil vapor extraction continues to date.
- Impact of PCE Vapor on Groundwater: Localized PCE impacts to groundwater at the Central Building P Area and Oil Staging Area were the result of density driven flow of PCE vapor. Because PCE vapor is heavier than air, PCE vapor sank through soil by the force of gravity to the top of the saturated zone where it dissolved in groundwater. PCE vapor that accumulated on top of the saturated zone has been substantially reduced in concentration by the soil vapor extraction systems operating at the Site (Figures ES-6 and ES-7).
- VOCs in Groundwater Migrating Onto Site: Some of the PCE and the
 majority of other VOCs detected in groundwater beneath the Price Pfister
 property can be attributed to chemical releases that occurred at the
 Holchem/Brenntag facility (Figures ES-8 and ES-9).
- VOC Degradation Products in Groundwater Migrating Onto Site: Several VOCs, such as cis-1,2-dichloroethene, 1,1-dichloroethane, and 1,2-dichloroethane, found in groundwater at the Holchem/Brenntag facility and Price Pfister property are degradation products formed by microorganisms under anaerobic (i.e., lack of oxygen) conditions. These products appear to have originated at the Holchem/Brenntag facility because the products could not have been formed under the aerobic (i.e., presence of oxygen) conditions that exist at the Price Pfister property (Figure ES-10).
- Conceptual Model of VOC Impacts to Groundwater: A conceptual model describing VOC impacts to groundwater is illustrated on Figures ES-11 and ES-12. These figures illustrate VOC migration pathways.



Findings Related to Non-VOCs

- Releases at Central Building P Area: Metals and petroleum hydrocarbons characteristic of oil have been detected in soil at the plating line and wastewater treatment system in the Central Building P Area. Except for hexavalent chromium, metals and petroleum hydrocarbons detected in soil at this location have not been found in underlying groundwater. Unlike other metals, hexavalent chromium is soluble and has been measured in groundwater at concentrations up to 35 micrograms per liter ("µg/L") in monitoring wells at the Price Pfister property. However, no significant source of hexavalent chromium in soil has been identified (Figure ES-13).
- Releases at Building A Area: Oils were released at the Building A Area. The oils traveled through soil under their own weight and pooled as free hydrocarbon product ("FHP") on top of groundwater. The FHP is not moving as a separate phase or as dissolved constituents in groundwater because the FHP consists of heavier molecular weight petroleum hydrocarbons that have a high viscosity and low solubility in water. Collection of FHP on groundwater was initiated in 1995 and continues to date. See Figure ES-13.
- Releases at Building L Area: Metals, petroleum hydrocarbons associated with
 oils, and semi-volatile organic compounds were detected in casting sands located
 beneath pavement near Building L. These chemicals bind tightly to soil and have
 not been found in groundwater at this area. Non-VOCs and casting sands in soil
 at the Building L Area are confined to the upper approximately 2 feet of the area.
 See Figure ES-13.

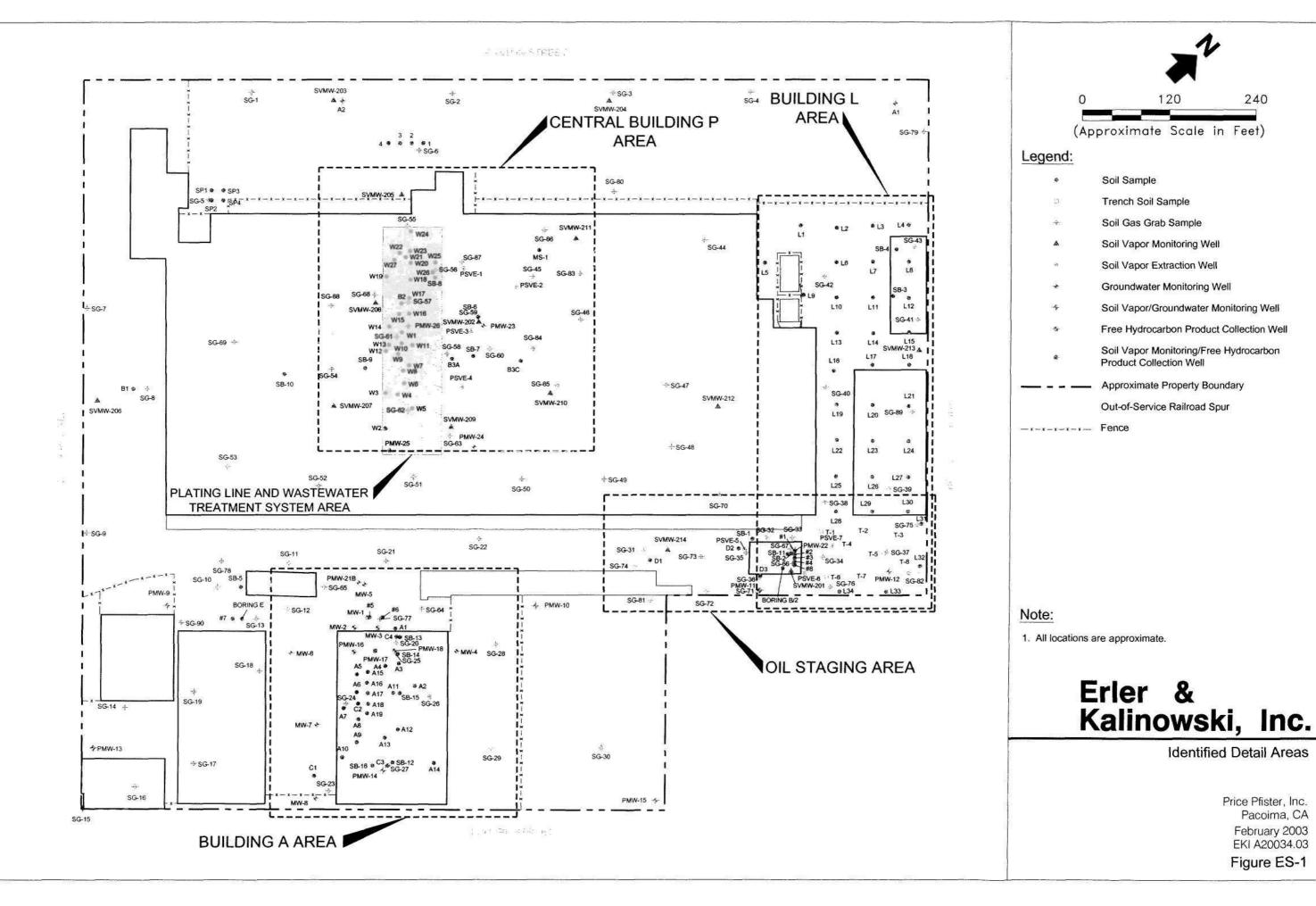
Development of Leaching Values and Risk-Based Screening Levels

Numerical Guidelines for Protection of Groundwater and Site Users:
Leaching values and risk-based screening levels to aid in remedial action planning
have been calculated for chemicals in soil and soil gas based on protection of
groundwater and Site users (Table ES-1). Current and future Site users may
include industrial/commercial workers, earthwork construction workers, and
maintenance personnel.



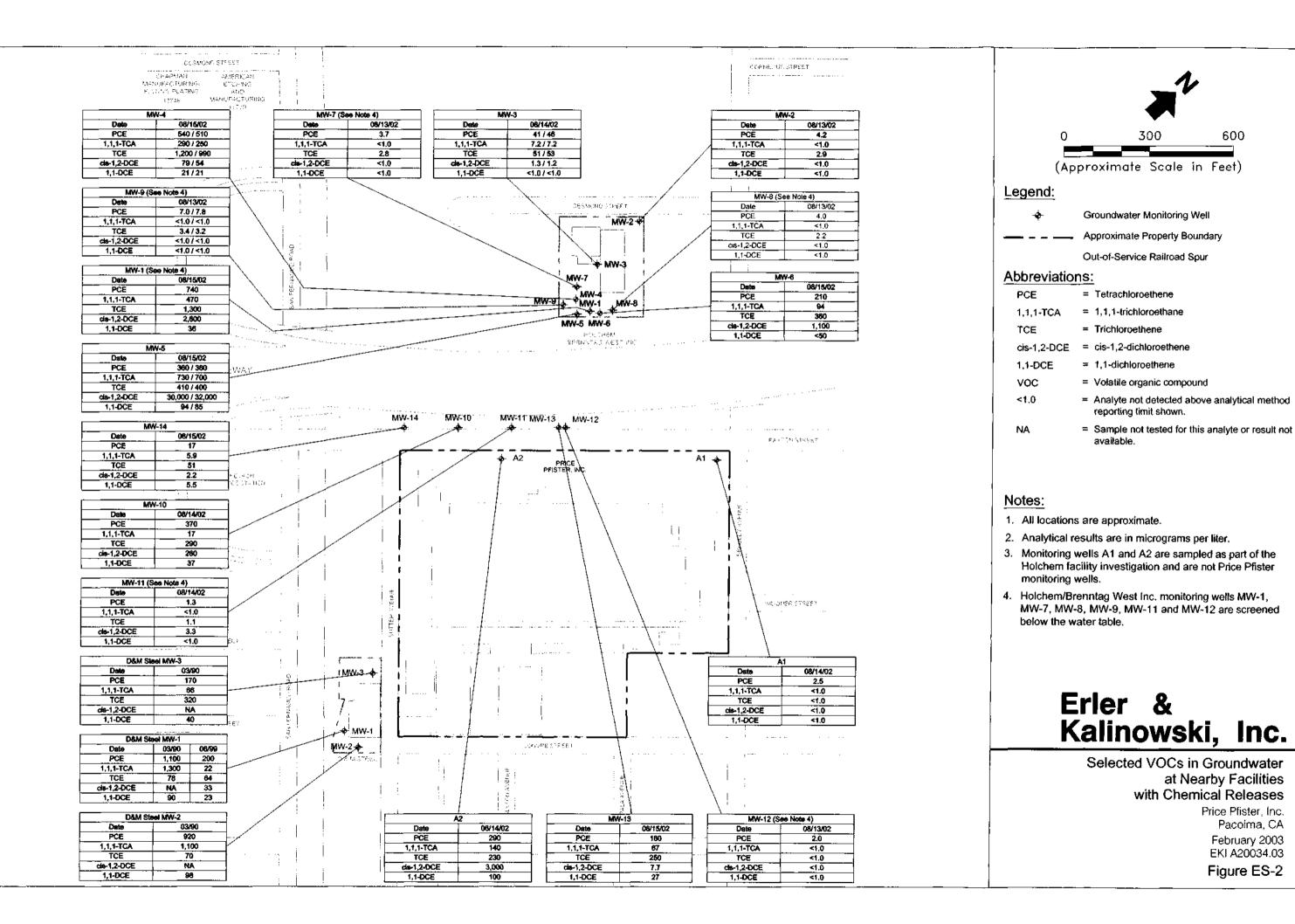
Conclusion

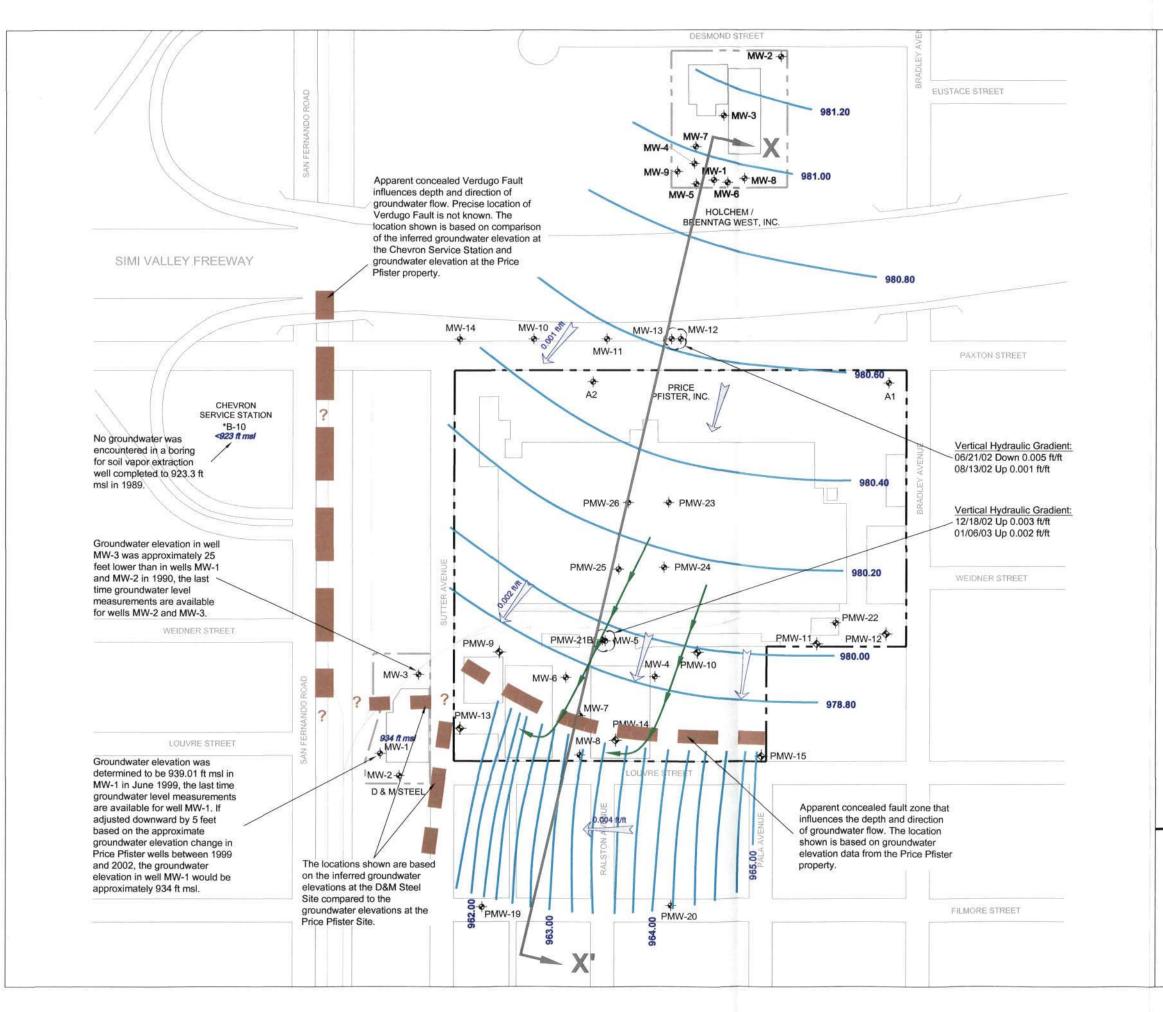
Available data and information compiled from the RI and previous investigations are adequate for purposes of assembling and evaluating remedial actions to mitigate chemicals of concern beneath the Price Pfister property. It is recommended that a remedial action plan be prepared. The impacts of chemical releases at Holchem/Brenntag, D&M Steel, and other nearby facilities on groundwater quality have not been adequately assessed.

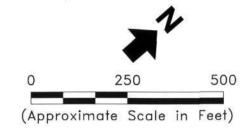


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Pacoima, CA







Groundwater Monitoring Well

Soil Vapor/Groundwater Monitoring Well

Approximate Property Boundary

Out-of-Service Railroad Spur

Inferred Groundwater Elevation Contour; ft msl

Magnitude and Direction of
Horizontal Hydraulic Gradient

Projected Groundwater Flow Path

Abbreviations:

ft msl = feet above mean sea level

Cross-Section Location

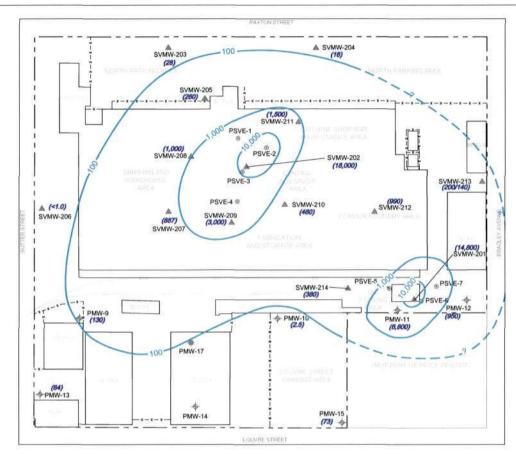
Notes:

- 1. All locations are approximate.
- Price Pfister Well PMW-21B and Holchem/Brenntag West, Inc. wells MW-1, MW-7, MW-8, MW-9, MW-11 and MW-12 are screened below the water table.
- 3. The identified groundwater elevation contours for the Price Pfister property are based on measurements collected 6 January 2003. The groundwater elevation contours for the Holchem facility are based on measurements collected 13 August 2002, which have been adjusted downward by subtracting 1.9 feet. The adjustment of 1.9 feet is based on the approximate average decrease in groundwater elevations in Price Pfister monitoring wells from 12 August 2002 to 6 January 2003.
- Water level measurements associated with identified groundwater level contours are presented on figures included in Appendix B.

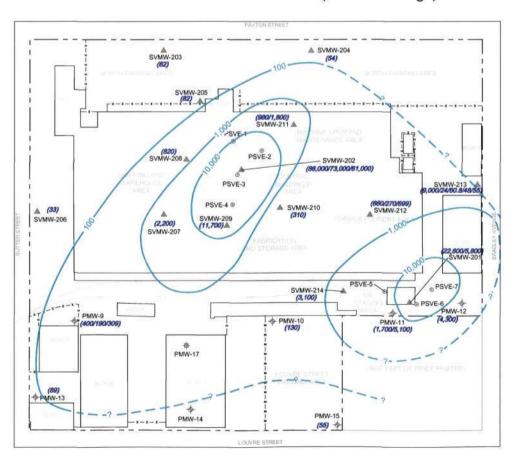
Erler & Kalinowski, Inc.

Plan View Illustrating Generalized Groundwater Flow Conditions

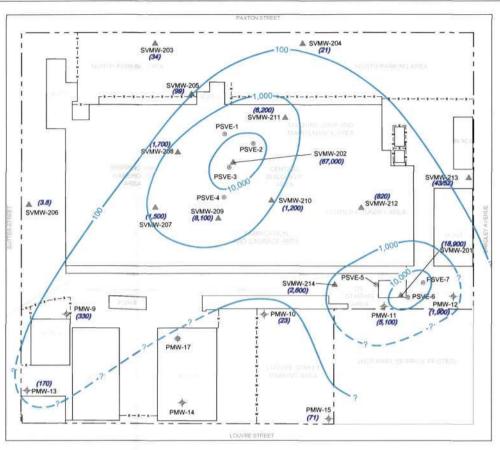
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



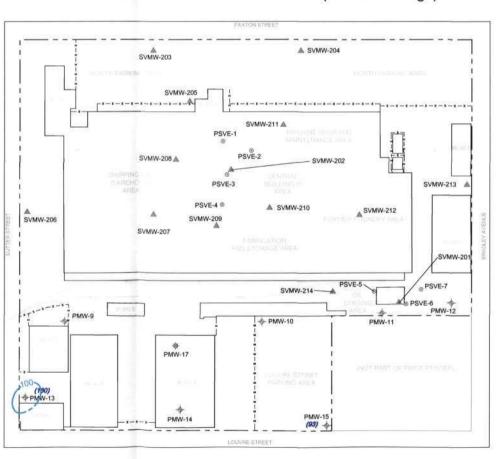
PCE Concentrations at First Screen (~10 to 24 ft bgs)



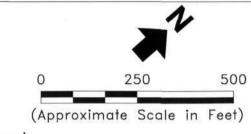
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



Soil Vapor Monitoring Well
Soil Vapor Extraction Well
Soil Vapor/Groundwater Monitoring Well
Soil Vapor Monitoring/Free Hydrocarbon Product Collection Well
Approximate Property Boundary
Out-of-Service Railroad Spur
Fence
Contour of Tetrachloroethene ("PCE")
Concentration in Soil Gas (µg/L);
Dashed Where Inferred

Abbreviations:

ft bgs = feet below ground surface μg/L = micrograms per liter

Notes:

- 1. All locations are approximate.
- 2. Analytical results are in micrograms per liter.
- Analytical results shown are for samples collected in July 2002 before soil vapor extraction systems began operation in September 2002. Wells PMW-14 and PMW-17 were not installed before the July 2002 sampling.
- 4. Screen Intervals of vapor monitoring wells are as follows:

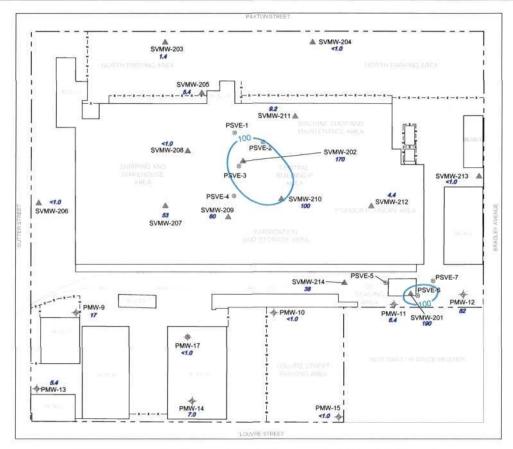
First Screen Interval	Yes	Yes
Second Screen Interval	Yes	Yes
Third Screen Interval	Yes	Yes
Fourth Screen Interval	Yes	No

Erler & Kalinowski, Inc.

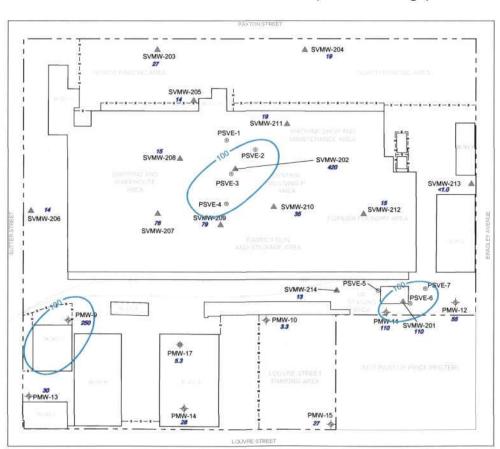
PMW-13 and PMW-15 All Other Wells

PCE Soil Gas Concentration Contours with Depth July 2002

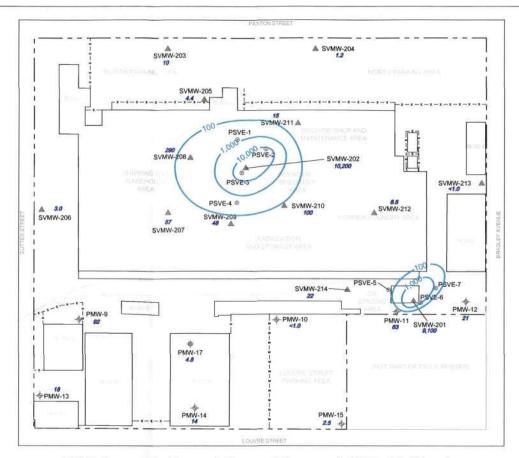
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



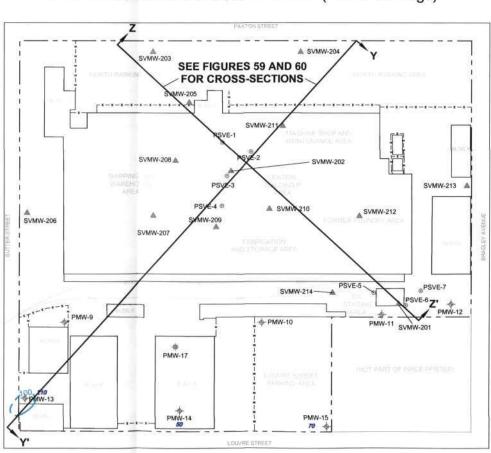
PCE Concentrations at First Screen (~10 to 24 ft bgs)



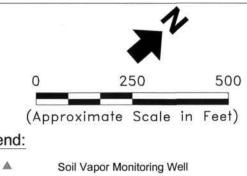
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



- Soil Vapor Extraction Well
- Soil Vapor/Groundwater Monitoring Well
- Soil Vapor Monitoring/Free Hydrocarbon
- **Product Collection Well**
- Approximate Property Boundary
- Out-of-Service Railroad Spur
- ------ Fence
 - Contour of Tetrachloroethene ("PCE")
 - Concentration in Soil Gas (µg/L);
 - Dashed Where Inferred

Abbreviations:

- = feet below ground surface
- µg/L = micrograms per liter

Notes:

- 1. All locations are approximate.
- 2. Analytical results shown are for samples collected 2 January 2003 to 7 January 2003 during temporary shutdown of soil vapor extraction systems between 20 December 2002 and 14 January 2003.
- 3. Screen Intervals of vapor monitoring wells are as follows:

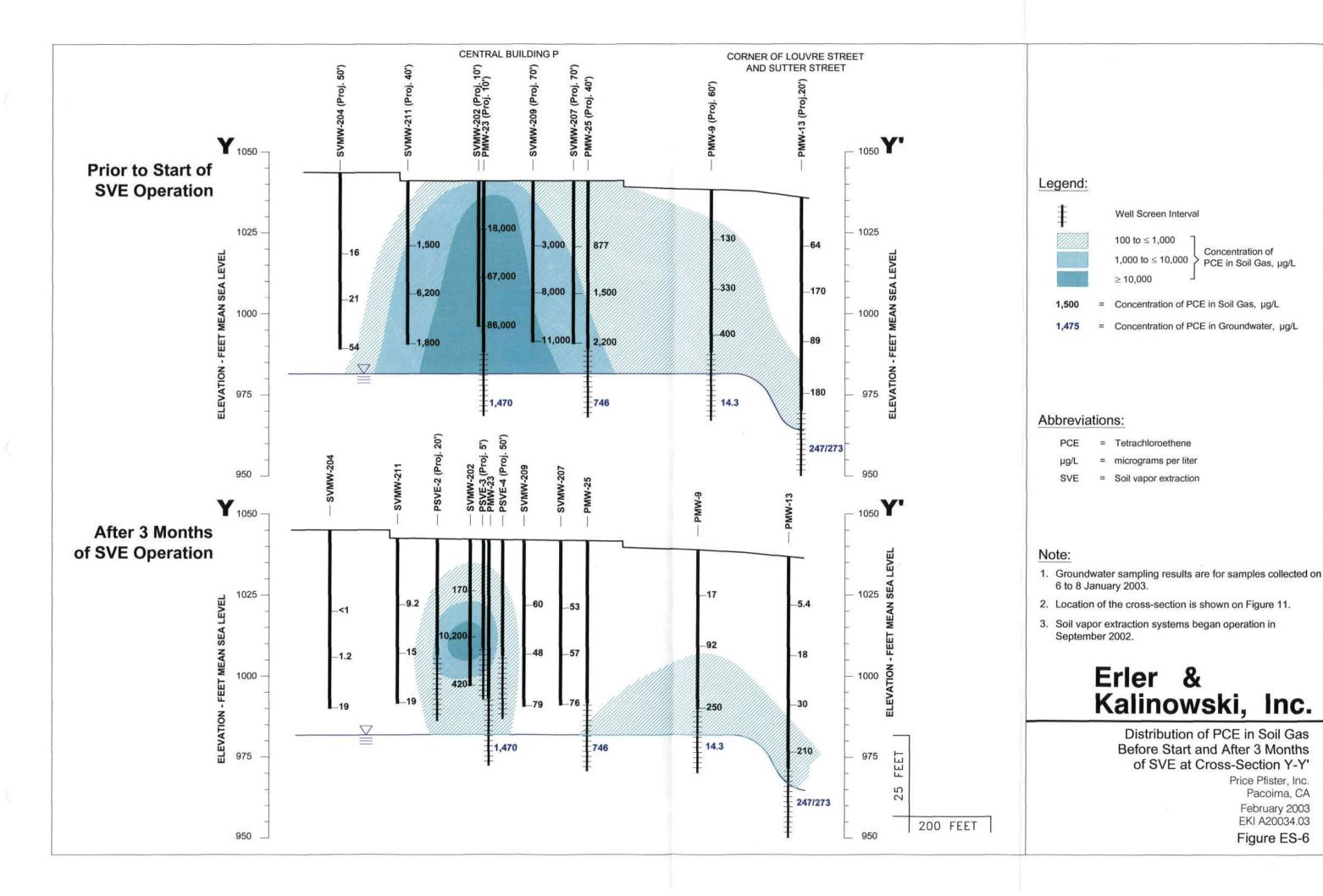
Wells PMW-13, PMW-14 and PMW-15 All Other Wells

First Screen Interval Second Screen Interval Yes Third Screen Interval Yes Fourth Screen Interval

Erler & Kalinowski, Inc.

PCE Soil Gas Concentration Contours with Depth January 2003

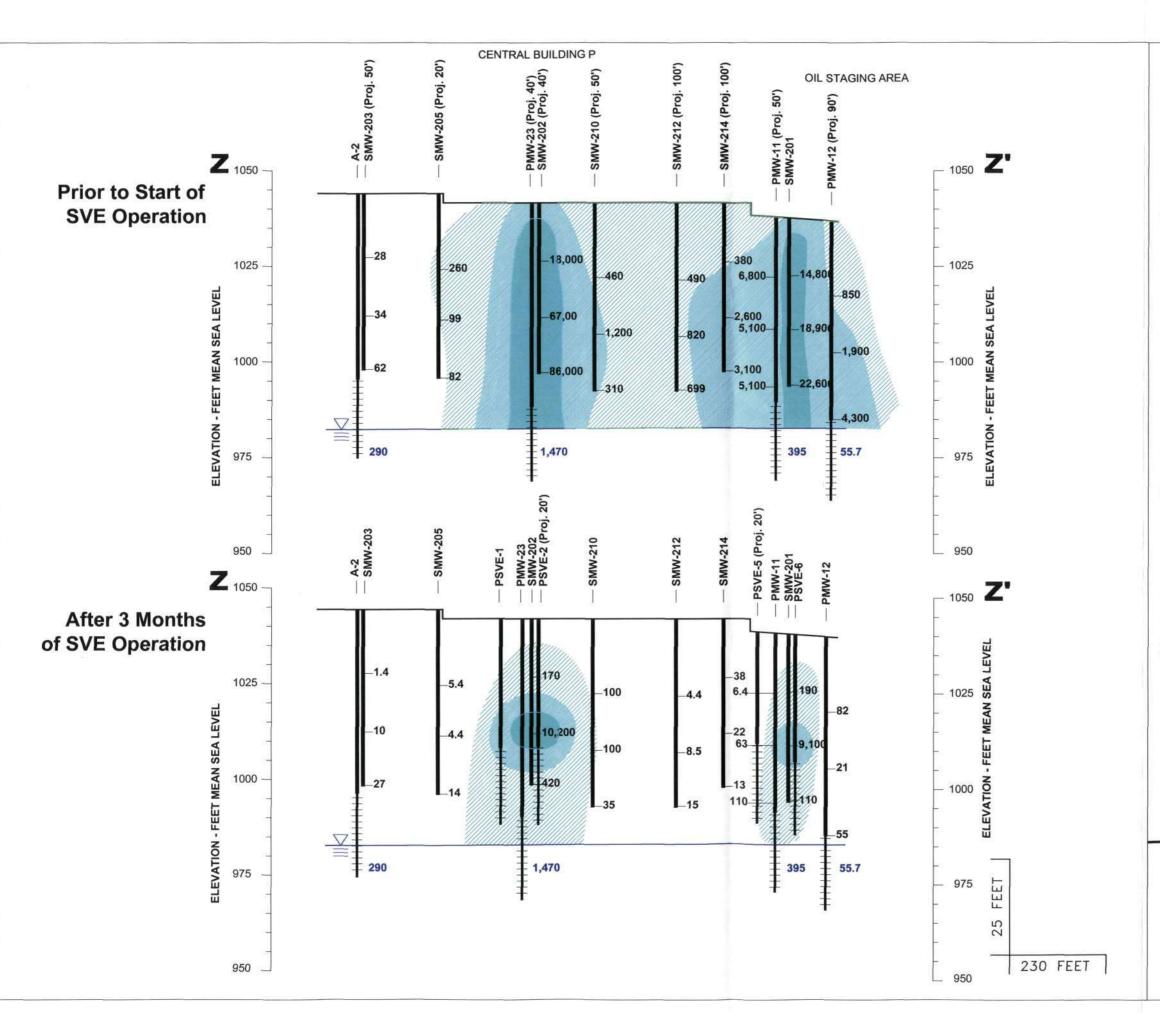
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

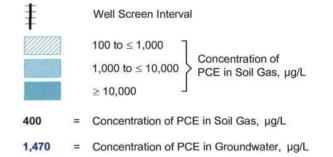


Price Pfister, Inc.

Pacoima, CA

February 2003 EKI A20034.03





Abbreviations:

PCE = Tetrachloroethene
μg/L = micrograms per liter

SVE = Soil vapor extraction

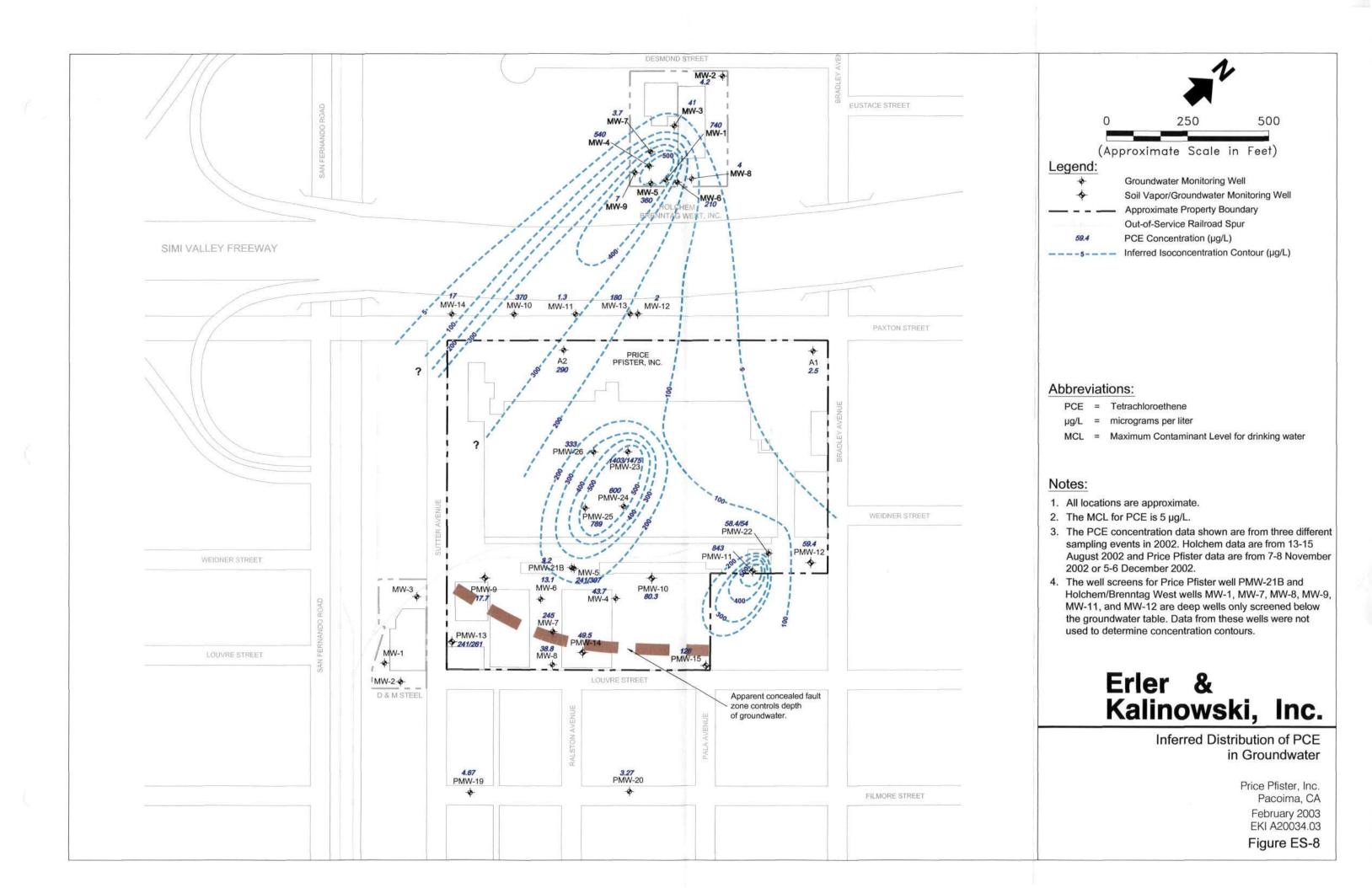
Note:

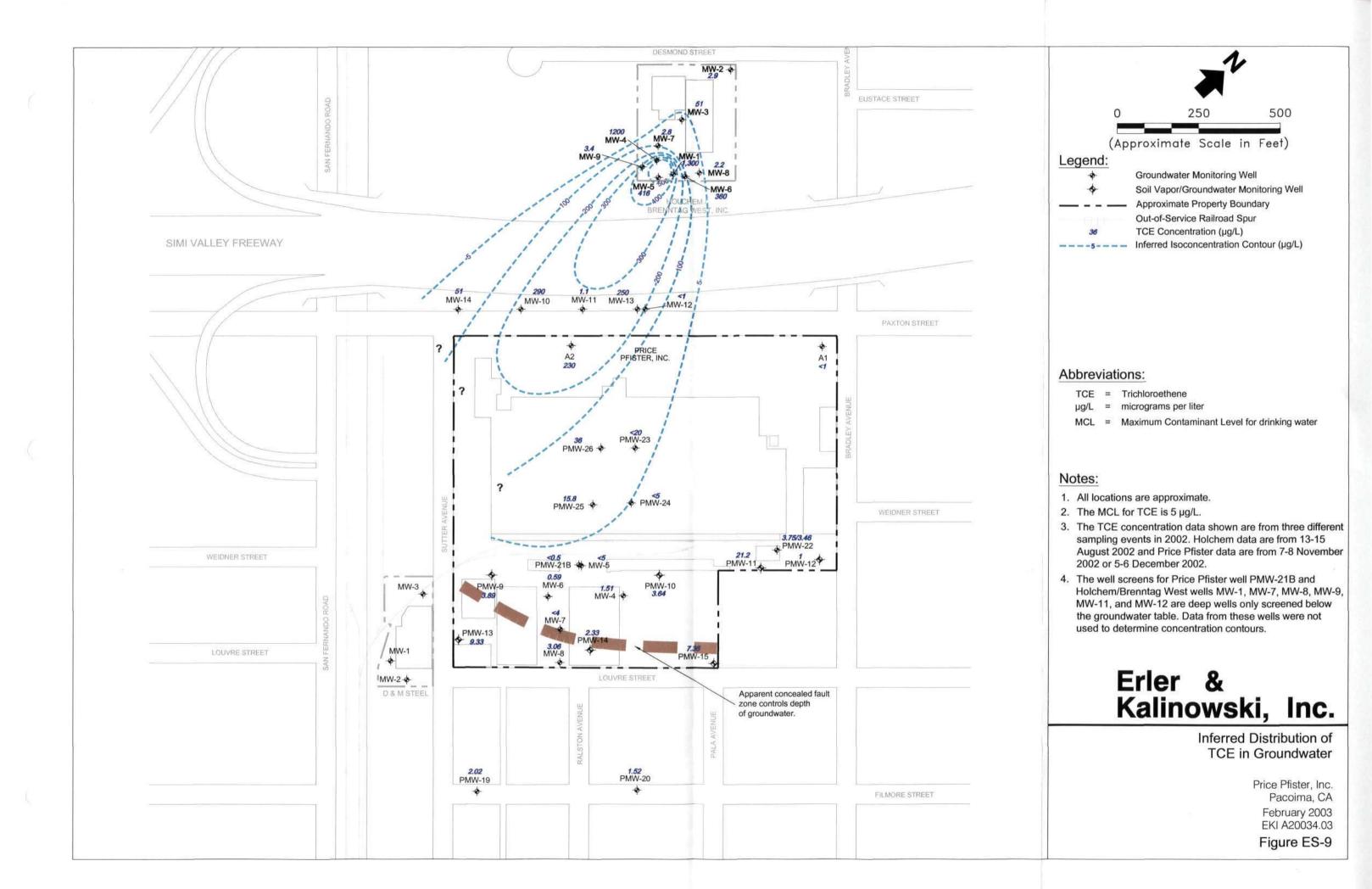
- Groundwater sampling results are for samples collected on 6 to 8 January 2003, except at well A-2, which is from 14 August 2002.
- 2. Location of the cross-section is shown on Figure 11.
- Soil vapor extraction systems began operation in September 2002.

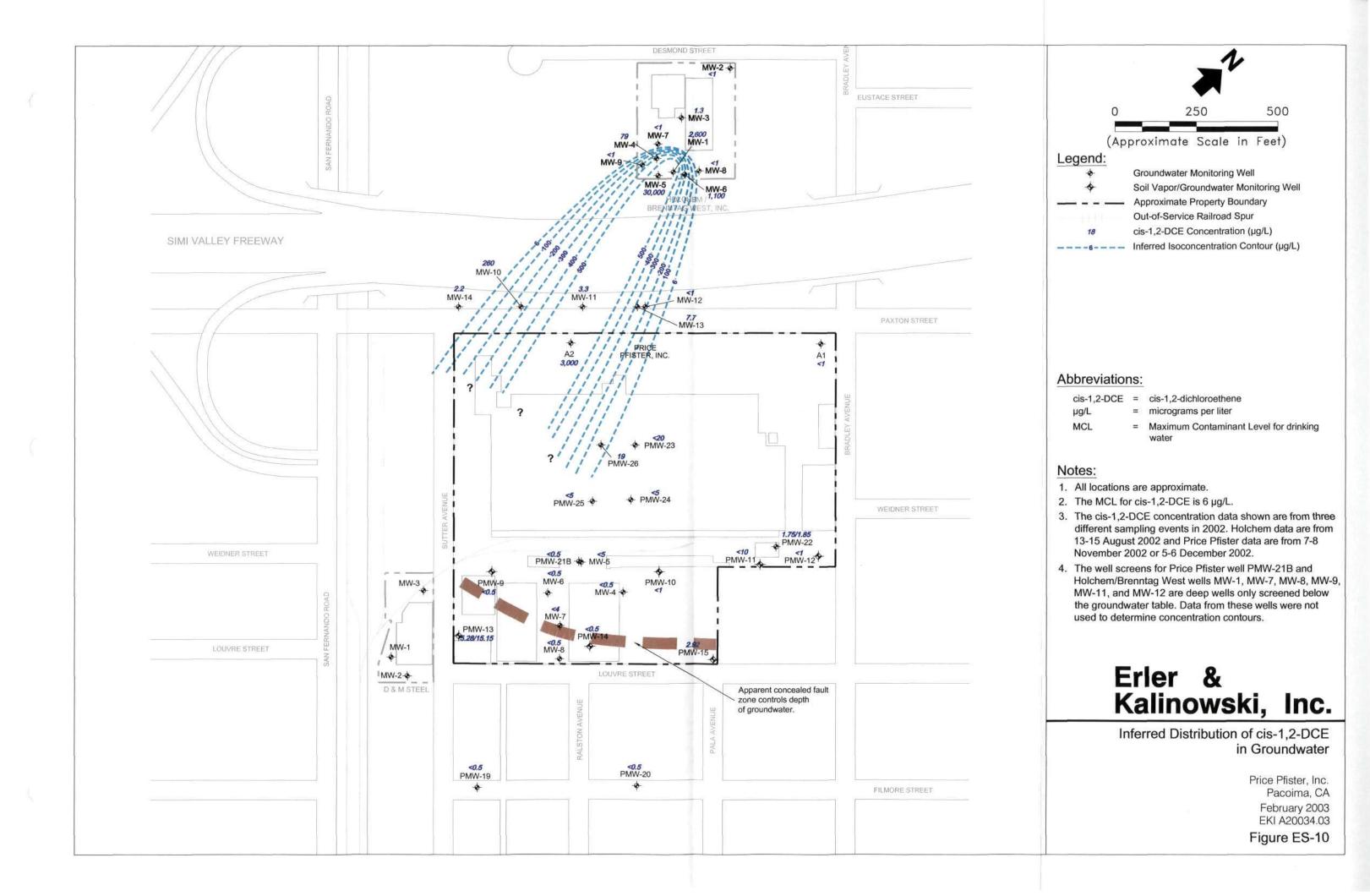
Erler & Kalinowski, Inc.

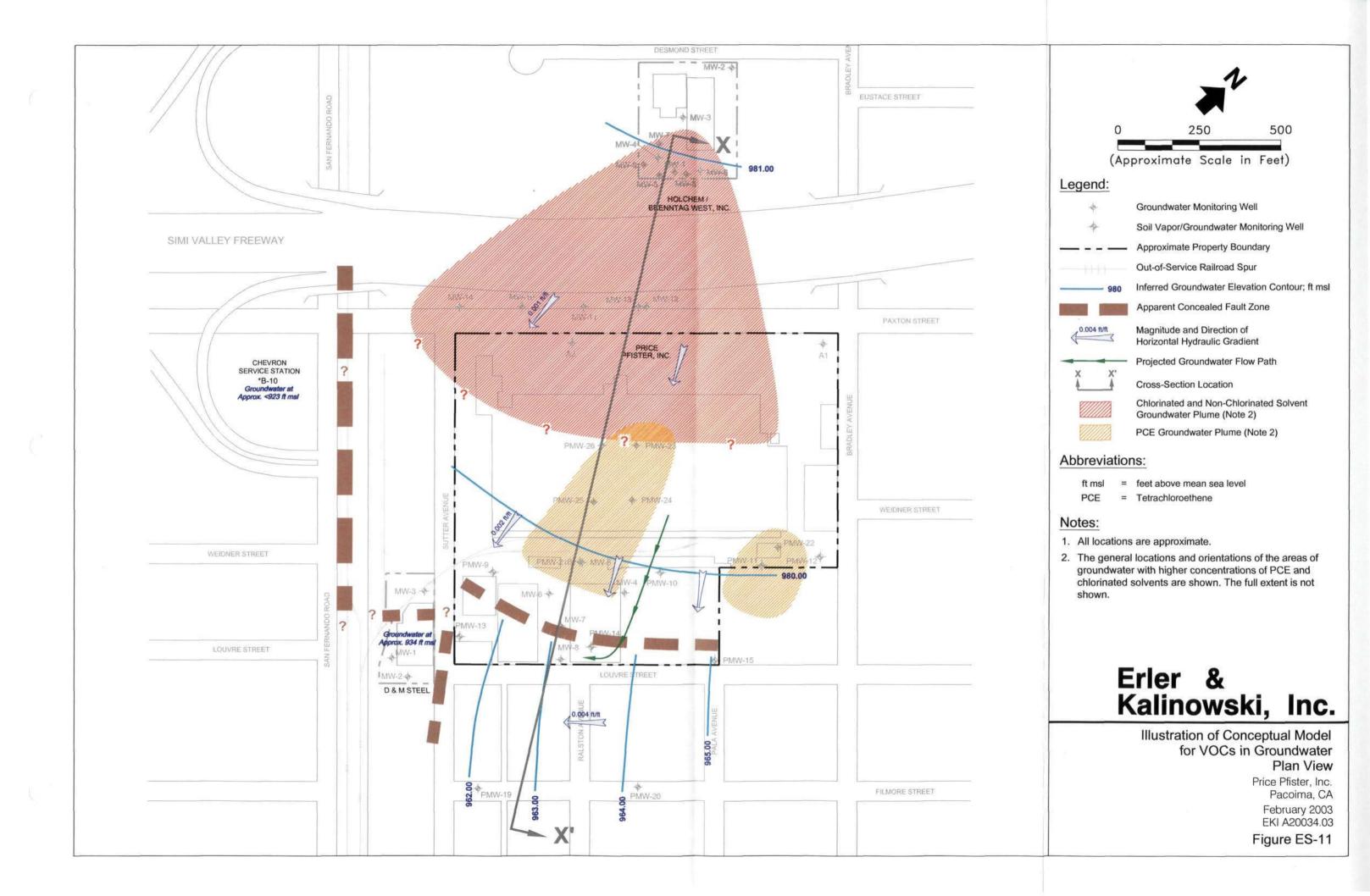
Distribution of PCE in Soil Gas Before Start and After 3 Months of SVE at Cross-Section Z-Z'

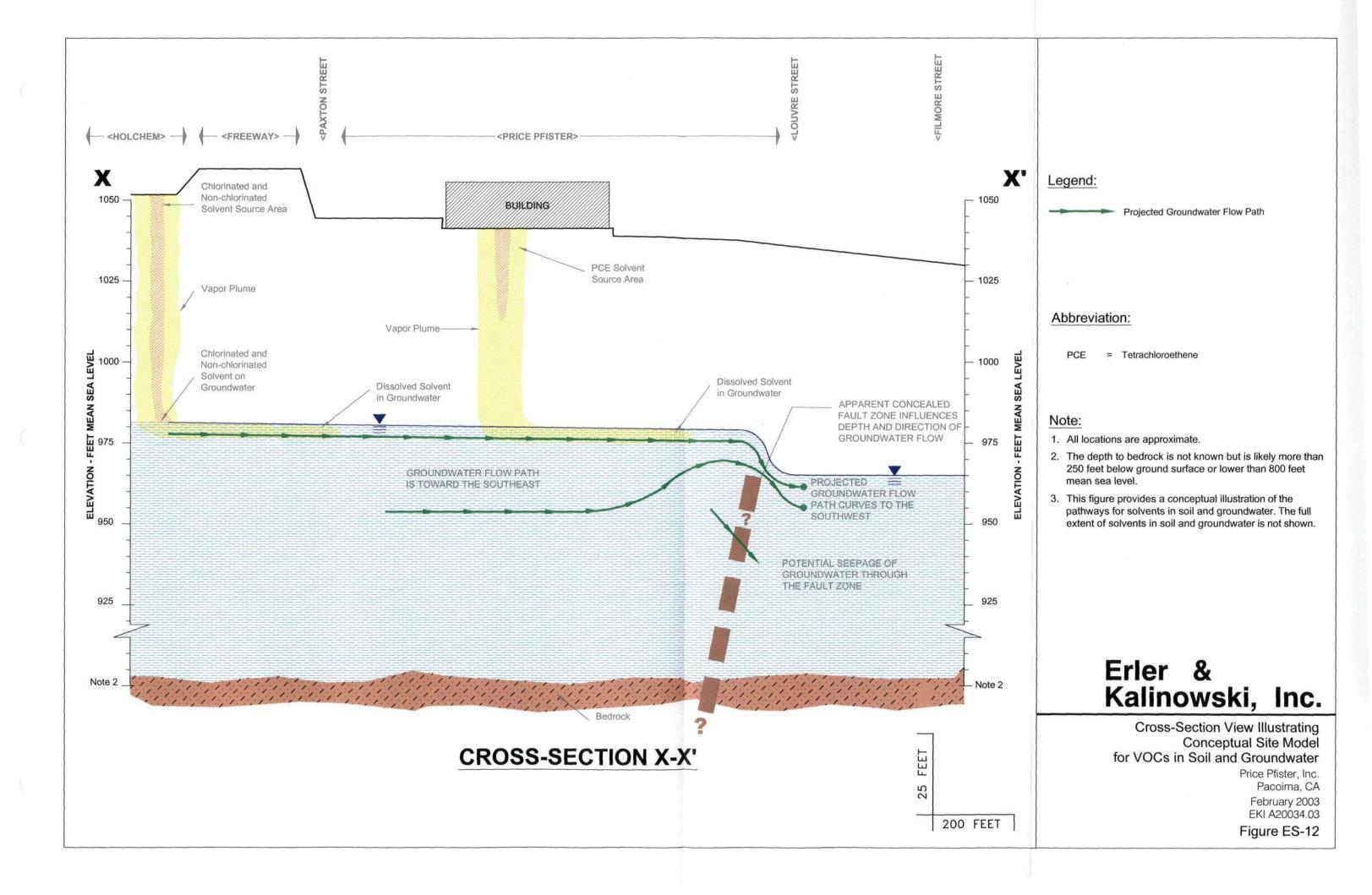
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03











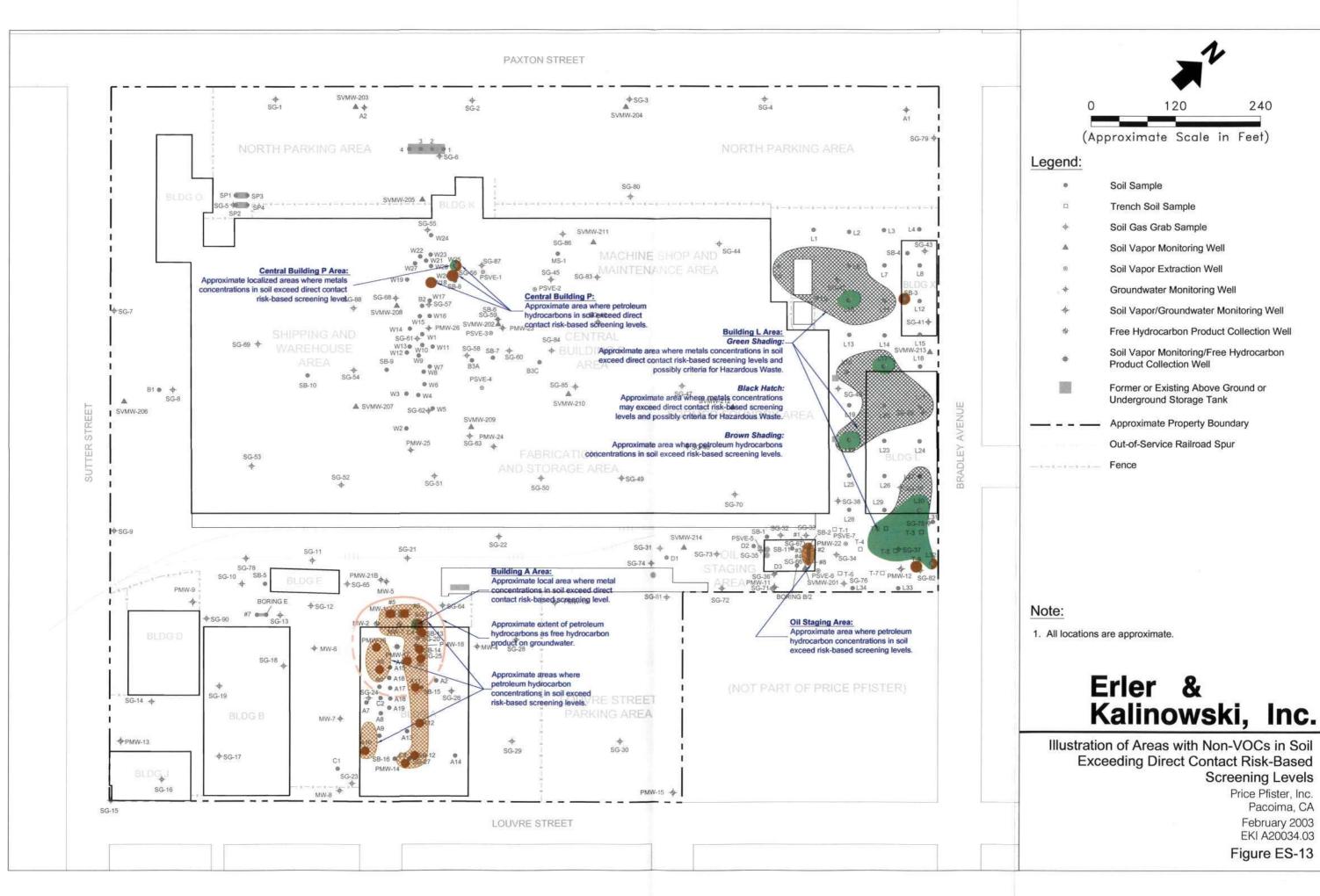




Table ES-1

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

]		ng Values	Risk-Based Screening Levels			
	į	for Protection of Groundwater (2) (3) (4)		for Protection of Human Health (4)			
				Direct Contact (5)		Vapor Intrusion (6)	
	Depth	Soil	Soil Gas	Soil	Soil Gas	Soil	Soil Gas
Chemical of Concern	(ft bgs)	(mg/kg)	(µg/L)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)
· -	•		VOCs				
Primary VOCs							
Tetrachloroethene	0 - 3	3.7	5,200	0.18	250	0.28	380
	3 - 30	0.045	63	0.18	250	0.031	43
	30 - 60	0.011	15	0.18	250	0.028	38
1,1,1-trichloroethane	0 - 3	69	89,000	290	370,000	350 (7)	450,000
	3 - 30	0.85	1,100	290	370,000	65	83,000
	30 - 60	0.21	270	290	370,000	58	75,000
Trichloroethene	0 - 3	2.8	4,700	0.72	1,200	0.82	1,300
	3 - 30	0.036	60	0.72	1,200	0.091	150
	30 - 60	0.0088	14	0.72	1,200	0.082	130
cis-1,2-dichloroethene	0 - 3	2.4	4,100	16	27,000	20	35,000
	3 - 30	0.043	73	16	27,000	2.3	3,900
	30 - 60	0.0094	16	16	27,000	2.0	3,500
1,1-dichloroethene	0-3	1.3	5,500	16	65,000	41	170,000
	3 - 30	0.016	68	16	65,000	4.5	19,000
	30 - 60	0.0043	18	16	65,000	4.1	17,000
Secondary VOCs							
1,1-dichloroethane	0-3	1.7	3,800	3.8	8,400	1.0	2,200
	3 - 30	0.028	61	3.8	8,400	0.11	250
	30 - 60	0.0062	14	3.8	8,400	0.10	220
1,2-dichloroethane	0 - 3	0.17	370	0.43	950	0.078	170
	3 - 30	0.0080	18	0.43	950	0.0086	19
	30 - 60	0.0014	3.0	0.43	950	0.0078	17
trans-1,2-dichloroethene	0 - 3	3.6	9,500	22	56,000	41	110,000
	3 - 30	0.048	120	22	56,000	4.5	12,000
	30 - 60	0.012	33	22	56,000	4.1	11,000
Vinyl Chloride	0-3	0.089	430	0.040	200	0.021	100
•	3 - 30	0.0011	5,4	0.040	200	0.0023	10
İ	30 - 60	0.00030	1.5	0.040	200	0.0021	10
Bromomethane	0-3	2.5	7,100	1.4	4,200	2.9	8,400
	3 - 30	0.037	110	1.4	4,200	0.32	940
<u> </u>	30 - 60	0.0085	25	1.4	4,200	0.29	840
Chloroform	0 - 3	32	48,000	1.5	2,300	0.31	470
	3 - 30	0.57	860	1.5	2,300	0.034	52
	30 - 60	0.13	200	1.5	2,300	0.031	47
Trichlorofluoromethane	0 - 3	77	98,000	240 (7)	310,000	240 (7)	310,000
	3 - 30	0.96	1,200	240 (7)	310,000	45	58,000
	30 - 60	0.12	150	240 (7)	310,000	41	52,000



Table ES-1

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

		Leachir	ng Values	Risk-Based Screening Levels			
		for Protection of		for Protection of Human Health (4)			
		Groundwa	ter (2) (3) (4)	Direct Contact (5)		Vapor Intrusion (6)	
	Depth	Soil	Soil Gas	Soil	Soil Gas	Soil	Soil Gas
Chemical of Concern	(ft bgs)	(mg/kg)	(µg/L)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)
	,		VOCs			<u> </u>	
Secondary VOCs							
Benzene	0 - 3	0.43	770	0.20	350	0.057	101
	3 - 30	0.0064	11	0.20	350	0.0064	11
	30 - 60	0.0015	2.7	0.20	350	0.0057	10
Toluene	0-3	120	130,000	160	180,000	170	190,000
	3 - 30	1.6	1,700	160	180,000	19	21,000
	30 - 60	0.38	420	160	180,000	17	19,000
Ethylbenzene	0 - 3	52 (7)	40,000	52 (7)	40,000	52 (7)	40,000
-	3 - 30	11	8,500	52 (7)	40,000	52 (7)	40,000
	30 - 60	2.6	2,000	52 (7)	40,000	52 (7)	40,000
Total Xylenes	0-3	58 (7)	1,200,000	58 (7)	30,000	58 (7)	210,000
•	3 - 30	30	16,000	58 (7)	30,000	45	24,000
}	30 - 60	7.1	3,700	58 (7)	30,000	41	21,000
	··	N	on-VOCs	·		•	·
Petroleum Hydrocarbons					_		
Total Extractable	0 - 3			1,000 (8)			
Petroleum Hydrocarbons	3 - 30			1,000 (8)			
	30 - 60			1,000 (8)			
Metals and Cyanide			·				
Chromium	0 - 3			1,900			
	3 - 30	÷-		1,900			
	30 - 60			1,900			
Hexavalent Chromium	0 - 3	7.6		270			
	3 - 30	1.1		270			
	30 - 60	0.99		270			
Copper	0 - 3			7,700			
• •	3 - 30			7,700			
	30 - 60			7,700		,	
Lead	0 - 3			740 (9)			
	3 - 30			740 (9)	**		
	30 - 60			740 (9)			
Nickel	0 - 3			3,700			
	3 - 30			3,700			
	30 - 60			3,700			
Zinc	0 - 3			63,000	1		
	3 - 30			63,000			
	30 - 60			63,000			



Table ES-1

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

		Leaching Values for Protection of Groundwater (2) (3) (4)		Risk-Based Screening Levels for Protection of Human Health (4)			
				Direct Contact (5)		Vapor Intrusion (6)	
	Depth	Soil	Soil Gas	Soil	Soil Gas	Soil	Soil Gas
Chemical of Concern	(ft bgs)	(mg/kg)	(µg/L)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)
	'	N	on-VOCs				
Metals and Cyanide		<u></u>					
Cyanide	0 - 3			4,200			
	3 - 30			4,200			
	30 - 60			4.200			
Semi-Volatile Organic Comp	ounds						
Chrysene	0 - 10	1,000,000	11,000	14	0.15	15	0.16
·	10 - 35	21,000	220	14	0.15	110	1.2
	35 - 60	330	3.5	14	0.15	940	10
Phenanthrene	0 - 10	1,000,000	8,600	37,000	320	74,000	640
	10 - 35	1,000,000	8,600	37,000	320	280,000	2,400
	35 - 60	30,000	260	37,000	320	1,000,000	8,600
Pyrene	0 - 10	1,000,000	4,700	4,300	20	14,000	66
•	10 - 35	880,000	4,100	4,300	20	96,000	450
	35 - 60	1,900	8.9	4,300	20	840,000	3,900



Table ES-1

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

not calculated

ft bgs feet below ground surface mg/kg milligrams per kilogram micrograms per liter RBSL Risk-based screening level VOC Volatile organic compound

Notes

- (1) Human health toxicity values and physical exposure parameters used in calculating leaching values and RBSLs are summarized in Tables 24 through 27. RBSLs assume a non-carcinogenic target risk level that corresponds to a hazard index of 1 for an individual chemical and a carcinogenic target risk level of one-in-one million (i.e., 10°) incremental risk of an individual developing cancer from exposure to an individual chemical.
- (2) Leaching values were calculated through use of U.S. EPA VLEACH vadose zone leaching computer model to maintain chemical concentrations in groundwater beneath an area of 4,000 square feet at or below Maximum Contaminant Levels, unless otherwise noted. This area is assumed to be typical of an area of possible chemical release at the Site. The soil concentration indicated is the lower of either the remediation goal calculated in Table 28 or the estimated soil saturation concentration. The soil gas concentration indicated is that calculated to be in equilibrium with the given soil concentration.
- (3) Leaching values do not take into account possible recontamination of soil from VOCs volatilizing from groundwater. VOCs may be migrating in groundwater onto the Price Pfister property as a result of chemical releases at Holchem or potentially other nearby facilities. Attainment of leaching values may not be feasible given regional groundwater contamination.
- (4) Certain leaching values or RBSLs might be below the range of typical analytical method reporting limits for VOCs and hexavalent chromium. In such cases, the leaching values and RBSLs may be the desirable cleanup levels, but attainment can only be determined at the standard analytical method reporting limits. Actual analytical method reporting limits determining attainment with remedial action objectives will be established at the time of confirmation sampling and will consider such factors as whether matrix interferences exist in the samples that necessitate raising the standard analytical method reporting limits.
- (5) These RBSLs have been calculated through use of equations presented in Section 12.2.4.2.1 of this report. The soil concentration indicated for each chemical is the lowest of the goals calculated for each of the potentially exposed populations at the Site presented in Tables 30 and 31 and the estimated soil saturation concentration. The soil gas concentration indicated for volatile compounds is that calculated to be in equilibrium with the given soil concentration.
- (6) These RBSLs have been calculated through use of U.S. EPA Johnson and Ettinger vapor intrusion computer model. RBSLs for vapor intrusion were calculated only for those compounds considered to be volatile. Volatile compounds are defined to be chemicals that have Henry's Law constants greater than 10⁻⁵ atmospheres-cubic meters per mole and molecular weights less than 200 grams per mole. The soil concentration listed is the lowest of the remediation goals presented in Table 29 and the estimated soil saturation concentration. The soil gas concentration indicated for VOCs and semi-volatile organic compounds is that calculated to be in equilibrium with the concentration of chemical in soil calculated to be protective of all potentially exposed populations at the Site.



Table ES-1

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Notes

- (7) The soil concentration indicated is the soil saturation concentration because it was lower than the calculated leaching value or RBSL. Soil saturation concentration for COCs are calculated using the equation from U.S. EPA, 1 November 2000, Region 9 Preliminary Remediation Goals (PRGs) 1999 Memorandum from Stanford J. Smucker. Ph.D., Regional Toxicologist (SFD-8-B), Technical Support Team. Values of site-specific physical parameters used to calculate soil saturation concentrations are summarized in Table 24.
- (8) Because no published toxicity values exist for petroleum hydrocarbons, the direct contact RBSL for petroleum hydrocarbons is assumed equivalent to the Soil Screening Level of 1,000 mg/kg established by the Regional Water Quality Control Board, Los Angeles Region for petroleum hydrocarbons with carbon chain lengths of C₁₃ to C₂₂ in soil that is 20 to 150 feet above the groundwater surface.
- (9) RBSL for lead calculated using DTSC Lead Spread Version 7.0 computer model.



2. INTRODUCTION

Erler & Kalinowski, Inc. ("EKI") has prepared this Remedial Investigation ("RI") report on behalf of Price Pfister, Inc. ("Price Pfister") for the property located at 13500 Paxton Street in Pacoima, California ("Site"), which is incorporated as part of the City of Los Angeles, California. Figure 1 depicts the Site and its surroundings.

The State of California Environmental Protection Agency ("Cal/EPA"), Regional Water Quality Control Board, Los Angeles Region, ("RWQCB") is the lead regulatory agency for the RI at the Site. EKI conducted RI field activities described in this report from March 2002 to January 2003. These activities were performed in accordance with the Work Plan for Additional Investigations (EKI, 2002b) and the Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study (EKI, 2002d), as amended. The RI report has been prepared consistent with relevant Cal/EPA and United States Environmental Protection Agency ("U.S. EPA") guidance (RWQCB, 1996; U.S. EPA, 1988) and is submitted for approval by the RWQCB.

The purpose of this RI report is to summarize the findings of the RI and previous investigations, establish remedial action objectives ("RAOs"), and calculate numerical guidelines consisting of leaching values and risk-based screening levels ("RBSLs") that are intended to support attainment of the RAOs. RAOs will form the basis for evaluating remedial alternatives and recommending remedial actions for the Site in the Remedial Action Plan ("RAP") to be prepared. Remaining sections of the RI report present the following:

- Section 3, Site Background, summarizes the use history, known chemical releases, and previous investigations completed at the Site and nearby properties.
- Section 4, Remedial Investigation, describes the RI activities conducted at the Site.
- Section 5, Removal Actions, explains removal actions being implemented at the Site.
- Section 6, Physical Setting, summarizes surface features of the Price Pfister property, and the regional and local geology and hydrogeology.



- Section 7, Investigative Findings, discusses the nature and extent of chemicals in soil and groundwater at the Site in the context of historical uses and chemical releases that may have taken place.
- Section 8, COC Identification, identifies the chemicals of concern ("COCs") in soil and groundwater at the Site.
- Section 9, Chemical Fate and Transport, assesses the persistence and potential migration of COCs.
- Section 10, Conceptual Site Model, summarizes the conceptual site model ("CSM") for the Price Pfister property.
- Section 11, Remedial Action Objectives, establishes RAOs for soil at the Site.
- Section 12, Derivation of Leaching Values and RBSLs, calculates numerical guidelines for COCs in soil that support attainment of RAOs.
- Section 13, Use of Leaching Values and RBSLs, explains how the numerical guidelines are applied to identify COC sources in soil and to aid in evaluating whether remedial actions implemented to address these identified sources achieve RAOs.
- Section 14, Conclusions, states that data compiled from the RI and previous investigations are adequate for purposes of assembling and evaluating remedial actions for the Site.
- Section 15, References, lists the sources of information cited in this report.

Copies of lithologic logs of borings and well construction details, copies of laboratory reports associated with the RI, and the chemical database for the Site are included as appendices.



3. SITE BACKGROUND

Discussion of the current status and use history of the Price Pfister property, previous investigations conducted at the Site, and a synopsis of chemical releases at neighboring facilities are presented in this section to provide an understanding of the RI that was performed.

3.1 CURRENT SITE STATUS

Plumbing products were manufactured at the Price Pfister property from approximately the mid-1950s to the end of 2002. Price Pfister has owned and operated the Site since 1983. As of January 2003, the only commercial operations being performed by Price Pfister at the Site relate to warehousing and shipping finished products. Price Pfister has decontaminated areas of the Site where chemicals were handled or stored, and has nearly completed removing manufacturing equipment from the Site. As discussed in Section 7, Price Pfister is in the process of obtaining approval from the County of Los Angeles Fire Department ("LAFD") that the chemical handling and storage areas have been properly closed.

3.2 SITE USE HISTORY

Review of historical aerial photographs and architectural drawings indicates that improvement of the Price Pfister property began sometime between 1949 and 1952 with construction of Building J. Buildings were added or expanded, and the Site was gradually paved between 1954 and 1995. Figure 2 depicts the building construction and paving history at the Site.

3.2.1 Chemicals Employed in Manufacturing Operations

Site operations have included foundry and die casting, machining, polishing, degreasing, powder coating, electroplating, plastic injection molding, assembly, and other operations associated with the manufacturing of plumbing products (Price Pfister, 1995). The primary chemicals used in these operations included tetrachloroethene ("PCE"), 1,1,1-trichloroethane ("1,1,1-TCA"), aqueous based detergents, petroleum naphtha, cutting oil, hydraulic oil, linseed oil, kerosene, hexavalent chromium, copper, lead, nickel, tin, zinc, acid and alkaline solutions, cyanide, sodium hypochlorite, and sodium



metabisulfite. The chemicals were employed for a variety of purposes, including casting, electroplating, machining, metal degreasing, and wastewater treatment.

3.2.2 Wastes Historically Generated by Manufacturing Operations

Price Pfister generated wastes that were considered hazardous under the Resource Conservation and Recovery Act ("RCRA"), and wastes that were considered hazardous based upon criteria specific to the State of California, which are commonly referred to as "non-RCRA" hazardous wastes. Historically generated RCRA hazardous wastes consisted of electroplating wastewater filter cake assigned the RCRA waste code F006, spent chlorinated solvents assigned the RCRA waste code F002, used refractory brick assigned the RCRA waste code D008, and spent petroleum naphtha assigned the RCRA waste code D001 (Price Pfister, 1995). Historically generated non-RCRA hazardous wastes consisted of buffing lint, oil-containing sorbent material, oily water emulsions, and used oil (Price Pfister, 1995). RCRA and non-RCRA hazardous wastes were transported to off-Site, permitted waste management facilities for treatment and disposal. Slag, spent casting sand, and metal-containing baghouse dust from the foundry, and metal chips and shavings produced by machining were considered excluded recyclable materials and were sent to off-Site, metal reclamation facilities.

3.2.3 Chemical Product and Waste Handling and Storage

Chemical products or wastes were stored in various containers that included roll-off bins, drums, waterproof sacks, and above ground storage tanks ("ASTs"). Between 1954 and 1989, petroleum products and used oil were also kept in ten underground storage tanks ("USTs"). The ASTs and USTs have been removed from the Site. Figure 3 depicts the locations of former ASTs and USTs and other areas at the Site where chemical products or wastes were stored. Historical chemical handling occurred in the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area. The locations of these areas are shown on Figure 4. Section 7 explains in greater detail the uses of the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area, and describes the nature and extent of chemicals at these areas. Uses of other locations at the Site also are addressed in Section 7.

3.2.4 UST Closure Status

Table 1 lists the volumes, contents, dates of installation, and removal for each of the former ten USTs at the Price Pfister property. The table also indicates that regulatory agency closure has been received for only 3 of 10 USTs owing to the different times that



the tanks were removed. It is proposed that implementation of the RAP for the Site as approved by RWQCB constitutes regulatory agency closure of the former USTs as well.

3.3 PREVIOUS INVESTIGATIONS AT THE SITE

Several environmental investigations were performed at the Site prior to the RI. These previous investigations included soil sampling related to removal of the ten USTs, completion of a Preliminary Endangerment Assessment/Site Inspection ("PEA/SI") by Cal/EPA, Department of Toxic Substances Control ("DTSC"), performance of a Phase I Environmental Site Assessment, and sampling of shallow soil at selected locations at the Site. Section 15 lists reports (DTSC, 1997a; EKI, 2001a, 2001b, 2001c, 2001d, 2000, 1999, 1998; Enviropro, 1989, 1988, 1986, 1984) that describe the objectives of previous investigations; summarize field sampling procedures and laboratory analytical methods; provide copies of field notes, lithologic logs of borings, and laboratory reports; and discuss investigative findings.

The previous investigations revealed the following:

- Volatile organic compounds ("VOCs"), consisting primarily of PCE, were
 detected in soil in the Central Building P Area, Building A Area, and the Oil
 Staging Area.
- Petroleum hydrocarbons were present in soil and free hydrocarbon product ("FHP") on groundwater in monitoring well MW-1 at the Building A Area.
- PCE, 1,1,1-TCA, trichloroethene ("TCE"), 1,1-dichloroethene ("1,1-DCE"), cis-1,2,-dichloroethene ("cis-1,2-DCE") and other VOCs were detected in groundwater on the northwestern portion of the Site in the up-gradient direction of groundwater flow.

The presence of VOCs in groundwater in the up-gradient direction of groundwater flow indicated that chemical releases at nearby facilities are affecting environmental conditions at the Price Pfister property. Section 3.4 discusses chemical releases at nearby facilities for which environmental assessments have been conducted.



3.4 CHEMICAL RELEASES AT NEARBY FACILITIES

The Price Pfister property is situated at the northeastern portion of the San Fernando Valley. Groundwater quality in the San Fernando Valley has been a concern of U.S. EPA, RWQCB, DTSC, and the Los Angeles Department of Water and Power ("LADWP") since VOCs in groundwater were discovered in the central portion of the San Fernando Valley in the 1980s, a few miles southeast of the Site. RWQCB and DTSC have led efforts to assess past and current chlorinated solvent handling, storage, and disposal practices at commercial and industrial facilities located in Pacoima.

Environmental assessments have been conducted at five facilities near the Site. The five facilities consist of Holchem, Inc./Brenntag West, Inc. ("Holchem/Brenntag"), D&M Steel/Paragon Precision Products ("D&M Steel"), Chapman Manufacturing/Flynns Plating ("Chapman"), American Etching and Manufacturing ("AE&M"), and a Chevron Service Station. As discussed in Sections 3.4.1 through 3.4.5, examination of information submitted to the regulatory agencies indicates that actual or potential chemical releases at one or more of these facilities have contributed to VOC contamination detected in groundwater at or near the Price Pfister property (EKI, 2001c). Figure 5 depicts the locations of the five facilities and concentrations of selected VOCs that have been measured in groundwater at these facilities. Numerous other industrial facilities are located near the Site for which little or no environmental assessment has been conducted. The other facilities also may be contributing chemicals to groundwater but are not discussed herein because no data on the environmental conditions of the facilities have been compiled.

3.4.1 Holchem/Brenntag Facility

The Holchem/Brenntag facility is located at 13546 Desmond Street (Figure 5) and is approximately 500 feet north of the Price Pfister property in the up-gradient direction of groundwater flow, as explained in Section 6. Chemical releases at the Holchem/Brenntag facility are the source of VOCs measured in groundwater samples collected from monitoring wells A1 and A2 constructed by DTSC at the Price Pfister property. VOCs in other wells at the Site also originate from the Holchem/Brenntag facility.

The Holchem/Brenntag facility was used for chemical distribution from at least 1967 to 2001. Chemical products stored and distributed from at least 18 ASTs and 21 USTs at the Holchem/Brenntag facility included PCE, TCE, 1,1,1-TCA, methyl ethyl ketone, methyl isobutyl ketone, methylene chloride, acetone, toluene, gasoline, methanol, sodium hypochlorite, and caustic soda. Chase Chemical operated the enterprise from 1967 to



1987. Holchem assumed operations in 1987 and continued solvent distribution until 2001 when the facility was sold to Brenntag West, Inc.

Soil and groundwater investigations have been performed at the Holchem/Brenntag facility since 1984 (C. Johnson Environmental, 1999 and California Environmental, 1990, 1995, and 1999). In 1988 and 1989, six monitoring wells were constructed at the facility to assess the extent of groundwater contamination. Groundwater sampling led to the discovery of free product on groundwater and dissolved chemicals in groundwater.

Investigation and remediation of the discovered chemical releases are subject to the provisions of a Consent Decree that Holchem entered into with DSTC in April 2000. The Consent Decree requires Holchem to "design, implement, and operate removal actions necessary to minimize the spread of contaminants at the Site, including a soil vapor extraction ("SVE") system and an air sparging system." The Consent Decree also requires Holchem to conduct a RI, prepare RI and feasibility study ("FS") reports, and develop a RAP once the RI/FS reports have been approved by DTSC. Brenntag West, Inc. has apparently assumed responsibility for complying with the Consent Decree and has retained Arcadis Geraghty & Miller ("AG&M") to implement the RI.

Groundwater samples obtained from monitoring wells at the Holchem/Brenntag facility in August 2002 contained maximum concentrations of PCE at 740 micrograms per liter (" μ g/L"), 1,1,1-TCA at 730 μ g/L, TCE at 1,300 μ g/L, cis-1,2-DCE at 32,000 μ g/L, 1,1-DCE at 94 μ g/L, methyl ethyl ketone at 110,000 μ g/L, methyl isobutyl ketone at 3,700 μ g/L, toluene at 3,800 μ g/L, and xylenes at 5,900 μ g/L. Other VOCs were detected at lower concentrations. According to AG&M (2001), the highest VOC concentrations ever measured in groundwater at the Holchem/Brenntag facility were PCE at 6,600 μ g/L, 1,1,1-TCA at 43,900 μ g/L, TCE at 27,400 μ g/L, 1,1-DCE at 370 μ g/L, methyl ethyl ketone at 2,300,000 μ g/L, methyl isobutyl ketone at 83,000 μ g/L, toluene at 175,000 μ g/L, and xylenes at 19,000 μ g/L.

The maximum concentration of cis-1,2-DCE in groundwater at the Holchem/Brenntag facility has increased from 9,200 µg/L in April 1999 to 32,000 µg/L in August 2002. Microorganisms will degrade PCE and TCE into cis-1,2-DCE under anaerobic conditions (i.e., the absence of oxygen). Consequently, cis-1,2-DCE will tend to accumulate and its concentration will increase in groundwater as PCE and TCE are biologically degraded and their concentrations decrease in groundwater (Bouwer, 1994).

Monitoring well A2 (Figure 5) is constructed on the western side along the northern boundary of the Price Pfister property and allows assessment of impacted groundwater



that is migrating from the Holchem/Brenntag facility to the Site. Groundwater samples from monitoring well A2 in August 2002 contained PCE at 290 $\mu g/L$, 1,1,1-TCA at 140 $\mu g/L$, TCE at 230 $\mu g/L$, cis-1,2-DCE at 3,000 $\mu g/L$, 1,1-DCE at 100 $\mu g/L$, 1,1-dichloroethane ("1,1-DCA") at 69 $\mu g/L$, and 1,2-dichloroethane ("1,2-DCA") at 24 $\mu g/L$.

The fact that these VOCs are in the up-gradient direction of groundwater flow of any known chemical usage at the Price Pfister property and are consistent with the types of chemicals found at the Holchem/Brenntag facility indicates that the VOCs originate from the Holchem/Brenntag facility. In particular, the concentrations of cis-1,2-DCE detected in well A2 demonstrate VOCs are migrating in groundwater from the Holchem/Brenntag facility. No cis-1,2-DCE attributable to chemical releases at the Site is found in any monitoring wells at the Price Pfister property, which is consistent with oxygen concentrations in groundwater beneath the Site that are too high to allow the biological formation of cis-1,2-DCE, as explained in Section 9.1.2. In contrast, very little dissolved oxygen exists in groundwater at the Holchem/Brenntag facility, which would lead to the biological degradation of PCE and TCE to cis-1,2-DCE. A possible reason for the lower dissolved oxygen concentrations in groundwater at the Holchem/Brenntag facility is that many of the chemicals (e.g., acetone, methyl ethyl ketone, methyl isobutyl, toluene) released at the facility are readily biodegradable, which would deplete oxygen in groundwater at the Holchem/Brenntag facility. Biological processes are discussed further in Section 9.1.2.

Dissolved oxygen concentrations ranging from 0.01 to 0.40 milligrams per liter ("mg/L") were measured in groundwater samples collected from six monitoring wells at the Holchem/Brenntag facility. Groundwater samples from three monitoring wells also had oxidation-reduction potentials that ranged from -209 to -301 millivolts. U.S. EPA (1998b) states that dissolved oxygen concentrations less than 0.5 mg/L and oxidation-reduction potentials less than -100 millivolts indicate anaerobic conditions favorable for the biological formation of TCE from PCE and cis-1,2-DCE from TCE. Section 9.2 further discusses the migration of VOCs in groundwater at and near the Price Pfister property.

3.4.2 D&M Steel Facility

D&M Steel occupies the facility located at 11035 Sutter Avenue, which is approximately 100 feet southwest of the Price Pfister property (Figure 5). Chemical releases at the D&M Steel facility may be contributing VOCs to groundwater near the Site.



Paragon Precision Products owned the D&M Steel property from the late 1950s until 1980. Paragon Precision Products was a manufacturer of steel and aluminum parts. Paragon Precision Products used a 1,1,1-TCA degreaser and disposed of waste oil in a brick-lined vault. Kleinert Industries acquired the facility from Paragon Precision Investigations conducted on behalf of Kleinert Industries Products in 1981. (CET Environmental Services, Inc., 1993; Thorne Environmental Inc., 1990) found that petroleum hydrocarbons and chlorinated solvents had impacted soil from immediately beneath the former vault to the depth at which groundwater was encountered between 60 to 65 feet below ground surface ("ft bgs"). Petroleum hydrocarbons characteristic of oils were detected at concentrations ranging from 6,200 mg/kg at 5 ft bgs to 3,000 mg/kg at 55 ft bgs beneath the former vault. PCE and 1,1,1-TCA were measured at maximum concentrations of 9.8 mg/kg at 15 ft bgs and 5.3 mg/kg at 45 ft bgs, respectively, at this location. Ethylbenzene, toluene, and total xylenes were detected at concentrations as high as 82, 1,200, and 500 mg/kg in soil beneath the former vault.

In 1990, three groundwater monitoring wells MW-1 through MW-3 were constructed at the D&M Steel facility. Thorne Environmental Inc., consultant for Kleinert Industries, concluded that VOCs found in groundwater samples from these wells were due to chemicals released from the former vault. Thorne Environmental Inc. (1990) stated the following:

The presence of the same halogenated organic compounds in groundwater from all of the wells with the highest concentrations in MW-1 suggests that the source of these constituents is probably the disposal area.

The three monitoring wells were sampled together on only one occasion in March 1990. Groundwater samples from the three wells were found to contain maximum concentrations of PCE at 1,100 μ g/L, 1,1,1-TCA at 1,300 μ g/L, TCE at 329 μ g/L, 1,1-DCE at 98 μ g/L, 1,1-DCA at 54 μ g/L, and 1,2-DCA at 10 μ g/L.

In March 1990, the groundwater elevation in well MW-3, located on the north side of the facility, was approximately 25 feet lower than the elevations in the other two wells. The dramatically lower groundwater elevation in well MW-3 is believed to be due to geologic faults that have been mapped in the vicinity. Section 6 discusses the regional and local geology and hydrogeology, and explains the subsurface physical conditions at and near the Site.

Kleinert Industries sold the facility to D&M Steel in 1990. D&M Steel manufactures welded steel products for the construction industry as well as specialty steel products. A



SVE system operated at the D&M Steel facility from May 1990 through February 1991, during which time petroleum hydrocarbon concentrations in extracted soil vapor decreased from 750 to 8 parts per million by volume ("ppmv"), and total concentrations of chlorinated solvents in extracted soil vapor were reduced from 125 to 0.05 ppmv.

DTSC investigated soil and groundwater at the D&M Steel facility in 1997 and issued a PEA/SI report summarizing its investigative findings on 1 November 1999. The PEA/SI report recommended that further assessment of the facility be performed, including annual sampling of groundwater monitoring wells at the facility, construction of a groundwater monitoring well in the down-gradient direction of groundwater flow, further hydrogeologic evaluation, and additional investigation of chemical releases on the property. U.S. EPA concurred and assigned the D&M Steel facility a higher priority, meaning that additional investigation and remediation will be required at this facility.

Analytical results for groundwater samples collected from monitoring well MW-1 at the D&M Steel facility were included in a Holchem/Brenntag quarterly groundwater monitoring report submitted to DTSC (AG&M, 2001). In June 1999, which are the most recent analytical results available, groundwater at the D&M Steel facility contained PCE at 200 μg/L, TCE at 64 μg/L, 1,1,1-TCA at 22 μg/L, cis-1,2-DCE at 33 μg/L, 1,1-DCE at 23 μg/L, 1,1-DCA at 3.5 μg/L, 1,2-DCA at 0.9 μg/L, and chloroform at 0.9 μg/L.

3.4.3 Chapman Facility

The Chapman facility is located at 13748 Desmond Street, which is approximately one-quarter of a mile northwest of the Price Pfister property (Figure 5). It is unknown whether chemical releases at the Chapman facility have affected groundwater conditions at the Price Pfister property because no investigation of groundwater quality at the Chapman facility has been performed.

Flynns Plating was a former occupant of the facility. Flynns Plating used chlorinated solvents for vapor degreasing, and chromates, copper, zinc, cadmium, and nickel for electroplating. In 1984, the City of Los Angeles Department of Health Services ("LADHS") cited Flynns Plating for disposing of cyanide, nickel, cadmium, phenolics, and TCE onto an adjoining lot (LADHS, 1984). Four soil samples were collected at the suspected disposal location and analyzed for TCE and phenolics. TCE was reportedly detected at concentrations between 97 and 12,000 mg/kg. Phenolics were present at a maximum concentration of 13 mg/kg. Four soil samples were also analyzed for selected metals. Copper was detected in the soil samples at a maximum concentration of 90,000 mg/kg and cadmium was detected at a maximum concentration of 1,230 mg/kg.



Chapman produced metal storage containers for the electronic industry. According to the WIP Inspection Checklist, dated 12 January 1996, submitted by Chapman to RWQCB, no USTs, sumps, clarifiers, or ASTs existed at this facility. Following review of the WIP Inspection Checklist, U.S. EPA and RWQCB issued a joint "no further action" letter to Chapman on 31 May 1996 with regards to participating in the regional investigation and remediation of the San Fernando Valley.

3.4.4 AE&M Facility

The AE&M facility is located at 13730 Desmond Street is adjacent to the Chapman facility, which is approximately one-quarter mile northwest of the Price Pfister property (Figure 5). As with the Chapman facility, it is unknown whether chemical releases at the AE&M facility have affected groundwater conditions at the Price Pfister property because no investigation of groundwater quality at the AE&M facility has been performed.

According to AE&M's Well Investigation Program ("WIP") Facility Audit Report (AE&M, 1995), AE&M has been manufacturing metal parts for the electronic industry at this location for the past 20 years. AE&M's manufacturing activities have entailed operating PCE and 1,1,1-TCA degreasers, hexavalent chromium plating tanks, and coating dip tanks. Chemicals employed in AE&M's manufacturing activities have included PCE, TCE, 1,1,1-TCA, methanol, methylene chloride, toluene, xylenes, petroleum hydrocarbons, and naphthalene (AE&M, 1995). Occupants of 13730 Desmond Street before 1972 included two auto body businesses and a sewing shop.

In 1980, AE&M installed a 6,000-gallon ferric chloride UST and a 3,000-gallon solvent UST at the facility. The ferric chloride UST was removed on 13 May 1999 (Spectrum Engineering, Inc., 1999). Two soil samples were collected from the bottom of the pit following removal of the UST. No benzene, toluene, ethylbenzene, and total xylenes or methyl tertiary butyl ether were measured above analytical method reporting limits in either of the samples. LAFD issued a no further action letter related to removal of the ferric chloride UST on 6 October 1999.

The solvent UST was removed from the A&M facility on 16 August 1984. Two soil samples were collected from the bottom of the pit following removal of the UST. The samples were analyzed and reported to contain 0.105 and 0.039 milligrams per kilogram ("mg/kg") of PCE. In April 1985, two additional soil samples were collected near the



UST at depths of 23 and 40 ft bgs. No PCE was measured above the analytical method reporting limit of 0.3 mg/kg in either of the samples.

A soil gas survey was performed at the AE&M facility on 30 May 1996 (Kinworthy/Patton Environmental, Inc., 1996a, 1996b). Soil gas samples were collected at eleven locations at a depth of 5 ft bgs. PCE was detected at a maximum concentration of 122 μg/L in soil gas. At one location, additional soil gas samples were collected at depths of 20, 30, and 34 ft bgs. PCE was detected at a maximum concentration of 109 μg/L in the deeper samples of soil gas. Additional VOCs were present at lower concentrations. Given the soil gas survey analytical results, RWQCB issued a "no further action" letter to AE&M on 19 November 1996 with regards to participating in the regional investigation and remediation of the San Fernando Valley.

3.4.5 Chevron Service Station

The Chevron Service Station is located at 11113 San Fernando Road and is approximately 500 feet southwest of the Site. No investigation of groundwater quality at the Chevron Service Station has been conducted.

In 1989, a soil investigation was performed at this facility following removal of four fuel USTs and one used oil UST (Harding Lawson Associates, 1993, 1989). Several borings were completed at the facility; the deepest boring was drilled to 110 ft bgs. No groundwater was encountered in the borings. Soil samples were analyzed only for petroleum hydrocarbons and related fuel constituents. Maximum concentrations of petroleum hydrocarbons, benzene, toluene, ethylbenzene, and total xylenes detected in soil were 600, 3, 41, 17, and 110 mg/kg, respectively. Impacted soil at the Chevron Service Station was remediated by a SVE system (Wayne Perry, Inc., 1996).



4. REMEDIAL INVESTIGATION

Price Pfister has completed a RI of the Price Pfister property in response to the findings of the previous investigation findings described in Section 3.

4.1 CHEMICALS OF POTENTIAL CONCERN

The RI conducted of the Price Pfister property was intended to identify locations that serve as sources of chemicals of potential concern ("COPCs") in the unsaturated zone, and to assess the distribution of COPCs in soil, soil gas, and groundwater at the Site. COPCs consisted of VOCs, petroleum hydrocarbons, metals and cyanide, semi-volatile organic compounds ("SVOCs"), and polychlorinated biphenyls ("PCBs"). COPCs were identified based on the findings of previous investigations, review of Site records, and interviews of Price Pfister personnel familiar with environmental matters at the Site. Tables 2 and 3 summarize the types of analyses performed on soil and groundwater samples collected at the Site.

4.2 DESCRIPTION OF REMEDIAL INVESTIGATION ACTIVITIES

RI activities were proposed in the Work Plan for Additional Investigations (EKI, 2002d) and Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study (EKI, 2002b). The RI was performed in a step-wise fashion from March 2002 through January 2003 and built upon the findings from prior investigations discussed in Section 3.3. The RI included performance of an active shallow soil gas survey, collection and analysis of soil samples from borings and trenches, and construction and sampling of several types of wells. The numbers and types of wells currently existing at the Site, including wells built in connection with removal actions described in Section 5, consist of the following:

- 14 multi-depth soil vapor monitoring wells
- 7 combination soil vapor/groundwater monitoring wells
- 13 groundwater monitoring wells, excluding wells A1 and A2 constructed by DTSC as part of the investigation of chemical releases at the Holchem/Brenntag facility



- 7 soil vapor extraction wells
- 5 FHP collection wells and 1 soil vapor monitoring/FHP collection well

Table 4 summarizes the construction details of soil vapor monitoring wells, soil vapor/groundwater monitoring wells, groundwater monitoring wells, soil vapor extraction wells, FHP collection wells, and the soil vapor monitoring/FHP collection well. Appendix A includes the borehole or lithologic logs and construction diagrams of borings, exploratory trenches, and various types of wells completed as part of the RI and previous investigations. Appendix C contains a compact disk of laboratory reports for the physical and chemical tests conducted on samples collected during the RI. Groundwater level elevations are summarized in Table 5, and groundwater monitoring well sampling forms are included as Appendix D.

4.2.1 Collection and Analysis of Shallow Active Soil Gas Samples

Active soil gas samples were collected at 90 locations throughout the Site in March 2002. InterPhase Environmental, Inc. ("InterPhase") of Los Angeles, California, obtained soil gas samples at approximately 5 ft bgs at locations SG-1 through SG-90, as shown on Figure 3. Deeper soil gas samples also were obtained between 10 and 15 ft bgs at ten of the locations (i.e., SG-1, SG-20, SG-23, SG-27, SG-36, SG-59, SG-61, SG-63, SG-66, and SG-67).

The collection and analysis of soil gas samples followed RWQCB (1997) guidance. Collected soil gas samples were analyzed for VOCs by InterPhase using a mobile gas chromatograph/Hall[®] electrolytic conductivity detector ("GC/ELCD") with confirmation by a flame ionization detector and photo ionization detector. In addition, eight soil gas samples were analyzed by GC/mass spectroscopy ("MS") by Centrum Analytical Mobile Laboratories, Inc. Duplicate soil gas samples were obtained in Summa canisters and transported under chain-of-custody procedures to Calscience Environmental Laboratories, Inc. ("Calscience") of Garden Grove, California, for GC/MS analysis of VOCs by U.S. EPA Method TO-14A.

4.2.2 Collection and Analysis of Soil Gas Samples from Soil Vapor Monitoring Wells

Based upon the findings of the active soil gas survey, 14 multi-depth soil vapor monitoring wells were constructed to establish the vertical profile of VOCs in the unsaturated zone at the Price Pfister property in March 2002, and June and July 2002.



West Hazmat Drilling Corporation ("West Hazmat") of Anaheim, California, constructed the vapor monitoring wells in borings completed by a hollow-stem auger drill rig. The wells are designated SVMW-201 through SVMW-214, and were constructed at various locations throughout the Site (Figure 3). The soil vapor monitoring wells have three 6-inch screen intervals. The first screen interval of the wells is between 10 to 24 ft bgs, the second screen interval is between 25 to 39 ft bgs, and the third screen interval is between 40 to 54 ft bgs. The bottoms of the first, second, and third screen intervals correspond to approximately 45, 30, and 15 feet above the groundwater surface, respectively, at each well location. An illustration of the typical construction of a soil vapor monitoring well at the Site is provided in Appendix A.

Soil gas samples were collected from the vapor monitoring wells in July 2002, late October and early November 2002, December 2002, and, after a planned temporary shutdown, in early January 2003 as part of the RI. Soil gas collection procedures followed RWQCB guidance (1997) and generally consisted of attaching a pump to plastic tubing affixed to the soil vapor monitoring well. The pump drew soil gas from the desired screen interval into either a pre-cleaned glass bulb for VOC analysis by a mobile GC/ECLD, or a Summa canister for GC/MS analysis by U.S. EPA Method TO-14A or TO-15 by Calscience or K-Prime, Inc. ("K-Prime") of Santa Rosa, California.

A field study had been performed before the July 2002 soil gas sampling event to determine the appropriate volumes of soil gas to be purged in order to obtain representative soil gas samples from the screen intervals. The field study was conducted at soil vapor monitoring well SVMW-208 on 1 July 2002. Soil gas samples were collected from the first screen interval of well SVMW-208 after purging quantities of soil gas equivalent to 1, 3, 7, 10, and 15 times the volume of the well tubing and glass bulb. Analysis of these samples by a mobile GC/ECLD found that VOC concentrations did not appreciably change after 10 purge volumes. Similar testing found VOC concentrations in soil gas remained relatively constant after purging 10 and 7 purge volumes from the second and third screen intervals, respectively. Consequently, soil gas samples considered representative of Site conditions were obtained for analysis in July 2002, late October and early November 2002, December 2002, and January 2003 after removing 10 purge volumes from each of the screen intervals in soil vapor monitoring wells.

4.2.3 Collection and Analysis of Soil Gas and Groundwater Samples from Soil Vapor/Groundwater Monitoring Wells

West Hazmat constructed 7 combination vapor/groundwater monitoring wells in borings completed by a hollow-stem auger drill rig. These soil vapor/groundwater monitoring



wells are designated PMW-9 through PMW-15. As shown on Figure 3, the wells are situated in the southeastern portion of the Site. All soil vapor/groundwater monitoring wells have three 6-inch screen intervals at the same depths as the soil vapor monitoring wells. In addition, soil vapor/groundwater monitoring wells PMW-13, PMW-14, and PMW-15 have a fourth 6-inch screen interval between 60 to 65 ft bgs. A fourth screen had to be installed in the wells due to the greater depth that groundwater is encountered at these locations. Each soil vapor/groundwater monitoring well has a 20-foot long screen to allow for the collection of groundwater. The screen is positioned so approximately 5 feet of screen is above the depth where groundwater is first encountered. An illustration of the typical construction of a soil vapor/groundwater monitoring well is provided in Appendix A.

Soil gas samples were obtained from soil vapor/groundwater monitoring wells following the methodology described for soil vapor monitoring wells in Section 4.2.2. Quarterly groundwater sampling of soil vapor/groundwater monitoring wells and groundwater monitoring wells at the Price Pfister property was initiated in 2002 for those wells that do not contain FHP. FHP collection is discussed in Section 5.2. Groundwater samples are collected from wells at the Site employing U.S. EPA (1995a, 1995b) low-flow sampling techniques.

4.2.4 Collection and Analysis of Groundwater Samples from Groundwater Monitoring Wells

West Hazmat constructed groundwater monitoring wells PMW-19 through PMW-26 with use of a hollow-stem auger drill rig. Monitoring wells PMW-19 and PMW-20 (Figure 3) were constructed with 30-foot long screens because these were the first wells to be constructed off-Site by Price Pfister and the magnitude of groundwater level fluctuations off the Price Pfister property has not been established. Monitoring wells PMW-22 through PMW-26 have 20-foot long screens. The screens of wells PMW-22 through PMW-26 are positioned so 5 feet of screen is above the depth where groundwater is first encountered. Monitoring well MW-21B is a deeper well at the Site. Well MW-21B extends to approximately 110 ft bgs compared with 70 to 90 ft bgs for other groundwater monitoring wells. Well MW-21B has a 10-foot long screen because it is completed deeper in the saturated zone and did not have to be designed to accommodate groundwater level fluctuations.

Collection of groundwater samples was performed consistent with low-flow sampling techniques described in the workplans (EKI 2002b, 2002d).



4.2.5 Collection and Analysis of Soil Samples from Borings

Borings were completed by West Hazmat using a hollow-stem auger drill rig or by InterPhase using direct-push technology ("DPT"). Table 2 lists the samples collected from each boring and the types of analyses conducted on the samples. PTS Laboratories of Santa Fe Springs, California, performed physical testing of collected soil samples. K-Prime performed chemical testing.

West Hazmat completed boring SB-I1 at the Oil Staging Area, borings SB-I2 through SB-16 and A1 through A14 at the Building A Area, and borings MS-1, and W1 through W27 at the Central Building P Area (Figure 3). Soil samples were collected at approximately 5-foot depth intervals for lithologic logging of borings, which ranged in depth from approximately 8 to 55 ft bgs. Soil samples were also obtained at selected depth intervals for physical or chemical analyses in pre-cleaned stainless steel liners. For soil samples tested for non-VOCs, such as petroleum hydrocarbons, metals and cyanide, and SVOCs, the ends of the liners were covered with Teflon™ sheets and plastic caps, placed in a cooled container, and transported to the laboratory for physical or chemical testing under chain-of-custody procedures. Soil samples tested for VOCs were collected from liners using EnCore™ samplers in accordance with U.S. EPA Method 5035. EnCore™ samples were transported to the laboratory under chain-of-custody procedures.

InterPhase completed borings L1 through L34 at the Building L Area (Figure 3) with a DPT Geoprobe[®] rig. The depth of each boring was 4 ft bgs and was continuously cored for lithologic logging. The Geoprobe[®] rig used a hydraulic ram that pushed hollow rods into undisturbed soil. Soil samples were collected inside 46-inch long disposable butyrate liners that fit within the rods. Soil samples retained for testing were cut from the butyrate liners and the ends of the samples were covered with Teflon[™] sheets and plastic caps, placed in a cooled container, and transported to the laboratory under chain-of-custody procedures.

4.2.6 Collection and Analysis of Soil Samples from Trenches

West Hazmat dug 8 exploratory trenches T-1 through T-8 with a backhoe by at the Building L Area. Figure 3 depicts the trench locations at the Building L Area. The dimensions of each trench were approximately 5 feet long by 2 feet wide by 4 feet deep. Soil samples were collected from selected trenches and analyzed for COPCs as noted in Table 2. Soil samples analyzed for non-VOCs were collected from the trenches with a pre-cleaned stainless steel or plastic spoon. Soil was transferred from the spoon to a pre-cleaned glass jar and sealed with a screw-top lid. Soil samples analyzed for VOCs



were collected by pushing EnCore[™] samplers directly into undisturbed soil in the sides of the trenches. Collected soil samples were placed in a cooled container, and transported under chain-of-custody procedures to K-Prime for testing.

4.2.7 Review of Regional Well Lithologic Logs

EKI contacted several agencies to review available geologic information pertaining to groundwater monitoring wells, water production wells, oil and gas wells, or other wells that may have been constructed in the region. The purpose of this review was to establish the depth to bedrock near the Price Pfister property.

LADWP has constructed two groundwater monitoring wells, PA-01 and PA-02, in the up-gradient groundwater flow direction of the Tujunga municipal supply well field (Figure 6). Wells PA-01 and PA-02 are located west of the Verdugo Fault approximately 1,500 and 5,000 feet, respectively, south of the Site. The Verdugo Fault and physical setting of the Price Pfister property is discussed in Section 6.

EKI reviewed the guard resistivity log for well PA-01 and the point resistivity log for well PA-02. In the boring for monitoring well PA-01, sands and gravels were encountered to a depth of approximately 240 ft bgs; and sands, sandy clays, and gravelly, sandy clays were encountered from approximately 240 to 440 ft bgs. Construction of well PA-01 was stopped at approximately 442 ft bgs to avoid hitting deposits of naturally occurring petroleum hydrocarbons. Bedrock was not encountered during construction of well PA-01. In the boring for monitoring well PA-02, sand with gravel was encountered to a depth of approximately 300 ft bgs; clay was found from 300 to 315 ft bgs; and sands, silts, and clays were encountered from approximately 315 to 730 ft bgs. Bedrock consisting of sandstone and shale was tentatively identified in well PA-02 at a depth of 730 ft bgs. Well PA-02 was constructed to a depth of approximately 800 ft bgs.

EKI also reviewed the lithologic log for an oil and gas well, designated well D. The log provides an estimate of the depth to bedrock east of the Verdugo Fault, which is the side of the fault that the Price Pfister property is situated. Well D is located approximately 2,000 feet north of the Site (Figure 6). Bedrock was encountered at a depth of 250 ft bgs in the boring of this well. Well D is the only well that is on the same side of the Verdugo Fault as the Price Pfister property for which a lithologic log was available for review. Actual depth of bedrock may be shallower or deeper than 250 ft bgs beneath the Price Pfister property.



5. REMOVAL ACTIONS

Price Pfister has initiated removal actions of VOCs and FHP in the subsurface at the Site. Removal actions being performed by Price Pfister entail recovering VOC vapors from the unsaturated zone at the Central Building P Area and Oil Staging Area, and skimming FHP from groundwater at the Building A Area.

5.1 SVE SYSTEMS

In August 2002, two SVE systems were constructed at the Site in accordance with the Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study (EKI, 2002d) and South Coast Air Quality Management District permit. One system was constructed at the Central Building P Area and the other was constructed at the Oil Staging Area. Both systems began operating in September 2002.

Four SVE wells (i.e., PSVE-1 through PSVE-4) were constructed at the Central Building P Area and three SVE wells (i.e., PSVE-5 through PSVE-7) were constructed at the Oil Staging Area. Except for well PSVE-3, SVE wells located at the Central Building P Area are screened from approximately 35 to 55 ft bgs. SVE well PSVE-3 is screened from approximately 33 to 48 feet bgs because encountered subsurface conditions preventing drilling below 48 ft bgs at this location. In the Oil Staging Area, SVE well PSVE-5 is screened from approximately 31 to 51 feet bgs, and SVE wells PSVE-6 and PSVE-7 are screened from approximately 35 to 55 feet bgs. Construction details of SVE wells are provided in Appendix A.

A blower is connected to the SVE wells in the Central Building P Area and Oil Staging Area. Each of these blowers has a capacity of 250 standard cubic feet per minute and recovers VOCs by imparting a vacuum to the wells. Extracted soil gas is treated at each area by conveying the soil gas through two 1,000-pound vapor-phase granular activated carbon contactors connected in series. As described in Sections 4.2.2 and 4.2.3, soil vapor monitoring wells and soil vapor/groundwater monitoring wells were constructed as part of the RI that allow collection and analysis of soil gas samples to evaluate the performance of the SVE systems.

Collection and analysis of soil gas samples from vapor monitoring wells and soil vapor/groundwater monitoring wells in July 2002 detected PCE as high as $86,000 \mu g/L$ in soil vapor monitoring well SVMW-202 in the Central Building P Area before beginning



operation of the SVE systems in September 2002 (Figure 8). Sampling conducted in late October and early November 2002, and in December 2002 after the SVE systems had operated for approximately 1-1/2 and 3 months, respectively, revealed a dramatic decline in PCE concentrations in soil gas throughout the unsaturated zone over much of the Site (Figures 9 and 10). For example, the maximum PCE concentrations in soil gas samples from well SVMW-202 decreased from $86,000 \,\mu\text{g/L}$ in July 2002 to $640 \,\mu\text{g/L}$ in December 2002.

The total mass of VOCs that has been recovered by the SVE systems as of 14 January 2003 is approximately 1,470 pounds. As shown by the breakdown below, most of this mass is PCE.

Summary of VOCs Recovered by SVE Systems as of 14 January 2003

voc	Estimated Mass of VOCs Recovered by SVE Systems (lbs)		
	Central Building P Area	Oil Staging Area	Totals
PCE	837	516	1,350
1,1,1-TCA	37	10	47
TCE	15	10	25
1,1-DCE	29	15	44
Totals	918	551	≈1,470

Assuming the total mass of VOCs recovered by the SVE systems has a liquid density essentially equal to that of PCE, which is 1.6 g/cm³ (Schwille, 1988), the total mass of VOCs removed by the SVE system is equivalent to approximately 110 gallons of liquid. Figures 12 and 13 plot the cumulative VOC mass recovery over time for the SVE systems at the Central Building P Area and Oil Staging Area.

The SVE systems were shutdown for approximately 3 weeks between 20 December 2002 and 14 January 2003 to evaluate the extent to which VOCs in soil gas recover. Soil gas samples were collected between 2 and 7 January 2003, which corresponds to a shutdown period of 13 to 18 days depending upon the date in January that a particular well was sampled. As shown on Figure 11, PCE concentrations in soil gas generally rebounded but were significantly less during the 3-week shutdown period. Evaluation of the



performance of the SVE systems and their planned future operation will be reported separately in a report to be submitted to RWQCB.

5.2 FHP COLLECTION SYSTEM

FHP collection was initiated in late 1995 at groundwater monitoring well MW-1 and expanded when monitoring wells MW-2 and MW-3 were constructed in 1998 and converted to FHP collection wells (EKI, 1999). Clean Environment Equipment Model AP-4 airlift pumps are installed in each of these three wells. The pumps extract FHP and groundwater. The pump intakes are set at a depth of approximately 50 ft bgs, which is near the interface of FHP and groundwater in each of the wells. From 1995 to December 2002, approximately 5,300 gallons of FHP have been recovered from wells MW-1, MW-2, and MW-3. Recovered FHP and extracted groundwater are placed in 55-gallon drums and transported to an off-site, permitted facility for recycling. Tables 6 and 7 summarize the measured FHP thickness and FHP volumes collected from the wells over time. Figure 14 plots the cumulative FHP volume collected over time from wells MW-1, MW-2, and MW-3.

In September 2002, FHP collection wells PMW-16 and PMW-18, and soil vapor monitoring/FHP collection well PMW-17 were constructed inside Building A in an east-west trending line approximately 40 feet southeast of wells MW-1, MW-2, and MW-3 (Figure 3) to delineate the lateral extent of FHP on groundwater and to recover FHP. As discussed in Section 7.2.2.2, FHP was found in the new wells and the FHP collection system will be expanded to include wells PMW-16, PMW-17, and PMW-18.



6. PHYSICAL SETTING

This section summarizes the physical setting of the Site, and regional and local geologic and hydrogeologic conditions. This summary is based on findings from reports prepared by others, and lithologic and hydraulic data obtained as part of the RI and previous subsurface investigations at the Site.

6.1 SURFACE FEATURES

The Price Pfister facility occupies approximately 25 acres and is bounded by Paxton Street to the north, Louvre Street to the south, Sutter Avenue to the west, and Bradley Avenue to the east. Areas to the north, east, and west of the Site are primarily industrial and commercial; the area south of Louvre Street is residential.

Several buildings occupy the Site. The remaining area is surfaced with asphalt or concrete except for landscaping around Building O. As a consequence, no significant ecological habitats exist at the Site. Building P, the largest building on the premises, covers approximately 8.5 acres on the central portion of the Site (Figure 3). A parking lot is located north of Building P and extends along Paxton Street between Sutter Street and Bradley Avenue. Smaller buildings are located around the perimeter of the Site. An out-of-service railroad spur runs along the southern side of Building P. The Site is fenced and has several gated entrances.

The ground surface elevation at the northern boundary of the Site along Paxton Street is approximately 1,050 feet above mean sea level ("ft msl") at monitoring well A1. The ground surface elevation drops approximately 20 feet across the Site to the south. The elevation of monitoring well PMW-13, constructed in the southwest corner of the Site near Sutter Street and Louvre Street, is approximately 1,030 ft msl. The elevation difference between these two wells indicates a grade change of approximately 1.4 percent.

No surface water bodies exist at or adjacent to the Site. The nearest surface drainages are the Pacoima Wash and Pacoima Diversion Channel (Figure 6). The Pacoima Wash is located approximately 3,000 feet north and west of the Site. The Pacoima Diversion channel is located approximately 1.5 miles southwest of the Site.



6.2 REGIONAL GEOLOGY AND HYDROGEOLOGY

The regional geologic and hydrogeologic conditions in the area where the Price Pfister property is located are described in Sections 6.2.1 and 6.2.2.

6.2.1 Regional Geology

The Site is located in the northeastern portion of the San Fernando Valley. The San Fernando Valley is an alluvium-filled basin approximately 25 miles long, which trends in an east-west direction between the Santa Monica Mountains to the South and the San Gabriel and Santa Susana Mountains to the north. The Verdugo Mountains bound the San Fernando Valley on the east.

The alluvial deposits of the San Fernando Valley are derived from the surrounding mountains. These deposits consist of thick accumulations of sand, gravel, silt, and clay, extending to a depth of at least 1,200 ft bgs within the deepest portions of the San Fernando Valley (U.S. EPA, 1993b). A review of lithologic logs for regional wells suggests that the depth of alluvial deposits may be on the order of 250 ft bgs beneath the Price Pfister property (Section 4.2.7).

The surface deposits near the Site are Holocene alluvium and colluvium that consist of generally coarse to very coarse and unconsolidated steam channel deposits (California Division of Mines and Geology, 1975). Sand and gravel comprise much of the alluvium east of the Pacoima Wash (Setmire, 1985).

The Site is located in a seismically active area with extensive faulting. The United States Geological Survey ("USGS") has mapped known and conjectural faults in the vicinity of the Site. The USGS (1981) indicates that surface expressions of the Verdugo Fault are apparent more than a mile southeast of the Site. Available data indicate that the fault trends in a northwest-southeast direction (Figure 6). The fault is concealed near the Price Pfister property so its precise location is not known. However, as discussed in Section 6.2.2, groundwater gradient information obtained in the vicinity of the Price Pfister property indicates that the Verdugo Fault and/or its splays likely run through and along the southern and western portions of the Site (Figure 6). The influences of the Verdugo Fault on groundwater movement in the eastern San Fernando Valley have been identified in several regional studies conducted by the State Water Rights Board (1962), California Division of Mines and Geology (1975) and the Watermaster of Upper Los Angeles River Area ("ULARA", 2002a).



Figure 6 identifies other possible concealed faults mapped near the Site, based on Bouger gravity and elevation profiles (USGS, 1981). The precise locations and relationship of these faults to the Verdugo Fault are not known. However, these faults also likely influence groundwater flow regime near the Site.

6.2.2 Regional Hydrogeology

Water bearing geologic units or the saturated zone of the San Fernando Valley include alluvial deposits and underlying bedrock (State Water Rights Board, 1962). The San Fernando Valley is in the Upper Los Angeles River Drainage Basin. This drainage basin is comprised of four hydrogeologic subbasins: the San Fernando subbasin, Sylmar subbasin, Verdugo subbasin, and Eagle Rock subbasin (California Division of Mines and Geology, 1975). The Price Pfister property is located in the northeastern portion of the San Fernando subbasin, which comprises approximately 90 percent of the Upper Los Angeles River Drainage Basin (Plate 1 in Appendix B). Groundwater flow velocities within the San Fernando subbasin have been estimated to range between several tens of feet per year to a few hundred feet per year (Setmire, 1985).

The San Fernando subbasin provides a portion of the water supply for the cities of Los Angeles, Burbank, and Glendale (ULARA, 2002a). The nearest municipal supply wells comprise the Tujunga well field, which is located approximately 3 miles south of the Site, across the reported trace of the Verdugo Fault, and, therefore, is not likely in the down-gradient direction of groundwater flow from the Price Pfister property. The San Fernando subbasin has five active spreading grounds where collected surface water is used to recharge groundwater (ULARA, 2000a). The nearest spreading grounds to the Price Pfister property are the Pacoima spreading grounds located west of the Pacoima Wash. The Pacoima spreading grounds are on the side of the Verdugo Fault opposite the Price Pfister property and are unlikely to affect the groundwater conditions near the Site.

Groundwater levels in the San Fernando subbasin fluctuate because of: (1) natural and induced recharge from surface water infiltration, (2) groundwater flow from the surrounding mountains, and (3) withdrawals from municipal supply and agricultural wells. Geological faulting in the region also influences groundwater levels.

Sharp declines in groundwater levels across short distances are observed in the eastern portion of the San Fernando Valley. These marked changes in groundwater levels reflect the influences of barriers to groundwater flow that exist within the subsurface. The groundwater barriers are likely the result of faulting that has created clay-filled shear and clay gouge zones that restrict groundwater flow (USGS, 1981). The influences of these



faults on the groundwater flow regime are evident in the southwestern portion of the Price Pfister property where groundwater levels decrease by approximately 16 feet over a lateral distance of 100 feet between monitoring wells MW-7 and MW-8.

The largest decline in groundwater levels (i.e., approximately 120 feet) observed near the Price Pfister property is in vicinity of the presumed trace of the Verdugo Fault west of the Site. Groundwater elevations along the Verdugo Fault are presumed to be on the order of 860 ft msl based upon groundwater levels measured in monitoring well PA-01 in 1998. In comparison, groundwater elevations in the central portion of the Price Pfister property are on the order of 980 ft msl.

In many cases, faults that act as groundwater barriers do not extend to ground surface or even to the top of the saturated zone. The faults are often concealed by the deposition of additional alluvial deposits. Groundwater cascades can occur at such faults whereby groundwater spills over the top of the faults. Groundwater cascades are characterized by abrupt changes in groundwater elevations across a fault zone. Faults also can create abrupt changes in the direction and velocity of groundwater flow. The influences of faults and the resulting complexity of groundwater flow in the eastern portion of the San Fernando Valley, where the Price Pfister property is located, are apparent on simulated groundwater elevation contour maps prepared by the ULARA Watermaster (2002b). These contour maps are included as Plates 9 and 10 in Appendix B.

6.3 LOCAL GEOLOGY AND HYDROGEOLOGY

Geologic and hydrogeologic conditions at the Price Pfister property are described in Sections 6.3.1 and 6.3.2.

6.3.1 Local Geology

Well-graded sandy gravels, gravelly sands, and silty sands were encountered beneath the Site to the maximum depth explored of approximately 110 ft bgs. Cobbles and boulders were encountered at various locations and depths throughout the Site. These materials correspond with alluvial deposits described in the geologic reports reviewed (Section 6.2.1).



6.3.2 Local Hydrogeology

Figures 15 and 16 provide illustrations of hydrogeologic conditions at the Site in planand cross-section views. These figures are based upon groundwater level measurements, and regional and local geologic information. As shown on these figures, faults appear to exist on the southern portion of the Price Pfister property and west of the Site. The presence of these faults is consistent with regional geologic and hydrogeologic information. The apparent influences of the faults on groundwater elevation, flow direction, and gradient near the Site are described below.

6.3.2.1 Groundwater Elevation

Groundwater levels in on-Site monitoring wells were measured on several occasions between August 2002 and January 2003.

During the January 2003 monitoring event, the depth to groundwater measured beneath most of the Site ranged from approximately 53.48 to 62.82 ft bgs, which corresponded to elevations of 979.28 to 980.40 ft msl. The depth to groundwater measured along the Louvre Street side of the Site ranged from approximately 68.94 ft bgs to 72.35 ft bgs, which corresponded to elevations of 961.52 to 965.14 ft msl. Depth to groundwater measured in off-Site Filmore Street monitoring wells ranged from 64.30 to 67.54 ft bgs, which corresponded to an elevation of 962.29 to 964.14 ft msl. The sharp drop in groundwater levels observed near Louvre Street indicates the presence of groundwater barriers that may be associated with faulting (Section 6.2.2).

6.3.2.2 Groundwater Flow Direction

Groundwater elevation contour maps were generated for the Site using groundwater level measurements made in August 2002, November 2002, December 2002, and January 2003, and are presented on figures included in Appendix B. The groundwater elevation contour maps indicate the complex and variable nature of groundwater flow at and near the Price Pfister property. The direction of groundwater flow beneath the majority of the Site can be generalized as being to the southeast. However, as shown on December 2002 and January 2003 groundwater elevation contour maps, the direction of groundwater flow changes to the southwest near Louvre Street. This change in flow direction occurs immediately down-gradient of presumed faults (Figure 15).

Groundwater elevation data from the single sampling event of all three monitoring wells at D&M Steel facility in 1990 indicate the presence of: (1) a 25 foot drop in groundwater



elevations across this facility, and (2) a northerly groundwater gradient (Figure 15). The apparent drop in groundwater elevations and potential change in the direction of groundwater flow may indicate the presence of an additional fault splay near the D&M Steel facility.

6.3.2.3 Horizontal Groundwater Gradients

Horizontal groundwater gradients at and near the Price Pfister property were calculated from groundwater level measurements made in January 2003. These gradients were as follows:

- Approximately 0.001 ft/ft along northern Building P and Paxton Street
- Approximately 0.002 ft/ft south of Building P
- Approximately 0.004 ft/ft between Louvre and Filmore Streets

The changes in groundwater elevation, flow direction, and gradient along Louvre Street and Filmore Street are consistent with the presence of fault zones along the southern boundary of the Site, as shown on Figure 15.

6.3.2.4 Vertical Groundwater Gradients

Monitoring well MW-5 is screened across the top of the groundwater surface (i.e., 37 to 67 ft bgs. Nearby well PMW-21B is screened approximately 50 feet below the groundwater surface (i.e., from 98.5 to 108.5 ft bgs) (Figure 15). Groundwater level measurements made on wells MW-5 and PMW-21B on 18 December 2002 and 6 January 2003 indicate the presence of an upward vertical gradient between the depths of the screened intervals of these wells. The magnitude of this vertical gradient ranged from approximately 0.002 ft/ft to 0.003 ft/ft and exceeds the horizontal groundwater gradient measured in this area. The presence of upward vertical gradients may indicate that a groundwater cascade exists along the faults identified near Louvre Street. The presence of such a feature and the resulting upward vertical gradients that exist up-gradient of such a feature will tend to limit downward migration of groundwater and any chemicals dissolved in groundwater in this portion of the Site.



7. INVESTIGATIVE FINDINGS

This section compiles information related to the distribution of chemicals at the Site and is based upon data obtained during the RI and previous investigations and the analytical results of quarterly groundwater sampling summarized on Figures 17 through 19. The findings based upon these data are discussed in the context of historical uses of the Site and chemical releases that may have taken place because of these uses. The primary areas of the Site where chemical handling occurred consist of the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area. Figure 4 depicts these areas on the Price Pfister property. Sections 7.1 through 7.4 describe their historical uses and sources of contamination at the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area that may require remedial actions. Section 7.5 addresses other Site locations.

Impacted soil at the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area that may indicate sources of contamination were estimated by comparing measured chemical concentrations with RBSLs calculated in Section 12 for direct contact with soil. RBSLs were calculated for all chemicals except petroleum hydrocarbons. The RBSL for petroleum hydrocarbons was not calculated uniquely for the Site because no published toxicity criteria are available for the heavier molecular weight petroleum hydrocarbons that comprise the oils released at the Site. The petroleum hydrocarbon RBSL is equivalent to the Soil Screening Level of 1,000 mg/kg established by RWQCB (1996) for petroleum hydrocarbons with carbon chain lengths of C₁₃ to C₂₂ in soil present at 20 to 150 feet above the groundwater surface. Petroleum hydrocarbon concentrations in soil at the Price Pfister property were compared with the RBSL of 1,000 mg/kg to identify potential sources of petroleum hydrocarbons that may necessitate remedial actions.

7.1 CENTRAL BUILDING P AREA

Building P is approximately 360,000 square feet ("ft²") and is constructed on a concrete slab that is surrounded by asphalt or concrete pavement. The "Central Building P Area" consists of the portion of the Building P interior that contained the plating line and wastewater treatment system ("WWTS"), barrel plating and rack strip operations, and degreasing and auto-polish area (Figure 3).



7.1.1 Central Building P Area Historical Operations

The main operations that took place in the Central Building P Area are as follows:

Plating Line and WWTS: The plating line and WWTS involved the electroplating of brass and zinc faucet parts and subsequent treatment of wastewater generated by these processes. The plating line consisted of thirty-seven above ground process tanks that ranged in volume from 415 to 9,500 gallons. The plating tanks held water rinses, and hexavalent chromium, nickel, copper, acid, and alkaline solutions.

The plating line began operating in approximately 1970 and was shutdown in 2002. Electroplating produced wastewater streams that contained metals, acids, or caustics and were treated in the WWTS. The WWTS also treated plating wastewater from the barrel plating line, wastewater from the auto-polish and rack strip areas, and oily wastewater generated in the machine shop in Building P and the Oil Staging Area. Treatment of the various wastewater streams involved oil-water separation, pH adjustment, precipitation, neutralization, cyanide destruction, hexavalent chromium reduction, flocculation, and filtration.

The WWTS consisted of twenty-two above ground process tanks and nine below ground sumps and clarifiers. The WWTS was subject to the State of California tiered permitting system or Permit-by-Rule ("PBR") promulgated under Section 25200 of the California Health and Safety Code ("HSC") and Section 67450 of Title 22 of the California Code of Regulations ("CCR"). Operation of the WWTS was discontinued with shutdown of the plating line. The WWTS was decommissioned in accordance with a closure plan (EKI, 2002a). Price Pfister removed waste liquid and sludge from tanks, sumps, and clarifiers, cleaned these vessels, and dismantled and disposed of equipment, piping, and appurtenances. Price Pfister is in the process of obtaining approval from LAFD, which is the Certified Unified Program Agency for Pacoima, that the WWTS has been properly closed.

Barrel Plating Line and Rack Strip Area: The barrel plating line and rack strip area was located south of the WWTS. The barrel plating line was used for electroplating of small faucet parts and consisted of forty above ground process tanks that ranged in volume from 85 to 660 gallons. The barrel line tanks held water rinses, and hexavalent chromium, nickel, copper, acid, and alkaline solutions. The rack strip area was used to clean racks that held parts for electroplating. The rack strip area had four above ground process tanks that ranged in volume from 600 to 4,000 gallons. The tanks in the rack strip area contained a water rinse, and acid and caustic solutions.



Degreasing and Auto-Polish Area: The degreasing and auto-polish area was situated between the WWTS and a machine shop that existed in Building P (Figure 3). Faucet parts were deburred, buffed, and polished by machine or by hand in the auto-polish area. Powder coating was also conducted in the auto-polish area from 1984 to 1998. Powder coating involved electrostatically spraying epoxy powder onto faucet parts and subsequently curing the parts in an oven to produce a smooth, hard coating on the fixtures. To ensure proper adhesion of the powder coating, oil film, grit, and polishing compound that may have resided on the faucet parts due to machining or subsequent finishing had to be cleaned off the parts before applying the powder coating. Similar cleaning was required before parts could be electroplated.

Faucet parts were cleaned in either the Baron vapor degreaser or one of the four Delta vapor degreasers located in the auto-polish area before applying powder coating or electroplating. The Baron vapor degreaser was a self-contained unit that sat on top of the 6-inch thick concrete slab in the Central Building P Area. The Delta vapor degreasers were also self-contained units that were placed over concrete vaults covered with grates that functioned as secondary containment systems. None of the degreasers had external tanks, reservoirs, or piping. Chlorinated solvent was delivered to the degreasers in 55-gallon drums or 200-gallon tote containers that were filled at the ASTs located on the north dock and, in later years, the Oil Staging Area.

PCE was the solvent used in the Baron vapor degreaser. The Baron vapor degreaser was installed in 1970 and removed from the Site in 1993. The Delta vapor degreasers were installed in 1984. PCE was used in the Delta vapor degreasers from 1984 to 1987. In 1987, 1,1,1-TCA replaced PCE, and 1,1,1-TCA was employed until approximately 1993 at which time two of the Delta vapor degreasers were taken out of service. From 1993 to approximately 1995, the remaining two Delta vapor degreasers were converted to use hydrochlorofluorocarbon-141b ("HCFC-141b"), also known as dichlorofluorethane. In 1995, HCFC-141b was replaced with aqueous-based detergents. Aqueous-based detergents were used for degreasing from 1995 until manufacturing activities ceased in 2002. The Delta vapor degreasers have been removed from the Site.

Methylene chloride was employed from late 1986 to mid 1991 to remove or strip the powder coating from a faucet part if the coating did not meet manufacturing quality standards. The part was stripped so the powder coating could be properly reapplied. An acidic solution replaced methylene chloride as the stripping agent in 1992.



7.1.2 Nature and Extent of Chemicals in Soil at Central Building P Area

EKI collected and analyzed soil and soil gas samples in the Central Building P Area between March 2002 and January 2003. These sampling activities are described in Section 4. Soil sample analytical results are summarized in Tables 8 through 13 and are shown on Figures 20 through 30. Soil gas sample analytical results are summarized in Tables 14 and 15 and are shown on Figures 7 through 11.

7.1.2.1 VOCs in Soil at Central Building P Area

PCE is the primary VOC detected in soil at the Central Building P Area. Review of analytical results in Table 8 indicates the highest PCE concentration is detected in shallow soil at boring PSVE-2 located approximately 40 feet north of the former Baron vapor degreaser (Figure 28). PCE was detected at 188 mg/kg in a soil sample collected from this boring at a depth of 1.5 to 2.5 ft bgs. Figures 28 and 29 depict the lateral and vertical extents to which soil beneath the Central Building P Area may contain PCE greater than the direct contact RBSL of 0.18 mg/kg.

Higher PCE concentrations in soil gas samples coincide with the former location of the Baron vapor degreaser and near boring PSVE-2 where PCE was measured at 188 mg/kg at 1.5 to 2.5 ft bgs. PCE concentrations in soil gas generally increase with depth and decrease with lateral distance from boring PSVE-2 and the former location of the Baron vapor degreaser (Figures 8 and 11). Volatilization of PCE in shallow soil near boring PSVE-2 or the former location of the Baron vapor degreaser may account for the observed distribution of PCE in soil gas beneath the Central Building P Area.

It is possible that PCE in soil gas originated from relatively small chlorinated solvent releases to soil and that PCE vapor migrated downward through the unsaturated zone because PCE vapor is heavier than air. Verschueren (1983) reports that PCE vapor is almost six times as dense as air.

The phenomenon of VOCs migrating downward through the unsaturated zone is referred to as density driven flow and has been described by U.S. EPA (1993, 1991), Hartman (1998), Thomson et. al. (1997), Mendoza and McAlary (1990), and Falta, et. al. (1989). As discussed in Section 9.1.1.3, density driven flow of PCE in soil gas can explain PCE impacts to groundwater at the Site that are not associated with chemical releases at Holchem/Brenntag or other nearby facilities. PCE vapor sank by the force of gravity, came to rest on top of the saturated zone, and dissolved into groundwater.



7.1.2.2 Non-VOCs in Soil at Central Building P Area

A localized release of heavier molecular weight petroleum hydrocarbons characteristic of oils appears to have occurred near the clarifier within the plating line and WWTS. Petroleum hydrocarbons with carbon chain lengths of C₁₆ to C₃₄ were detected in soil samples collected from borings W25 and W26 at concentrations greater than the RBSL of 1,000 mg/kg. The maximum petroleum hydrocarbon concentration measured near the clarifier was 71,100 mg/kg in a soil sample from boring W25 at 1.5 to 2.5 ft bgs. Figures 28 and 30 depict the lateral and vertical extents to which petroleum hydrocarbons in soil near the clarifier have been characterized.

Hexavalent chromium was detected only sporadically in soil and limited to samples collected within the plating line and WWTS. No discernable source of hexavalent chromium in soil within the plating line and WWTS is identifiable based on the data. Hexavalent chromium was not detected in soil samples at concentrations greater than the direct contact RBSL of 270 mg/kg. As shown on Figure 26, hexavalent chromium concentrations in samples from these borings that are greater than the RBSL ranged from 2.67 mg/kg in sample W12 at 3 to 4 ft bgs, to 22.8 mg/kg in sample W17 at 22 to 23 ft bgs.

Cyanide was detected in 4 of 98 soil samples collected from the Central Building P Area that were analyzed for cyanide (Table 10). Cyanide in soil was found only within the plating line and WWTS. Detected concentrations of cyanide ranged from 0.14 mg/kg in sample W9 at 10 to 11 ft bgs, to 0.58 mg/kg in sample W5 at 1.5 to 2.5 ft bgs. The range of detected cyanide concentrations is less than the direct contact RBSL of 4,200 mg/kg.

The measured pH of soil samples collected from the Central Building P Area ranged from 7.3 to 11. No SVOCs were detected in soil samples obtained from the Central Building P Area and analyzed for SVOCs (Table 11 and Figure 23 and 27).

7.1.3 Nature and Extent of Chemicals in Groundwater at Central Building P Area

Groundwater sampling at the Central Building P Area was initiated in December 2002 with construction of monitoring wells PMW-23 through PMW-26. Groundwater sample analytical results are summarized in Tables 16 through 18 and are shown on Figures 17 through 19.



7.1.3.1 VOCs in Groundwater at Central Building P Area

PCE was measured in each of the four monitoring wells constructed at the Central Building P Area. Detected PCE concentrations ranged from 185 μ g/L in well PMW-26 to 1,475 μ g/L in well PMW-23. PCE in the monitoring wells is likely due to PCE vapor sinking through the unsaturated zone at the Central Building P Area and PCE that migrated in groundwater from chemical releases at the Holchem/Brenntag facility. Releases at the Holchem/Brenntag facility are discussed in Section 3.4.1.

7.1.3.2 Non-VOCs in Groundwater at Central Building P Area

Hexavalent chromium is the single non-VOC that appears to have affected groundwater at the Central Building P Area. Hexavalent chromium was detected at 35 μg/L in a groundwater sample collected from monitoring well PMW-26 in December 2002. Hexavalent chromium also has been measured occasionally in groundwater samples obtained from monitoring wells MW-4, MW-6, MW-7, MW-8, PMW-9, and PMW-13 at concentrations ranging from 5 to 17 μg/L. These wells are in the down-gradient direction of groundwater flow from the Central Building P Area. As discussed in Section 9.4, hexavalent chromium is the only metal that is prone to leaching given the soil conditions at the Site. The analytical results of groundwater samples for other metals confirm this finding. No metals besides hexavalent chromium have been found in groundwater at the Site at concentrations that are greater than relevant Maximum Contaminant Levels ("MCLs") or other criteria promulgated or developed for protection of drinking water.

7.2 BUILDING A AREA

The "Building A Area," is located along Louvre Street approximately 150 feet south of Building P, as shown on Figure 4. Building A is constructed on a concrete slab and the area surrounding the building is paved with asphalt or concrete.

7.2.1 Building A Area Historical Operations

Fifty-two screw machines with drip pans were located inside Building A. As their name implies, the machines produced screws and nuts from brass stock. Metalworking fluids were used in the machines to cool and lubricate the part being shaped or cut and to flush the metal chips or swarf from the part being machined. Metalworking fluids are often described as coolants, or machining or cutting oils because of the functions they serve. Price Pfister also referred to the cutting oil used in the screw machines as "pale oil"



because pale oil was used for this purpose. Pale oil derives its name from the fact that the oil is straw or pale yellow in color.

A conveyor placed in a concrete trench moved metal chips and entrained cutting oil to a chip wringer. The chip wringer separated the chips from the cutting oil. Separated chips were placed into roll-off bins for transportation to an off-Site metal reclamation facility. Separated cutting oil was returned to the screw machines. Screw machining ceased at the Site in 2002 and equipment in Building A has been removed.

A second concrete trench was situated next to the trench that contained the chip conveyor. Piping placed in the second trench recirculated cutting oil to the screw machines from two 4,000-gallon USTs located outside on the north end of Building A. Cutting oil was stored in the USTs from 1954 until 1984 when a 4,000-gallon AST was installed outside Building A that replaced the USTs. The two 4,000-gallon cutting oil USTs were removed in 1984 with RWQCB oversight. A release of cutting oil was discovered in this area during the removal of USTs.

Parts machined in Building A were cleaned in a parts washer with an aqueous-based detergent. The parts washer was located in the western portion of Building A (Figure 3). Wastewater from the parts washer was discharged to a concrete trench that drained into a below ground clarifier at the south end of Building A. Wastewater exited the clarifier and entered the Los Angeles municipal sewer system. Discharge of this wastewater to the sewer was stopped in 1991 when the wastewater began to be pre-treated in the Oil Staging Area, as discussed in Section 7.3.1. The clarifer was filled and covered with concrete.

Review of LAFD files found a handwritten note on a blueprint of Building A, dated 31 January 1955, with the word "Trichlor" at the approximate location of the former wastewater clarifier. A map dated 1956 indicates that a "Dip-Type" Baron degreaser was located in Building A, but the location is not shown on the map. Both of these documents predate Price Pfister's occupancy of the Site that began in 1983. Price Pfister has no record that degreasing with chlorinated solvents was carried out in Building A.

The western portion of Building A housed a die casting operation from approximately 1956 until 1991. The operation consisted of eight die casting machines. Five of the machines were used for zinc die casting and the remaining three machines were used for aluminum and brass die casting. Each zinc die casting machine had automatic injection equipment that contained a furnace that melted the zinc and a hydraulic piston that forced the melted zinc into the mold or die (Price Pfister, 1977). Aluminum and brass die



casting was performed with ladle pouring machines because aluminum and brass melted at a higher temperatures or formed deposits that would otherwise damage automatic injection equipment.

Concrete trenches beneath the die casting machines circulated non-contact cooling water through the die casting machines. Non-contact cooling water discharged to a concrete sump at the western end of Building A. The water was circulated from the sump to a cooling tower on the roof of Building A. Blowdown from the cooling tower was discharged to the sewer system. Other equipment used in the die casting operation included an above ground die cleaning tank and an electric furnace to melt zinc. Electrical transformers provided power to the furnace. The dielectric fluid in the transformers contained PCBs. The transformers and dielectric fluid were removed from the Site in 1991 when the die casting operation was decommissioned.

7.2.2 Nature and Extent of Chemicals in Soil at Building A Area

Soil and soil gas sampling has been conducted at the Building A Area on several occasions. These sampling activities are described in Section 4. Soil sample analytical results are summarized in Tables 8 through 13 and are shown on Figures 31 through 34. Soil gas sample analytical results are summarized in Tables 14 through 15 and are shown on Figures 7 through 11.

7.2.2.1 VOCs in Soil at Building A Area

PCE, bromomethane, and other chlorinated VOCs are found sporadically in soil samples that contain petroleum hydrocarbons. Section 7.2.2.2 describes the locations where petroleum hydrocarbons have been detected in soil at the Building A Area. PCE and bromomethane have been measured at maximum concentrations of 1.69 and 1.1 mg/kg, respectively, in soil samples that also contained petroleum hydrocarbons (Table 8). Soil gas analytical results in the Building A Area were low. Detected VOCs in soil gas either reflect: (1) volatilization and migration of VOCs from the unsaturated zone at the Central Building P Area or Oil Staging Area, or (2) volatilization of VOCs from the saturated zone due to VOCs that have migrated in groundwater from the Central Building P Area and Holchem/Brenntag facility.

It is unlikely that the VOCs detected with petroleum hydrocarbons in soil are the result of releases at the Building A Area. No significant chlorinated solvent use is known to have occurred at Building A. Further, the VOC concentrations are relatively low and do not resemble a solvent release. The VOCs are believed to have sorbed or partitioned into the



petroleum hydrocarbons from soil gas. Section 9.1.1.1 describes the mechanism governing the tendency of VOCs to partition into petroleum hydrocarbons.

7.2.2.2 Non-VOCs in Soil at Building A Area

Petroleum hydrocarbons have been discovered in soil at several places at Building A where petroleum hydrocarbons were historically stored or handled. As shown on Figure 32, petroleum hydrocarbons have been detected at concentrations greater than the RBSL of 1,000 mg/kg beneath locations at the Building A Area, including the former cutting oil USTs, the concrete trenches that contained the chip conveyor and cutting oil piping, the parts washer and the former clarifier into which wastewater from the parts washer discharged, and a portion of the trenches that contained non-contact cooling water piping for the die casting machines.

The plan and cross-section views of environmental conditions at the Building A Area (Figures 35 and 36) illustrate that petroleum hydrocarbons have penetrated to a depths ranging between 40 to 55 ft bgs in soil near the former cutting oil USTs, the trench that contained the chip conveyor, and the former wastewater clarifier. Petroleum hydrocarbons also have been detected in soil immediately beneath the die casting machine trenches and to a depth of 24 ft bgs in soil samples collected from boring PMW-16 north of these trenches (Figure 32). Petroleum hydrocarbons also are present in soil to a depth of 24 ft bgs beneath the former parts washer. Petroleum hydrocarbon releases at the former cutting oil UST have resulted in FHP on the groundwater surface. FHP is being collected as described in Section 5.2.

No SVOCs were detected in soil samples obtained from the Building A Area (Table 11 and Figure 34). No PCBs were found in the concrete slab of Building A or soil underlying the slab (Table 12). Metals in soil are not a concern at the Building A Area. Hexavalent chromium was measured at concentrations ranging from 1.01 to 4.22 mg/kg (Table 10), which are less than the direct contact RBSL of 270 mg/kg. Other metal concentrations are consistent with those naturally occurring in soil and are less than direct contact RBSLs.

7.2.3 Nature and Extent of Chemicals in Groundwater at Building A Area

Groundwater has been sampled at the Building A Area since 1988 with construction of monitoring well MW-1. In 1998 and 2000, monitoring wells MW-2 through MW-8 were constructed to allow monitoring of the extent of FHP on the groundwater surface. Groundwater monitoring wells PMW-16 and PMW-18, and soil vapor/groundwater



monitoring well PMW-17 were constructed and sampled by EKI in 2002 as part of the RI. Groundwater sample analytical results are summarized in Tables 16 through 18 and are shown on Figures 17 through 19.

7.2.3.1 VOCs in Groundwater at Building A Area

Chlorinated VOCs are present in groundwater at the Building A Area. Maximum detected concentrations of VOCs include PCE at 3,213 μ g/L, 1,1,1-TCA at 29.5 μ g/L, TCE at 6.31 μ g/L, cis-1,2-DCE at 1.83 μ g/L, and 1,1-DCE at 25.4 μ g/L. As discussed in Section 7.2.2.1, a solvent release capable of contaminating groundwater is not believed to have occurred at the Building A Area. PCE and other VOCs detected in groundwater at the Building A Area likely migrated from locations in an up-gradient direction of groundwater flow.

7.2.3.2 Non-VOCs in Groundwater at Building A Area

Five groundwater monitoring wells (i.e., MW-4 through MW-8) and one combination soil vapor/groundwater monitoring well (i.e., PMW-14) are constructed outside of the lateral extent of FHP on groundwater beneath the former cutting oil tanks. Five monitoring wells (MW-1, MW-2, MW-3, PMW-16, and PMW-18) and one soil vapor/groundwater monitoring well (i.e., PMW-17) are constructed within the area where FHP has been discovered on groundwater. The extent of FHP has been defined by these wells, as shown on Figure 35. FHP is currently collected from groundwater monitoring wells MW-1, MW-2, and MW-3. Wells PMW-16, PMW-17, and PMW-18 will be added to the FHP collection system since free product was found in these wells.

The small extent of FHP results from the limited mobility of cutting or pale oil in groundwater. The limited mobility of FHP is due to the heavier molecular weight petroleum hydrocarbons that comprise the oil. Petroleum hydrocarbons in pale oil used by Price Pfister have carbon chain lengths of C_{16} to C_{34} , which are consistent with the types of petroleum hydrocarbons found in lubricants and have a high viscosity and low solubility in water. Consequently, FHP at the Building A Area tends to be immobile and does not move as a separate phase or as dissolved constituents in groundwater.

Analysis of groundwater samples collected from wells MW-4 through MW-8 and PMW-14 support the finding that no significant concentrations of dissolved petroleum hydrocarbons in groundwater are emanating from the location where FHP is present. Dissolved total extractable petroleum hydrocarbons ("TEPH") range from non-detectable concentrations at the analytical method reporting limit of $50~\mu g/L$ in groundwater



samples collected from wells MW-4, MW-6, MW-7, MW-8, and PMW-14 to 189 µg/L in groundwater samples collected from well MW-5.

Total volatile petroleum hydrocarbons ("TVPH") have also been measured in groundwater samples collected from wells MW-5, MW-7, and MW-8, and monitoring wells constructed elsewhere at the Site. Discussion with representatives of the analytical laboratory indicates that the compounds measured as TVPH elute from the gas chromatograph within the boiling range of petroleum hydrocarbons with carbon chain lengths of C₆ to C₁₁. Analytical laboratory representatives believe that compounds reported as TVPH are PCE and other VOCs that have been confirmed separately by U.S. EPA Method 8260B to be in groundwater at the Site (personal communication, 2002). For this reason, EKI proposes that analysis of groundwater samples for TVPH be discontinued beginning with the groundwater sampling event in the first quarter of 2003.

Samples of FHP were obtained from wells MW-1, MW-2, and MW-3 in March 2002 and analyzed for VOCs and metals. PCE, 1,1,1-TCA, and bromomethane were measured in the FHP at maximum concentrations of 310, 54, and 31 mg/kg, respectively (Table 19). Copper, total chromium, lead, and zinc have been detected in collected FHP at maximum concentrations of 26, 2.4, 13, and 2.5 mg/kg, respectively (Table 20).

It is unlikely that VOCs detected in the FHP were released with the petroleum hydrocarbons. No significant chlorinated solvent use occurred in Building A. Similar to soil samples collected from the Building A Area that have both VOCs and petroleum hydrocarbons, VOCs in groundwater would also display an affinity for petroleum hydrocarbons and tend to concentrate in the FHP. Copper, total chromium, lead, and zinc detected in the FHP are likely due to tiny bits of metal chips or swarf that were entrained in used cutting oils transferred from the screw machines to the cutting oil USTs.

Neither the VOCs nor the metals in the FHP represent a significant human health or environmental concern. VOCs are not prone to leach to groundwater or volatilize to soil gas once they have been sequestered into FHP. Copper, total chromium, lead, and zinc are associated with metal swarf and are insoluble in groundwater.



7.3 OIL STAGING AREA

The "Oil Staging Area," is located east of Building P and south of Building L. The Oil Staging Area consists of a concrete paved area that is sheltered by a canopy. Asphalt or concrete pavement also surrounds the Oil Staging Area.

7.3.1 Oil Staging Area Historical Operations

As shown on Figure 3, four 1,000-gallon USTs were located in this portion of the Site before the Oil Staging Area was built. Hydraulic oil was held in two of the USTs, and linseed oil, and used lubricating and cutting oils were held in the other two USTs. The USTs were removed in 1984 and the Oil Staging Area was constructed in 1988.

Two separate processes subject to PBR were conducted at the Oil Staging Area. One process was the Drum Rinsing Unit, which involved the rinsing and cleaning of drums. The other process was the Oil Staging Unit, which entailed pre-treating oily wastewater in the Oil Staging Unit before conveying the wastewater to the WWTS for final treatment and discharge to the municipal sewer system. Under PBR, the Drum Rinsing Unit was considered a Conditionally Exempt Unit and the Oil Staging Unit was considered a Conditionally Authorized Unit. Both units have been decommissioned in accordance with a closure plan (EKI, 2002a) and Price Pfister is in the process of obtaining approval from the LAFD that the closure is complete.

Empty product drums and containers were rinsed in the Drum Rinsing Unit and the resulting wastewater was discharged to a concrete containment sump prior to pre-treatment in the Oil Staging Unit. Residual product was removed from the drums and containers so the cleaned drums and containers could be reused by Price Pfister or sent to an off-Site, permitted waste management facility. Wastewater generated by steam cleaning drums and containers was combined with wastewater from the parts washer in Building A and pre-treated by the Oil Staging Unit.

The Oil Staging Unit consisted of an oil/water separator, two above ground holding tanks, one above ground treatment tank, and the same containment sump used by the Drum Rinsing Unit. The Oil Staging Unit removed oil floating or emulsified in wastewater by gravity separation, pH adjustment, flocculation, and filtration. Clarified wastewater was sent to the WWTS for final treatment and discharge to the municipal sewer system.



The west side of the Oil Staging Area was also used for product storage (Figure 3). Two 1,300-gallon ASTs that held PCE and 1,1,1-TCA were relocated from the south loading dock and installed within a bermed area in the Oil Staging Area in 1988. The berm surrounding the area still remains and is 6 inches high and made of concrete. The floor of the bermed area is epoxy coated and a sump exists inside the bermed area that served to collect liquids in the event of releases or spills. The ASTs were removed from the bermed storage area in 1994 after stopping use of PCE and 1,1,1-TCA at the Site.

7.3.2 Nature and Extent of Chemicals in Soil at Oil Staging Area

Soil and soil gas sampling has been conducted at the Oil Staging Area on several occasions. These sampling activities are described in Section 4. Soil sample analytical results are summarized in Tables 8 through 13 and are shown on Figures 37 through 42. Soil gas sample analytical results are summarized in Tables 14 and 15 and are shown on Figures 7 through 11.

7.3.2.1 VOCs in Soil at Oil Staging Area

PCE is the primary COC detected in soil and soil gas in the Oil Staging Area. PCE concentrations greater than the direct contact RBSL of 0.18 mg/kg were found in soil beneath the containment sump where drums and containers were steam cleaned. PCE at 12.5 and 244 mg/kg was measured in soil samples obtained at approximately 10 and 20 ft bgs, respectively, from the boring for monitoring well PMW-22. PCE also has been detected at 7 and 7.2 mg/kg in soil samples collected at 10 and 15 ft bgs, respectively, from boring SB-2, and 35.6, 17.3, and 0.338 mg/kg in soil samples collected at 20, 30, and 45.5 ft bgs, respectively, from boring SB-11. Figures 41 and 42 depict the location of soil at the Oil Staging Area that may be a source of PCE.

Higher PCE concentrations in soil gas coincide with the general location of the containment sump and soil potentially impacted with PCE at concentrations greater than the direct contact RBSL. PCE concentrations in soil gas increase with depth and decrease with distance away from the sump (Figure 8). The distribution of PCE in soil gas indicates that PCE volatilized from chlorinated solvent released to the subsurface from the sump and subsequently migrated by density driven flow.

Before start-up of the SVE systems, the maximum PCE concentration in soil gas at the Oil Staging Area was detected in the third screen interval (i.e., between 40 and 54 ft bgs) of soil vapor monitoring well SVMW-201. Soil gas samples collected at this depth interval from this well contained 22,600 µg/L of PCE in July 2002 before the SVE



system began operating. As of December 2002, the SVE system at the Oil Staging Area had reduced PCE to 213 µg/L between 40 and 54 ft bgs in well SVMW-201.

PCE concentrations in soil gas ranging from 9,100 to 13,500 µg/L still remain in the unsaturated zone at 25 to 39 ft bgs beneath the containment sump. However, these PCE concentrations are also expected to decline with continued removal of chlorinated solvent from soil by the SVE system. Comparison of PCE soil gas concentration contours before SVE system start-up (Figure 8) and after approximately three months of SVE system operation (Figure 10) demonstrates that both the lateral and vertical extents of PCE in soil gas at the Oil Staging Area have been substantially reduced.

7.3.2.2 Non-VOCs in Soil at Oil Staging Area

Soil samples collected when the USTs were removed in 1984 contained petroleum hydrocarbons at concentrations greater than the RBSL of 1,000 mg/kg. Although the analytical results did not specify carbon chain lengths, the petroleum hydrocarbons were presumably heavier molecular weight compounds associated with the hydraulic and linseed oils held in the USTs. It is unclear from review of Site records whether this impacted soil was excavated and disposed prior to filling the UST excavation. Minor quantities of petroleum hydrocarbons may have been released to the subsurface from the containment sump. Soil sample PMW-22 collected at 19.5 to 20 ft bgs had 2,820 mg/kg of TEPH (Table 9), which is greater than the RBSL of 1,000 mg/kg. Detected petroleum hydrocarbon concentrations in other soil samples collected beneath the sump were less than the RBSL. Petroleum hydrocarbons found in soil sample PMW-22 at 19.5 to 20 ft bgs do not appear to be leaching to groundwater. The underlying soil sample PMW-22 obtained at 29.5 to 30 ft bgs did not contain petroleum hydrocarbons greater than the analytical method reporting limit of 10 mg/kg. Further, no petroleum hydrocarbons have been detected in groundwater samples collected from monitoring wells PMW-11 and PMW-22 constructed at the Oil Staging Area, as summarized in Section 7.3.3.2.

No SVOCs or hexavalent chromium were detected in soil samples obtained from the Oil Staging Area and analyzed for these COCs (Tables 10 and 11). Metals also do not appear to be a concern at the Oil Staging Area. Metals concentrations in soil are consistent with those naturally occurring in soil and are less than direct contact RBSLs.



7.3.3 Nature and Extent of Chemicals in Groundwater at Oil Staging Area

Monitoring wells PMW-11 and PMW-22 were constructed in the Oil Staging Area as part of the RI. Groundwater analytical results for these wells are summarized in Tables 16 through 18 and are shown on Figures 17 through 19.

7.3.3.1 VOCs in Groundwater at Oil Staging Area

The maximum concentration of PCE detected in groundwater at the Oil Staging Area was 1,320 µg/L in groundwater samples collected from monitoring well PMW-11 in August 2002. Sampling conducted in January 2003 showed PCE in groundwater samples collected from well PMW-11 had declined to 395 µg/L. Sources of PCE in groundwater at the Oil Staging Area are believed to be PCE released at the Holchem/Brenntag facility that migrated in groundwater to the Price Pfister property, and PCE vapor that migrated from impacted soil beneath the concrete containment sump by density driven flow and subsequently dissolved into groundwater. Available data compiled for the SVE system operating at the Oil Staging Area indicates the SVE system has substantially removed PCE vapor that migrated to the saturated zone at this area.

7.3.3.2 Absence of Non-VOCs in Groundwater at Oil Staging Area

Petroleum hydrocarbons do not appear to have affected groundwater in the Oil Staging Area. No TEPH has been detected in groundwater samples and compounds reported as TVPH are believed to be PCE and other VOCs that are present in groundwater. Interferences caused by VOCs on TVPH analysis are described in Section 7.2.3.2. Dissolved metal concentrations in groundwater samples collected from wells PMW-11 and PMW-22 are less than promulgated MCLs for drinking water and are consistent with dissolved metal concentrations detected in groundwater samples collected from other monitoring wells constructed at the Site. The low metal concentrations in groundwater are indicative of naturally occurring conditions and do not represent impacts from a release.

7.4 BUILDING L AREA

The "Building L Area," is located along Bradley Avenue, approximately 60 feet east of Building P, as shown on Figure 4. The area is covered by Buildings L and X, and asphalt or concrete pavement. Potential environmental concerns associated with the Building L area are not associated with former operations in Building L, but instead are based on the



use of this area before Building L was constructed and asphalt or concrete pavement was installed.

7.4.1 Building L Area Historical Operations

Building L was constructed sometime between 1976 and 1977 to support the foundry operating in the eastern portion of Building P, which is discussed in Section 7.5. Building L was used to store materials for the foundry and contained a ceramic bonding unit and metal reclamation equipment. In 1998, the ceramic bonding unit and metal reclamation equipment were removed and a concrete vault in which equipment had been placed was cleaned, filled, and covered with concrete. Building L continued to be used for material storage until 2002.

7.4.2 Nature and Extent of Chemicals in Soil at Building L Area

EKI performed sampling in March 2002 and found discolored casting sands in shallow soil. An additional investigation was conducted in August 2002 to delineate the area containing discolored sands. The additional investigation involved excavating 8 exploratory trenches to 4 ft bgs and completing 34 borings to 4 ft bgs. Figure 3 depicts exploratory trench and boring locations at the Building L Area. Analytical results of soil samples collected from these exploratory trenches and borings are summarized in Tables 8 through 13 and shown on Figures 43 through 46.

Several of the exploratory trenches and borings revealed dark gray to black sands with minor amounts of brown sand immediately beneath the concrete paving. These discolored sands are collectively referred to as "black sand." Laboratory analysis of the black sand indicates that the sand often contains metals at concentrations that indicate it has been used as casting sand.

The thickness of black sand ranges from approximately 1 inch in several trenches or borings to a maximum of approximately 18 inches in trench T-8. Figures 47 and 48 depict the area believed to contain black sand and soil with elevated metals or other COCs. As summarized in Tables 8 through 10, soil samples collected beneath the impacted media do not contain metals or other COCs at concentrations greater than direct contact RBSLs. Although no borings have been completed within Building P, along Bradley Avenue, or on the parcel south of Building L, it is unlikely that casting sands would have been deposited at these locations because the present surface features existed throughout the time the foundry operated at the Site.



7.4.2.1 VOCs in Soil at Building L Area

PCE has been measured at concentrations greater than the direct contact RBSL in black sand samples. As shown on Figure 43, PCE was detected at 179 mg/kg in black sand samples collected from trench T-8. PCE has also been detected in soil samples from boring L20 at 4.45 mg/kg, boring L27 at 5.34 mg/kg, and trench T-3 at 10.2 mg/kg (Figure 43).

The release of chlorinated solvents to soil at the Building L Area appears to be minor. Soil gas samples collected from the first screen interval (i.e., between 10 and 24 ft bgs) in soil vapor/groundwater monitoring wells PMW-12 and SVMW-213 contained 950 and 200 µg/L of PCE in July 2002 before the SVE systems began operating. Well PMW-12 is constructed near trench T-8 where the highest concentration of PCE in soil at the Building L Area was detected.

PCE concentrations were greater in soil vapor monitoring wells constructed near the suspected point of release at the Oil Staging Area than at the Building L Area. PCE detected in soil gas samples from wells PMW-12 and SVMW-213 at the Building L Area could be due almost entirely to PCE in soil gas migrating from the Oil Staging Area (Figure 8).

7.4.2.2 Non-VOCs in Soil at Building L Area

As shown on Figure 45, lead has been measured at concentrations in the black sand that are greater than the direct contact RBSL of 740 mg/kg. The extent of black sand and soil containing lead concentrations greater than the RBSL appears to be limited to a 1- to 18-inch layer immediately below the existing pavement.

Metal concentrations in soil at the Building L Area were also compared to Total Threshold Limit Concentrations ("TTLCs") promulgated in Title 22 of the CCR and additional requirements promulgated in HSC §25157.8 even though criteria for definition of a hazardous waste are not relevant to in-place soils that will not be removed (U.S. EPA, 1998a). The numerical values of some TTLCs or HSC §25157.8 requirements are lower than direct contact RBSLs established for some COCs (e.g., copper in soil) because human health risks associated with contacting impacted soil are reduced by cover materials that are currently in-place at the Price Pfister property and will exist in the future. Although known concentrations of metals in soil greater than TTLCs or HSC §25157.8 requirements may pose low human health hazards under these circumstances, the detected metal concentrations were compared to TTLCs and



HSC §25157.8 requirements because such soil, if excavated, may have to be managed as hazardous waste.

Black sand found at two locations (e.g., samples from trench T-8 and boring L-32) contained petroleum hydrocarbons at concentrations greater than the Site-specific RBSL of 1,000 mg/kg. Petroleum hydrocarbons were measured at a maximum concentration of 14,000 mg/kg in black sand collected at a depth of 0.5 to 1 ft bgs from trench T-8. No petroleum hydrocarbons were detected in soil samples collected beneath 1 ft bgs in trench T-8 (Table 9).

SVOCs are present in black sand sporadically and at low concentrations. SVOCs detected above analytical method reporting limits were chrysene, phenanthrene, and pyrene. Maximum concentrations of chrysene, phenanthrene, and pyrene measured in black sand are 0.0693, 0.0999, and 0.0973 mg/kg, respectively (Table 11). These maximum SVOCs concentrations are less than the direct contact RBSLs of 14, 37,000, and 4,300 mg/kg for chrysene, phenanthrene, and pyrene.

7.4.3 Nature and Extent of Chemicals in Groundwater at Building L Area

Monitoring well PMW-12 was constructed in the Building L Area as part of the RI. Groundwater analytical results for this well are summarized in Tables 16 through 18 and are shown on Figures 17 through 19.

7.4.3.1 VOCs in Groundwater at Building L Area

PCE has been detected at maximum concentration of 59.4 µg/L in groundwater samples collected from monitoring well PMW-12. PCE is likely due to density driven flow of PCE vapor in soil gas from the Oil Staging Area that has subsequently dissolved in groundwater. The physical process of density driven flow is discussed further in Section 9.1.1.3.

7.4.3.2 Absence of Non-VOCs in Groundwater at Building L Area

No petroleum hydrocarbons have been detected in groundwater samples collected from monitoring well PMW-12. Dissolved metal concentrations in groundwater samples collected from well PMW-12 are less than MCLs and are consistent with naturally occurring metal concentrations detected in groundwater samples collected from other monitoring wells constructed at the Site. SVOCs are generally immobile in the environment and groundwater samples were not tested for SVOCs.



7.5 OTHER SITE LOCATIONS

The phrase "other Site locations" refers to portions of the Site not included in the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area. Chemical use was limited in the other Site locations, and investigative findings do not indicate that significant chemical releases occurred in these areas. The locations of sample collection are shown on Figures 49 through 52 and sample analytical results are summarized in Tables 8 through 13. Except for sample SB-3 collected at 5 ft bgs near a sump inside Building X that contained 7,200 mg/kg of petroleum hydrocarbons (Section 7.4), no chemicals have been detected in soil at other Site locations at concentrations greater than direct contact RBSLs. The findings of the RI and previous investigations are sufficient to confirm that such impact to soil in sample SB-3 is minor and does not currently pose a risk to human health or the environment because the impacted soil is contained beneath Building X.

Building B: Building B is located near Louvre Street (Figure 3) in the southwest corner of the Site. Price Pfister conducted plastic injection molding in Building B. Plastics used in this process consisted mostly of polyacetal, polyvinyl chloride, nylon, polypropylene, and polyacrylic. Building B housed plastic injection molding machines, mills, lathes, grinders, a welding area, and a parts washer with petroleum naphtha. A drain system and wastewater clarifier were removed from the building in 1992. Floor trenches, which contained closed loop cooling water piping associated with manufacturing equipment, were also present in the building.

A 1,200-gallon UST that held a sulfur cutting oil was removed from a location north of Building B under RWQCB supervision in July 1984. The UST was installed in 1958 and its use was stopped in the early 1970s because sulfur cutting oil was no longer needed in manufacturing operations conducted at the Site.

Building D: Building D is constructed in the southwest corner of the Site (Figure 3) and was used as a warehouse for finished products.

Building E: Building E is south of Building P and north of Building B (Figure 3). Building E was used for receiving and storing drums of chemicals that arrived at the Price Pfister property.



1949 and 1952. Price Pfister used Building J for research and development. Building J contained offices, a laboratory, and machine shop. An underground water tank exists in the building. This tank held water that was circulated through faucets that were being tested. Before Price Pfister's occupancy of the Site, polyurethane manufacturing reportedly occurred in Building J.

Building O: Building O is constructed in the southwest corner of the Site (Figure 3). Building O served as Price Pfister's administrative offices.

Machine Shop in Building P: The Machine Shop existed in the northern portion of Building P (Figure 3) and was used for machining cast parts. Chemical usage in the Machine Shop consisted primarily of petroleum hydrocarbon lubricants and aqueous-based metalworking fluids.

Maintenance Area in Building P: The Maintenance Area was situated inside Building P east of the Machine Shop (Figure 3). The Maintenance Area had drill presses, lathes, saws, woodworking equipment, and welding equipment that were used to repair plating racks and other equipment. A parts washer with petroleum naphtha and drums containing oil were also placed for use in the Maintenance Area. During the time the foundry operated, mold patterns were cleaned in the Maintenance Area by immersing them in a 150-gallon above ground tank that held an alkaline solution.

Foundry in Building P: The foundry occupied most of the eastern portion of Building P (Figure 3) until foundry operations were ceased in 1997. The foundry housed two furnace lines, a furnace charge preparation area, grinding and cutting machines, mold handling, bond handling, and core sand mixing systems, core baking ovens, air compressors, baghouses and other air pollution control devices, and PCB-containing electrical transformers. Two emergency generators and two 550-gallon above ground diesel fuel tanks were installed outside of the portion of Building P that contained the foundry. Chemicals and materials used in foundry operations consisted of hydraulic oils, copper, lead, tin, and zinc, casting sands, linseed oil that served as a binder to fashion cores from the sands, and kerosene that acted as a core release. Wastes generated from foundry operations included slag, spent casting sand, and metal-containing baghouse dust.

The foundry was decommissioned in 1997 by cleaning and filling concrete vaults under the foundry lines and mold handling system with imported soil. The vaults were paved with concrete after filling them with soil. The walls, floor, and ceiling of the foundry were also cleaned and subsequently painted. The PCB-containing transformers and



dielectric fluid were removed and disposed at an off-site, permitted waste management facility.

Single Control Factory in Building P: The Single Control Focus Factory existed in the in the Fabrication and Storage Area in the southern portion of Building P (Figure 3). The Single Control Focus Factory was used for machining, soldering, and assembling faucet parts. Bending and cutting of tubes installed in faucets was also performed at this location. Petroleum lubricants, metalworking fluids, and other chemicals were employed in the Single Control Focus Factory.

2/3 Handle Focus Factory in Building P: The 2/3 Handle Focus Factory was located adjacent to the Single Control Focus Factory in the southern portion of Building P (Figure 3). This location was also known as the Fabrication and Storage Area and was used for machining, brazing, and assembling products.

Forklift Repair Shop in Building P: The Forklift Repair Shop was situated west of the foundry inside Building P (Figure 3). This location was used for forklift repair, carpentry, box repair, and welding.

Shipping and Warehouse Area in Building P: The Shipping and Warehouse Area for finished products occupied most of the western portion of Building P (Figure 3).

Dock and Railroad Spur Area South of Building P: The Dock and Railroad Spur Area was situated south of Building P (Figure 3). Materials used in manufacturing activities were unloaded and finished products were shipped from the north and south docks at this location. Asphalt pavement that contains a railroad spur runs between the docks. The railroad spur is no longer in service.

Roll-off bins containing metal chips and swarf produced by machining operations were stored on the north dock. Two ASTs were also installed on the north dock. One of the AST held petroleum hydrocarbon product while the other held used oil generated from manufacturing operations. A 1,000-gallon AST that contained PCE was located on the south dock. This tank was replaced by two approximately 1,300-gallon AST that held PCE and 1,1,1-TCA. The two 1,300-gallon ASTs were relocated to the Oil Staging Area in 1988.

Casting Sand Reclamation Unit South of Building P: A casting sand reclamation unit was located adjacent to the Oil Staging Area east of the Dock Area and Railroad Spur Area. The reclamation unit included three above ground silos, an underground sand



hopper, a receiving and mixing system, and a conveyor to transport the sand to the foundry inside Building P. This equipment was removed and the area was paved in connection with decommissioning the foundry.

Building X: Building X is an open-air structure that is constructed within the Building L Area (Figure 3). Price Pfister stored wastes and recyclable materials generated as a result of manufacturing operations in Building X. Four concrete sumps exist at this location. Two of the sumps collected rainfall and other surface water and are situated outside the building. The other two sumps are inside the perimeter of the open-air building and were used to contain wash down or other liquids that may have been impacted by wastes and recyclable materials stored in Building X.

Sample SB-3 collected at 5 ft bgs near one of the sumps inside the building is the only sample collected at other Site locations in which chemicals have been detected in soil at concentrations greater than direct contact RBSLs. Petroleum hydrocarbons as TEPH were measured at 7,200 mg/kg in sample SB-3. The RBSL for petroleum hydrocarbons is 1,000 mg/kg.

Former USTs near Building O and in North Parking Lot: Two 6,000-gallon unleaded gasoline USTs were removed from locations near Building O under LAFD supervision in March 1988. According to Enviropro (1988), the tanks were nine years old at the time of removal. In 1998, the LAFD issued a letter to Price Pfister stating that no further action with regard to the UST was required. The locations of the former 6,000-gallon unleaded gasoline USTs are shown on Figure 3.

A 40,000-gallon No. 2 diesel fuel oil UST was removed from the North Parking Lot under LAFD supervision in 1989. This tank had been installed in 1975 to hold fuel oil for boilers at the Site. In 1998, LAFD issued a "no further action" letter for this tank to Price Pfister. The location of the former 40,000-gallon No. 2 diesel fuel oil UST is shown on Figure 3.

Site Sewer System: The sewer system at the Price Pfister property consists of sanitary (e.g., domestic wastes) and industrial sewer lines (e.g. effluent from manufacturing operations) that discharged into the Los Angeles municipal sewer system pursuant to a permit issued by the City of Los Angeles Bureau of Sanitation. Sewage flow from most of the Site discharged to the municipal sewer system in Sutter Street. Sewage flow from Buildings A, B, and J discharged to the municipal sewer system in Louvre Street. Figure 3 depicts the approximate locations of known sewer lines at the Site. The actual locations of these pipelines have not been confirmed and could vary significantly from

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the locations shown on Figure 3. Besides these known sewer lines, sewer lines that have been abandoned reportedly exist at the Site. The exact locations of these abandoned lines are not known.

Electrical Transformers: LADWP owns six pad-mounted electrical transformers that are located outside at the northeast corner of the former foundry. A fence enclosed the pad-mounted transformers. Two sets of pole-mounted transformers are located next to Buildings A and B.



8. COC IDENTIFICATION

COCs are chemicals that are determined to possibly pose a threat to human health and the environment at a given site. Chemicals measured in environmental media at the Price Pfister property are examined in this section to identify COCs for the Price Pfister property.

8.1 EXAMINATION OF DATA TO IDENTIFY COCS

Tables 21 through 23 list the chemicals that have been detected in soil, soil gas, and groundwater, respectively, at the Price Pfister property. Detected chemicals were not retained as COCs if they are: (1) present at ambient concentrations in soil, or (2) infrequently detected and do not pose a human health or environmental hazard.

8.1.1 Ambient Metal Concentrations in Soil

Because trace metals occur naturally in soil, it is important to distinguish naturally occurring or ambient concentrations of metals from those related to impacts caused by site activities because U.S. EPA (1992b, 1989a) and DTSC (1999) do not intend metal releases to be remediated to concentrations that are below ambient concentrations. To aid in estimating ambient metal concentrations, EKI performed a statistical analysis of metal data for soil at the Price Pfister property. The statistical analysis generally conformed to the procedures outlined by DTSC in its guidance document, dated February 1997, entitled Selecting Inorganic Constituents as Chemicals of Potential Concern at Risk Assessments at Hazardous Waste Sites and Permitted Facilities. Analytical method reporting limits and descriptive statistics based upon best-fit modeling of the data were used to estimate ambient concentration thresholds for metals detected in soil at the Site.

Based on the statistical analysis, chromium, hexavalent chromium, copper, lead, nickel, and zinc were retained as COCs. Each of these metals were employed in manufacturing of plumbing products at the Site, and areas where levels of these metals in soil are higher than ambient concentrations correlate with manufacturing areas at the Price Pfister property. Arsenic, barium, cadmium, cobalt, mercury, and vanadium were not retained as COCs because none of these metals are associated with manufacturing that occurred at the Site, and detected concentrations do not suggest that releases of these metals at the Price Pfister property took place.



8.1.2 Infrequently Detected Organic Chemicals

Many organic chemicals listed in Tables 21 through 23 are rarely detected in soil, soil gas, and groundwater at the Site. Regarding the infrequent detection of chemicals, U.S. EPA (1989a) states that:

Chemicals that are infrequently detected may be artifacts in the data due to sampling, analytical, or other problems, and therefore may not be related to Site operations or disposal practices. Consider the chemical as a candidate for elimination from the quantitative risk assessment if: (1) it is detected infrequently in one or perhaps two environmental media, (2) it is not detected in any sampled media or at high concentrations, and (3) there is no reason to believe that the chemical may be present.

U.S. EPA risk assessment guidance was followed to establish the minimum frequency level for chemical detection. As suggested by U.S. EPA (1989a), an infrequently detected chemical was generally determined to be one that was detected in less than 5 percent of the samples for which it was analyzed and would be expected to occur. A chemical was also considered to be infrequently detected if it was measured at a frequency greater than 5 percent, but the number of samples analyzed was small and the chemical is not anticipated to be present at the Site. Such chemicals include 1,1,2-trichlorotrifluoroethane, acetone, chlorobenzene, 1,2-dichlorobenzene, 4-ethyltoluene, 1,2,5-trimethylbenzene, and carbon disulfide.

U.S. EPA (2000b) Region IX Preliminary Remediation Goals ("PRGs") for industrial land were used as thresholds to determine if chemicals detected in soil pose potential human health hazards at the Site. A chemical was determined not to represent a potential human health hazard if the maximum concentration at which it was detected was less than the relevant PRG for industrial land use. Interim Soil Gas Screening Levels developed by the RWQCB San Francisco Bay Region (2002), and MCLs, or PRGs for tap water if no MCLs have been promulgated for the chemicals in question, were employed to conduct a examination of chemicals detected in soil gas and groundwater that was similar to the one done for soil.

Infrequently detected organic chemicals were not retained as COCs if the maximum chemical concentrations were less than PRGs or Interim Soil Gas Screening Levels and the chemicals were not believed to be plausibly associated with chemical releases at the Site. However, these criteria were applied with judgment. Several organic chemicals were retained as COCs even though the chemicals were infrequently detected in one or



more media at concentrations below screening levels. These chemicals include chrysene, phenanthrene, and pyrene found at the Building L Area. The frequencies of detection for chrysene, phenanthrene, and pyrene are skewed because these SVOCs are limited to black sand deposited at the Building L Area and examining the frequencies of detection for chrysene, phenanthrene, and pyrene in all soil samples collected at the Price Pfister property fail to recognize this fact because SVOCs are not widely distributed in soil at the Site. Vinyl chloride was kept as a COC because it could appear in the future due to anaerobic biological transformation of PCE and subsequent migration in groundwater from the Holchem/Brenntag facility.

8.2 IDENTIFIED COCS

Detected chemicals that remained after completing the data examination were determined to be COCs. COCs for the Price Pfister property consist of the following:

Identified COCs for Price Pfister Property

VOCs		
Primary VOCs	Secondary VOCs	
• PCE	• 1,1-DCA	
• 1,1,1-TCA	• 1,2-DCA	
• TCE	• trans-1,2-DCE	
• cis-1,2-DCE	Bromomethane	
• 1,1-DCE	Chloroform	
	Trichlorofluoromethane	
	Vinyl Chloride	
	Benzene	
	Toluene	
	Ethylbenzene	
	Total Xylenes	



Non-VOCs		
Petroleum Hydrocarbons	Metals and Cyanide	SVOCs
• TEPH	Chromium	Chrysene
	Hexavalent Chromium	Phenanthrene
	• Copper	Pyrene
	• Lead	
	• Nickel	
	• Zinc	
	Cyanide	

As noted in the tables above, VOCs at the Price Pfister property have been divided into primary VOCs and secondary VOCs. Primary VOCs consist of chlorinated solvents and degradation products of chlorinated solvents that are most commonly found in soil, soil gas, and groundwater at the Site. Secondary VOCs are VOCs that are found less frequently than primary VOCs in environmental media at the Price Pfister property. As discussed in Section 9, other than PCE, most of the other primary VOCs, as well as secondary VOCs, are attributable to chemicals migrating from releases that occurred at Holchem/Brenntag or other nearby facilities.



9. CHEMICAL FATE AND TRANSPORT

This section presents a discussion of the fate and transport of VOCs and non-VOCs (e.g., petroleum hydrocarbons, metals and cyanide, and SVOCs). Review of available analytical results indicates that PCE, and to a lesser degree, 1,1,1-TCA and other VOCs are widespread in soil gas and groundwater beneath the Price Pfister property. In contrast, non-VOCs are limited to certain areas of the Site and do not display appreciable mobility in the environment. The evaluation of chemical fate and transport in this section focuses on VOCs because of the possible risks to human health and groundwater quality caused by the mobility of VOCs at the Site.

9.1 FATE OF VOCs

PCE is the primary VOC detected in soil at the Site. PCE that may have been released at the Price Pfister property does not appear to have entered groundwater as a distinct organic liquid. To understand how PCE and other VOCs may have reached groundwater, the physical, biological, and chemical processes affecting the fate of PCE and other VOCs in the unsaturated and saturated zones at the Price Pfister property and nearby facilities must be examined. Physical processes govern the partitioning of VOCs among physical states. Biological processes involve the transformation of VOCs by microorganisms. Chemical processes refer to mechanisms by which VOCs are converted through reactions with water, dissolved constituents in water, and soil.

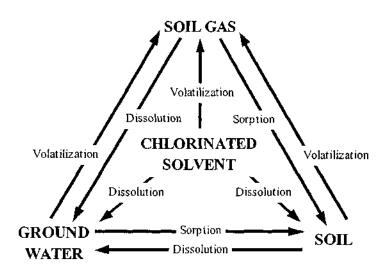
9.1.1 Physical Processes

Chlorinated solvent released to the soil as a distinct organic liquid will often reach a point where the solvent no longer holds together as a continuous liquid, but rather is present in the unsaturated zone as small, disconnected blobs or globules. These blobs or globules held in soil are termed residual saturation (U.S. EPA, 1991c). Chlorinated solvent at residual saturation remains in soil. Review of analytical results, and geologic and hydrogeologic information suggests that liquid PCE at the Price Pfister property has remained in soil and did not enter groundwater. PCE in groundwater beneath the Price Pfister property that is not attributable to chemical releases at Holchem/Brenntag or other nearby facilities probably originate from PCE volatilizing from residual liquid PCE in the unsaturated zone.



Residual chlorinated solvent in the unsaturated zone will seek equilibrium between four physical states or phases. VOCs associated with the released chlorinated solvent can: (1) remain as liquid in soil, (2) volatilize into soil gas, (3) sorb to soil, or (4) dissolve in water. The distribution of VOCs among these phases can be represented by empirical relationships called equilibrium partition coefficients. The partition coefficients are site-specific and defined by the physical and chemical properties of the VOCs and subsurface environment. The diagram below adapted from U.S. EPA (1991c) illustrates the physical processes by which VOCs transfer phases to reach equilibrium.

Physical Processes Affecting Phase Equilibrium of VOCs in Chlorinated Solvent



Chlorinated solvent in the unsaturated zone is essentially immobile as sorbed residual liquid. As represented by the four phase diagram, VOCs in residual liquid can migrate further only in soil gas or dissolved in water that infiltrates through the subsurface. Sorption, volatilization, and dissolution of VOCs detected at the Site are discussed in Sections 9.1.1.1 through 9.1.1.3.

9.1.1.1 <u>Sorption</u>

The term "sorption" denotes the uptake of a vapor or solute without reference to the specific uptake mechanism (Chiou, 1989). Sorption of chlorinated solvent is a complex physical process that depends upon the capillary pressure. Capillary pressure is a measure of the pores in soil to retain water moisture. Capillary pressure depends upon the soil type, geometry of the pores, nature of the chlorinated solvent, and subsurface moisture content. Although soils at the Site are composed primarily of well-graded sandy gravel and gravelly sand that would tend to lessen the residual saturation of a chlorinated



solvent, these sands and gravels are relatively dry, which may counteract the effects of their high permeability. Measured moisture contents of soil at the Price Pfister property range from approximately 4.5 to 17.7 percent by volume, with the average moisture content calculated to be 7.2 percent by volume (Table 24). Schaap and Leij (1998) give the residual moisture content of sands and gravels as 5.3 percent by volume.

U.S. EPA (1991c) states that greater residual saturation of a chlorinated solvent can be expected in dryer soils. Buildings and paving covering the Price Pfister property restrict surface water infiltration and result in dry soil that has a higher residual saturation for chlorinated solvent. This higher residual saturation may be a contributing factor to why PCE did not enter groundwater as a liquid.

PCE that volatilizes or dissolves from residual liquid in the unsaturated zone may also sorb to organic matter because these chemicals are nonpolar and nonionic in nature and attracted to organic substrates. Soil impacted by petroleum hydrocarbons in the Building A Area provides organic substrates into which PCE and other VOCs can partition. As described in Section 7.2.2.2, petroleum hydrocarbons associated with pale oil releases are present at several locations in the Building A Area (Figures 35 and 36). Petroleum hydrocarbon concentrations measured in soil range from 17.6 to 32,400 mg/kg (Table 9).

The hydrophobic nature of VOCs leads them to sorb into petroleum hydrocarbons. U.S. EPA (1993a) states that the "presence of anthropogenic, nonpolar organic liquid wastes," such as petroleum hydrocarbons, will increase the sorption of "nonionic organic compounds," such as VOCs. The affinity of VOCs for petroleum hydrocarbons can be demonstrated by examining the octanol/water equilibrium partition coefficient ("K_{ow}"), which is defined as the ratio of a chemical's concentration in octanol to its concentration in water of a two-phase octanol/water system.

Equation 9-1 Octanol/Water Equilibrium Partition Coefficient

$$K_{ow} = \frac{Chemical Concentration in Octanol}{Chemical Concentration in Water}$$

The K_{ow} of a chemical represents the tendency of the chemical to partition itself between an organic phase and an aqueous phase. Values of K_{ow} are unitless. Measured K_{ow} values for PCE range from 338 (Montgomery, 2000) to 2,512 (Howard, 1990).



The highest PCE concentration in groundwater at the Site has been measured in monitoring well MW-5 at 3,213 µg/L in March 2002. FHP on groundwater beneath Building A has a specific gravity of approximately 0.94 based upon the product information for pale oil that was used by Price Pfister (Edgington Oil Company, Inc., 1985). Assuming FHP at this specific gravity is in contact with groundwater with PCE at 3,213 µg/L, the petroleum hydrocarbons will accumulate PCE until the concentration of PCE in the FHP reaches the following calculated equilibrium concentration:

Equilibrium Concentration of PCE in FHP =
$$(338 \text{ to } 2,512) \left(\frac{3,212 \, \mu g_{PCE}}{L_{water}} \right)$$

$$\left(\frac{L_{\text{water}}}{1,000 \text{ gm}_{\text{water}}}\right) \left(\frac{gm_{\text{water}}}{0.94 \text{ gm}_{\text{FHP}}}\right) \left(\frac{mg_{\text{PCE}}}{1,000 \text{ }\mu g_{\text{PCE}}}\right) \left(\frac{1,000 \text{ gm}_{\text{FHP}}}{kg_{\text{FHP}}}\right) = \frac{1,200 \text{ to } 8,600 \text{ }mg_{\text{PCE}}}{kg_{\text{FHP}}}$$

PCE has been detected in the FHP at 27, 220, and 310 mg/kg (Table 19). These measured concentrations are much less than the equilibrium PCE concentration of 1,200 to 8,600 mg/kg in the FHP predicted from the K_{ow} for PCE. Comparison of measured and calculated equilibrium PCE concentrations in FHP indicates that PCE will not be released back into soil gas or groundwater once it has been sorbed into the FHP because the FHP has the capacity to accumulate more PCE.

Besides PCE, petroleum hydrocarbons in soil contain bromomethane, which is also referred to as methyl bromide. The source of bromomethane has not been established. No known use of bromomethane occurred at the Price Pfister property. Despite the fact that the source of bromomethane has not been established, the presence of bromomethane in soil is not anticipated to govern the development and selection of remedial actions for the Site. The maximum concentration of bromomethane that has been detected in soil is 1.36 mg/kg, which is less than the direct contact RBSL of 4,200 mg/kg. Further, bromomethane appears to be sorbed into released oil and is immobile. No bromomethane has been detected in soil gas or groundwater beneath the Price Pfister property.

9.1.1.2 Volatilization

Volatilization of PCE from residual liquid in the unsaturated zone continues at the Price Pfister property. As identified in Section 12.2.2.1, vapor intrusion into buildings is the primary potentially complete exposure pathway that could affect industrial/commercial workers at the Site.



SVE systems operating in the Central Building P Area and Oil Staging Area are presently recovering and controlling migration of VOCs in the unsaturated zone at the Price Pfister property. PCE concentrations in soil gas samples collected from most soil vapor monitoring wells are now less than the vapor intrusion RBSL of $38~\mu g/L$, as shown on Figures 10 and 11.

As discussed in Section 5.1, approximately 110 gallons of liquid chlorinated solvent have been recovered by the SVE systems as of 14 January 2003. The majority of this recovered liquid originated from volatilization of PCE in the unsaturated zone because the maximum PCE concentrations detected in groundwater beneath the Site are too low to have caused the PCE concentrations of 86,000 and 22,600 µg/L measured in soil gas at the Central Building P Area and Oil Staging Area, respectively, before beginning operation of the SVE systems. These PCE soil gas concentrations are consistent with volatilization of liquid PCE that sorbed completely to soil before it reached groundwater.

PCE in groundwater beneath the Price Pfister property that is not due to off-Site chemical releases (e.g., Holchem/Brenntag facility) likely resulted from PCE that volatilized from residual liquid in the unsaturated zone and sank by gravity to the top of the saturated zone. U.S. EPA (1993a, 1991c) has suggested that gas phase advection may dominate the transport of VOCs from residual chlorinated solvent in high permeability soils, such as those found at the Price Pfister property. As the chlorinated solvent evaporates, the density of the gas in contact with the residual liquid changes with respect to the ambient soil gas. This density difference results in advective gas flow. PCE at the concentrations detected in soil gas before beginning operation of the SVE systems had a vapor density greater than air, so density driven flow of PCE was downward causing these VOCs to accumulate on top of the saturated zone and dissolve into groundwater.

The SVE systems are therefore addressing the major source of VOC contamination at the Price Pfister property by producing conditions where residual liquid PCE is volatilized and subsequently captured by recovering PCE in soil gas. Removal of PCE in soil gas that derives from residual liquid PCE will benefit groundwater conditions by not only eliminating the contaminant source but by altering the phase equilibrium of the VOCs as well. As VOC concentrations in soil gas decline further, the phase equilibrium will shift and VOCs will begin to partition from groundwater to soil gas. VOCs that volatilize into soil gas from groundwater can be recovered by the SVE systems, which will serve to improve groundwater quality beneath the Site by reducing the mass of VOCs in groundwater.



9.1.1.3 Dissolution

VOCs will dissolve when in physical contact with water. The equilibrium concentration of the VOC in water is referred to as its solubility. Schwille (1988) reports the solubility of PCE in water to be 200,000 µg/L.

One manner in which dissolution of VOCs takes place is by surface water infiltrating into the subsurface and contacting residual chlorinated solvent in the unsaturated zone. VOCs, which dissolve in the water, can leach further downward through soil until the top of the saturated zone is encountered. Upon reaching the saturated zone, the dissolved VOCs will migrate in the direction of groundwater flow. Dissolving and leaching of PCE from residual liquid PCE may occur at the Price Pfister property but it is not believed to be a dominant physical process because the quantity of surface water that infiltrates into soil is likely to be small. The majority of the Site is covered by buildings or paved with asphalt or concrete, which restrict surface water infiltration.

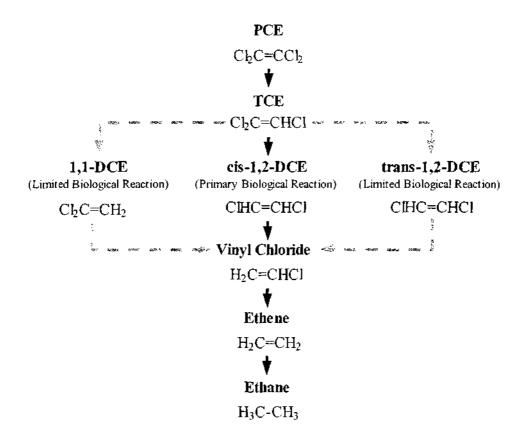
9.1.2 Biological Processes

Biological transformation of VOCs by indigenous microorganisms, such as bacteria and fungi, can occur under aerobic (i.e., presence of oxygen) and anaerobic (i.e., lack of oxygen) conditions. Aerobic degradation can entail direct or cometabolic oxidation of chlorinated VOCs to carbon dioxide, water, and chloride. Direct oxidation refers to the microbial breakdown of a compound in which the compound serves as an electron donor and as a primary growth substrate for the microorganism mediating the reaction. Cometabolic oxidation is the microbial breakdown of a compound in which the compound is oxidized incidentally by an enzyme or cofactor produced by the microorganism during metabolism of another substrate. Unlike direct oxidation, coometabolic oxidation does not yield energy or growth benefit for the microorganism involved in the reaction.

In general, only chlorinated solvents with one or two chlorine atoms (e.g., cis-1,2-DCE, 1,1-DCE, 1,1-DCA, 1,2-DCA, trans-1,2-DCE, and vinyl chloride) can be directly oxidized by microorganisms under aerobic conditions. These less chlorinated VOCs also can be oxidized cometabolically under aerobic conditions. TCE has been observed to be oxidized cometabolically under aerobic conditions, but PCE is harder to degrade under aerobic conditions (U.S. EPA, 2000c). PCE is biologically transformed under anaerobic conditions through reductive dechlorination as illustrated by the below diagram.



Reductive Dechlorination of PCE



Reductive dechlorination is a process in which a chlorinated solvent acts as an electron acceptor and a chlorine atom on the chemical is replaced with a hydrogen atom. This process results in the reduction of the chlorinated solvent. When this process is biologically mediated, and the microorganism is using the chlorinated solvent for energy and growth, the process is termed halorespiration (Weidemeier, et. al., 1999). Hydrogen is used as the electron donor during halorespiration and is typically supplied indirectly through fermentation of other organic substrates.

Relatively low concentrations of reductive dechlorination transformation products of PCE are found in soil gas and groundwater samples collected at the Site. While reductive dechlorination of PCE may be occurring in limited portions of the Price Pfister property where anaerobic conditions may exist, such as the fringes of FHP in soil and groundwater beneath the Building A Area, review of available information suggests that this anaerobic biological process is not greatly affecting Site conditions. Reductive dechlorination of PCE happens under very anaerobic conditions that are not now present or anticipated in the future at the Site. As discussed in Section 3.4.1, anaerobic conditions exist at the Holchem/Brenntag facility and many of the VOCs detected in groundwater at the Price



Pfister property are degradation products attributable to the reductive dechlorination of PCE and TCE that is occurring at the Holchem/Brenntag facility.

SVE monitoring data obtained on 4 November 2002 provide evidence that the unsaturated zone at the Price Pfister property is aerobic. Soil gas samples collected from most soil vapor monitoring wells have oxygen concentrations of 20 percent by volume, which is typical of ambient air. No anaerobic transformation products such as methane were detected in any of the collected soil gas samples. Oxygen in the unsaturated zone has not been depleted to levels that would allow establishment of anaerobic conditions.

Aerobic biological transformation of petroleum hydrocarbons in the Building A Area is taking place to some extent. Carbon dioxide was measured at concentrations between 4.8 and 13.1 percent by volume in soil gas samples collected from soil vapor/groundwater monitoring well PMW-17 on 4 November 2002. Oxygen concentrations ranged from 8.7 to 16.2 percent by volume in soil gas samples from well PMW-17 on 4 November 2002. Although oxygen concentrations in the unsaturated zone at the Building A are far from being depleted, the data do show that some portion of available oxygen is being reduced to carbon dioxide as microorganisms consume petroleum hydrocarbons. In soil gas samples collected from wells where little or no petroleum hydrocarbons are present in soil, measured carbon dioxide ranged from 0.1 to 3.9 percent by volume and oxygen concentrations ranged from 18.2 to 20.9 percent by volume, which displays little difference from ambient air.

Aerobic conditions also persist in the saturated zone throughout the Price Pfister property. Dissolved oxygen concentrations in groundwater samples collected from monitoring wells range from approximately 2.5 mg/L for well MW-5 to 6 mg/L for well PMW-15. The dissolved oxygen concentration in groundwater samples from most monitoring wells is between 3 and 5 mg/L. These dissolved oxygen concentrations are considerably higher than the level that signifies the onset of anaerobic conditions. Denitrification, the initial electron-accepting reaction that occurs under idealized anaerobic conditions, begins only when the dissolved oxygen concentration in groundwater falls to less than 0.5 mg/L (Weidemeier, et. al., 1999).

9.1.3 Chemical Processes

Chemical processes that are significant to VOCs found at the Price Pfister property likely involve the abiotic reactions of 1,1,1-TCA with groundwater. As reported by Vogel and McCarty (1987), abiotic transformation of 1,1,1-TCA results in two possible products, 1,1-DCE and acetic acid. The elimination reaction of 1,1,1-TCA creates 1,1-DCE.



Nucleophilic substitution reaction of 1,1,1-TCA with water, also referred to as hydroloysis, creates acetic acid. Review of groundwater monitoring analytical results shows 1,1-DCE to be present in monitoring wells that contain 1,1,1-TCA. Acetic acid is also probably being formed but groundwater samples are not routinely analyzed for acetic acid because it represents little human health or environmental hazard.

9.2 TRANSPORT OF VOCs

VOCs can migrate as vapor in the subsurface. However, review of PCE soil gas contours on Figures 8 through 11 demonstrates that the VOC sources at the Central Building P Area and Oil Staging Area are being controlled and remediated by the SVE systems operating at the Site. VOCs may also leach from soil to the saturated zone but this process is probably less significant because buildings, pavement, or other improvements restrict the quantity of surface water that infiltrates into soil at the Price Pfister property.

PCE exists in groundwater at the Central Building P Area and Oil Staging Area, which is partly attributed to PCE vapor that migrated by density driven flow and subsequently dissolved into groundwater upon reaching the saturated zone. Density driven flow of PCE is no longer occurring because the SVE systems are controlling and remediating the VOC sources at the Central Building P Area and Oil Staging Area.

The remainder of PCE in groundwater at the Central Building P Area and Oil Staging Area as well as most of the other VOCs detected in groundwater throughout the Site are due to VOCs that have been transported by groundwater from Holchem/Brenntag or other nearby facilities. Figures 53 through 58 illustrate the VOC plumes in groundwater originating from the Holchem/Brenntag facility. Consistent with the apparent anaerobic conditions at the Holchem/Brenntag facility, biological degradation products of PCE consisting of TCE and cis-1,2-DCE in groundwater also are emanating from the Holchem/Brenntag facility (Figures 54 and 55). TCE and cis-1,2-DCE detected in groundwater at the Price Pfister property must originate from the Holchem/Brenntag facility because these biological degradation products are unlikely to be formed in appreciable amounts from PCE in groundwater at the Price Pfister property because the unsaturated and saturated zones at the Site are aerobic, as explained in Section 9.1.2. Figures 56 and 57 illustrate that 1,1,1-TCA and its abiotic transformation product, 1,1-DCE, in groundwater result primarily from chemical releases at the Holchem/Brenntag facility.



The extent to which VOCs from the Holchem/Brenntag facility have been transported in groundwater beyond the Price Pfister property is unknown. Groundwater moves in the south-southeast direction until it reaches the fault situated near the boundary of the Site. The groundwater flow regime becomes complex where it encounters this fault (Figures 15 and 16). The fault causes groundwater along Louvre Street to move in a southwest direction. The source of VOCs in groundwater along Louvre Street, which is on the side of the fault opposite the Price Pfister property, has not been established. The Verdugo Fault appears to run parallel to Sutter Avenue. The manner in which the Verdugo Fault influences groundwater flow along Sutter Avenue has not been investigated.

Chemical releases at the D&M Steel facility further confound the understanding of VOCs in groundwater off the Price Pfister property. The D&M Steel facility may be a source of VOCs to groundwater. Analytical results of groundwater samples obtained from monitoring wells at the facility show that the groundwater contains VOCs. DTSC and U.S. EPA have recommended that additional assessment of the D&M Steel facility be performed to characterize the impact of chemical releases at the facility on soil and groundwater. However, it does not appear that additional assessment of the D&M Steel facility has been performed.

9.3 FATE OF NON-VOCs

Metals and SVOCs are generally recalcitrant to bioremediation or other processes that would cause appreciable loss of these COCs in soil. Metals and SVOCs in soil are generally covered or removed by excavated where necessary.

Petroleum hydrocarbons can be biologically degraded. The rate of degradation depends upon the characteristics of the petroleum hydrocarbons, the concentrations at which petroleum hydrocarbons are present in soil, and the availability of oxygen, water, and essential nutrients. As discussed in Section 9.1.2, while available data suggests that microorganisms are consuming petroleum hydrocarbons in the Building A Area, the extent of transformation is probably limited by the presence of FHP in soil and groundwater at this area. Continued FHP collection is likely required to increase the rate at which petroleum hydrocarbons are biologically transformed and permit bioremediation or natural attenuation to be a viable mechanism for addressing residual petroleum hydrocarbons in the subsurface after FHP collection has been finished.



9.4 TRANSPORT OF NON-VOCs

With the exception of hexavalent chromium, the findings of the RI and previous investigations do not indicate that petroleum hydrocarbons, metals and cyanide, and SVOCs remaining in the subsurface at the Site are mobile. Regarding the general lack of mobility of metals in the environment, U.S. EPA (1992a) states the following:

Immobilization of metals, by mechanisms of adsorption and precipitation, will prevent movement of the metals to ground water. Metal-soil interaction is such that when metals are introduced at the soil surface, downward transportation does not occur to any great extent unless the metal retention capacity of the soil is overloaded, or metal interaction with the associated waste matrix enhances mobility.

Metal COCs consist of chromium, hexavalent chromium, lead, nickel, and zinc. Except for hexavalent chromium, none of the factors cited by U.S. EPA that would potentially affect the retention of metals exist at the Site.

Petroleum hydrocarbons as oils and SVOCs found at the Price Pfister property display similar characteristics as metals. Petroleum hydrocarbons as oils and SVOCs bind tightly to soil and are not prone to leach to groundwater or otherwise migrate in the subsurface. Migration of petroleum hydrocarbons as oils, metals, and SVOCs would be anticipated to occur only if impacted soil were exposed to particulate transport by wind, surface water runoff, or direct human contact. These modes of transport are not considered likely because buildings and pavement now cover impacted soil at the Price Pfister property, and existing or new improvements will do so in the future.

Hexavalent chromium is unique among metals in that it is prone to leaching as the pH and oxidation-reduction potential of soil increase. Soil at the Site displays both of these properties. The average value of pH measurements made on soil samples is calculated to be 8.79 and, as discussed further in Section 9.1.2, soil gas samples collected from most soil vapor monitoring wells have oxygen concentrations of 20 percent by volume, which is typical of ambient air. The low organic matter of soil, as discussed in Section 9.1.1.1, also suggests soil at the Site has higher oxidation-reduction potentials.

The tendency of hexavalent chromium to leach from soil at the Site is consistent with laboratory analysis of groundwater samples collected from monitoring wells. Hexavalent chromium has been measured in groundwater at concentrations up to 35 $\mu g/L$. Hexavalent chromium concentrations in groundwater appear to have originated from



releases that occurred at the plating line and WWTS in the Central Building P Area. However, the releases at this location are believed to be minor because hexavalent chromium is detected only sporadically in soil and no significant source area has been identified.



10. CONCEPTUAL SITE MODEL

Analytical results and information obtained from the RI and previous investigations have been presented herein to formulate the CSM for the Price Pfister property. U.S. EPA coined the phrase "conceptual site model" to refer to a systematic means of explaining observed contamination. U.S. EPA (1997b) describes the CSM as follows:

The conceptual site model (CSM) is a three-dimensional "picture" of site conditions that illustrates contaminant sources, release mechanisms, exposure pathways, migration routes, and potential human and ecological receptors. The CSM documents current and potential future site conditions and is supported by maps, cross sections, and site diagrams that illustrate what is known about human and environmental exposure through contaminant release and migration to potential receptors.

Not only is the CSM instrumental in organizing and presenting data in a logical fashion, the CSM aids in evaluation of remedial actions that will protect human health and the environment. Sections 10.1 through 10.4 summarize the CSM for the Price Pfister property.

10.1 PHYSICAL SETTING

Plumbing products were manufactured at the Price Pfister property from approximately the mid-1950s to 2002. Manufacturing activities ceased in 2002 and all manufacturing equipment has been removed from the Site. The only commercial operations being performed currently at the Site relate to storing and shipping finished products. Buildings, asphalt or concrete pavement, and other improvements cover the Price Pfister property.

10.1.1 Site Geologic Conditions

Soil beneath the Site consists of well-graded sandy gravels and gravelly sands with only minor percentages of silt and clay. The soil has low moisture content as buildings and paving covering the Price Pfister property restrict surface water infiltration.



10.1.2 Site Hydrogeologic Conditions

Groundwater is encountered at a depth of approximately 50 to 60 ft bgs throughout the majority of the Site. However, several faults, which may be potential splays of the Verdugo Fault, cause groundwater levels along the southern boundary of the Price Pfister property to drop abruptly by approximately 20 feet and groundwater along the southern boundary of the Site is encountered at approximately 70 ft bgs.

The abrupt decline in groundwater levels along the southern boundary of the Price Pfister property reflects the influences of "groundwater barriers" that exist within the subsurface. The groundwater barriers are the result of faulting that has created clay-filled shear and clay gouge zones that restrict groundwater flow. The faults do not extend to ground surface or even to the top of the saturated zone because they are concealed by the deposition of additional alluvial deposits. This stratigraphy appears to result in "groundwater cascades" whereby groundwater spills over the top of the faults. Figures 15 and 16 illustrate the groundwater cascades at the Site in plan- and cross-section views.

The faults also influence the magnitude of horizontal and vertical groundwater gradients across the Site and cause the direction of groundwater flow to change from a southeasterly to a southwesterly direction near Louvre Street. The fact that the faults act as a barrier may explain the upward vertical groundwater observed in monitoring wells MW-5 and PMW-21B, which are situated near the faults along the southern boundary of the Price Pfister property. Deeper groundwater that encounters the faults cannot easily pass through the low permeability clay-filled shear and clay gouge zones. The groundwater is forced to rise up the faults until it reaches the alluvial deposits and spills over the faults as groundwater cascades. The upward vertical groundwater gradients are evidence supporting the notion that the faults cause upward groundwater flow.

10.2 CHEMICAL RELEASES AT NEARBY FACILITIES

At least five commercial or industrial facilities near the Site have been assessed for actual or potential chemical releases to the environment. These facilities consist of Holchem/Brenntag, D&M Steel, American Etching and Manufacturing, and Chapman Manufacturing/Flynns Plating, and a Chevron Service Station. Although investigations of releases at nearby facilities are limited, the available data demonstrate that some of the PCE and the majority of all other VOCs detected in soil gas and groundwater at the Price Pfister property are attributable to chemical releases that occurred at the VOCs from the Holchem/Brenntag facility.



The Holchem/Brenntag facility is in the up-gradient direction of groundwater flow from the Site, and stored and distributed PCE, TCE, 1,1,1-TCA, and other chemicals from at least 1967 to 2001. Further, several VOCs, such as cis-1,2-DCE, 1,1-DCA, and 1,2-DCA, found in groundwater at the Holchem/Brenntag facility and Price Pfister property are degradation products formed by microorganisms under anaerobic (i.e., lack of oxygen) conditions. These products could have originated only from the Holchem/Brenntag facility because aerobic (i.e., presence of oxygen) conditions exist at the Price Pfister property while anaerobic conditions exist at the Holchem/Brenntag facility. Figures 53 through 57 illustrate the concentration contours of PCE, TCE, cis-1,2-DCE, 1,1,1-TCA, and 1,1-DCE in groundwater emanating from the Holchem/Brenntag facility.

10.3 ENVIRONMENTAL CONDITIONS AT PRICE PFISTER PROPERTY

VOC and non-VOC sources at the Price Pfister property are limited primarily to four areas of the Site where chemical handling occurred. These areas consist of the Central Building P Area, Building A Area, Oil Staging Area, and Building L Area, as shown on Figure 4.

10.3.1 VOCs

Based on the data summarized herein, it appears that PCE in the unsaturated zone at the Central Building P Area and Oil Staging Area is due to relatively small releases of chlorinated solvent. Chlorinated solvent released as a distinct organic liquid will often reach a point where the solvent no longer holds together as a continuous liquid, but rather is present in the unsaturated zone as small, disconnected blobs or globules. These blobs or globules held in soil are termed residual saturation. Residual saturation of chlorinated solvent can exhaust the quantity of organic liquid before it reaches groundwater. PCE in groundwater beneath the Price Pfister property that is not attributable to chemical releases at Holchem/Brenntag or other nearby facilities probably originate from PCE volatilizing from residual PCE liquid in the unsaturated zone. Available data do not indicate that PCE entered groundwater as organic liquid.

PCE in groundwater beneath the Price Pfister property that is not attributable to chemical releases at Holchem/Brenntag or other nearby facilities probably originated from PCE volatilizing from residual liquid PCE in the unsaturated zone. Because PCE vapor is heavier than air, it will sink by gravity to the top of the saturated zone where it can



dissolve in groundwater. Figure 63 illustrates this transport mechanism, which is known as density driven flow.

10.3.2 Non-VOCs

Metals and petroleum hydrocarbons characteristic of oil have been detected in soil at the plating line and WWTS in the Central Building P Area. Except for hexavalent chromium, metals and petroleum hydrocarbons detected in soil at this location have not been found in underlying groundwater. Unlike other metals, hexavalent chromium is soluble and has been measured in groundwater at concentrations up to $35 \,\mu\text{g/L}$ in monitoring wells at the Price Pfister property. However, no significant source of hexavalent chromium in soil has been identified.

Oils were released at the Building A Area. The oils traveled through soil under their own weight and pooled as FHP on top of groundwater. The FHP is not moving as a separate phase or as dissolved constituents in groundwater because the FHP consists of heavier molecular weight petroleum hydrocarbons that have a high viscosity and low solubility in water. Collection of FHP on groundwater was initiated in 1995 and continues to date.

Petroleum hydrocarbons associated with oils, metals, and semi-volatile organic compounds ("SVOCs") detected in casting sands deposited near Building L bind tightly to soil and have not been found in groundwater at this area. Non-VOCs and casting sands in soil at the Building L Area are confined to the upper 3 feet of the Site.

10.4 POTENTIAL NEED FOR REMEDIAL ACTIONS

The Price Pfister property is currently zoned for industrial use. Future uses may involve industrial redevelopment or conversion to commercial use. Given these potential land uses, the primary, on-Site future populations or human receptors that may be potentially exposed to VOCs and non-VOCs in the subsurface are earthwork construction workers, industrial/commercial workers, and maintenance personnel. The hypothetical risks to these individuals and numerical guidelines calculated for their protection are presented in this RI report.

In deriving numerical guidelines, it was assumed that groundwater at the Site will not be used for potable supply or other purposes, and that buildings, pavement, or other improvements will continue to cover the Price Pfister property. On the basis of these assumptions, vapor intrusion is the potentially complete exposure pathway to VOCs for



industrial/commercial workers, and direct contact with contaminated soil through ingestion, dermal contact, and inhalation are the potentially complete pathways to VOCs and non-VOCs for earthwork construction workers and maintenance personnel. Besides hypothetical human health risks, VOCs also represent a risk to groundwater quality because they can migrate to groundwater as soil vapors by density driven flow.

SVE systems operating at the Price Pfister property have been removing PCE from soil since it was released. As depicted on Figure 11, control of PCE and other VOC vapors by continued use of the SVE systems will likely eliminate the major sources of PCE contamination at the Price Pfister property and mitigate the hypothetical risks associated with vapor intrusion. Operation of the SVE systems will also benefit groundwater conditions by altering the equilibrium of VOCs between soil gas and groundwater. As VOC concentrations in soil gas decline further, the phase equilibrium will shift and VOCs will begin to partition from groundwater to soil gas.

Petroleum hydrocarbons as oils, metals, and SVOCs at the plating line and WWTS in the Central Building P Area, Building A Area, and Building L Area pose lower human health and environmental risks because these non-VOCs, with the exception of hexavalent chromium, are not mobile. Exposure to these chemicals can occur only if individuals (e.g., earthwork construction workers and maintenance personnel) breach the building foundations, pavement, and other improvements covering the Price Pfister property. Soil with non-VOC concentrations greater than RBSLs that may be directly contacted by earthwork construction workers or maintenance personnel will be addressed by remedial actions in the RAP to be prepared for the Price Pfister property.



11. REMEDIAL ACTION OBJECTIVES

This section presents RAOs and outlines the purpose of leaching values and RBSLs for soil at the Price Pfister property. RAOs define the aims for protecting human health and the environment that will be achieved through implementation of remedial actions. Leaching values and RBSLs are numerical guidelines designed to help with identifying sources of COCs that pose significant human health or environmental risks, and/or to aid in evaluating whether remedial actions implemented to address these identified sources achieve RAOs.

11.1 REMEDIAL ACTION OBJECTIVES

Section 13304 of the California Water Code governs RWQCB's oversight of investigation and remediation of chemical releases to soil and groundwater to preserve the water quality of the State. Chapter 6.8 of the HSC describes requirements for preparing a RAP under RWQCB or DTSC supervision, including the recommendation of remedial actions that are based upon evaluation of selection criteria contained in the National Oil and Hazardous Substances Pollution Contingency Plan ("NCP"), set forth in Part 300, Title 40 of the Code of Federal Regulations ("CFR"). In particular, the NCP, at 40 CFR §300.430(a)(1)(i), explains that the goals of the remedy selection process are to develop and implement remedial actions that protect human health and the environment, maintain protection over time, and minimize untreated waste.

To help meet the requirements of Section 13304 of the California Water Code and Chapter 6.8 of the HSC, remedies for chemical releases to soil and groundwater at a site that will achieve RAOs are selected. In other words, RAOs provide the foundation upon which remedial alternatives are assembled. RAOs should consider potentially complete exposure pathways as well as numerical remediation goals because protectiveness may be achieved by either preventing exposure (such as capping an area or limiting access) or by reducing contaminant concentrations (U.S. EPA, 1988). RAOs should also allow evaluation of remedial alternatives that will achieve numerical remediation goals associated with the reasonably anticipated land use of the Site in question (U.S. EPA, 1995c).



RAOs for the Price Pfister property consist of the following:

- Remove, or treat in-situ COC sources in soil that have the potential to leach COCs to groundwater or pose potential significant human health hazards.
- Implement remedial actions at each COC source in soil that will not result in COC concentrations in groundwater that are greater than MCLs, or U.S. EPA Region IX tap water PRGs or other appropriate water quality criteria if no MCLs have been promulgated, for COCs identified at the Site that are prone to leaching.
- Implement remedial actions at each COC source in soil that will not result in a cumulative Hazard Index ("HI") of 1 for non-carcinogenic COCs remaining in soil at the Site.
- Implement remedial actions at each COC source in soil that will not result in a cumulative incremental lifetime cancer risk of 10⁻⁵ for potential carcinogenic COCs remaining in soil at the Site.
- Implement remedial actions at each COC source in soil that will not result in a blood lead concentration greater than 10 micrograms per deciliter ("µg/dl") at the 99th percentile in potentially exposed individuals resulting from the total exposure to lead at the Site and that which is natural occurring in the environment (e.g., air, food, water) as calculated by the DTSC Lead Spread Version 7.0 computer model ("Lead Spread").

11.2 LEACHING VALUES AND RBSLs

To aid in achieving the RAOs for the Site, leaching values and RBSLs have been calculated. Leaching values were derived for VOCs and hexavalent chromium to protect potential beneficial uses of groundwater. RBSLs were calculated to identify concentrations of chemicals in soil at the Price Pfister property that may necessitate remedial actions to safeguard potentially exposed populations at the Site. Section 12 summarizes the derivation of leaching values and RBSLs.

It is important to remember that leaching values and RBSLs are guidelines and have not been derived as cleanup levels. COC sources in soil at the Site will be effectively remediated when RAOs are achieved. Section 13 describes how RBSLs were used to identify COC sources in soil and the manner in which leaching values and RBSLs will be



employed to assist in determining whether remedial actions to be implemented at the Site have met RAOs.



12. DERIVATION OF LEACHING VALUES AND RBSLs

The derivation of leaching values for protection of groundwater and RBSLs for protection of human health are discussed in this section. Ecological RBSLs were not determined because the Site does not now, and is not anticipated in the future, to sustain any biologically significant populations of plants, soil fauna, wildlife, or aquatic life.

12.1 LEACHING VALUES FOR PROTECTION OF GROUNDWATER

The California Water Code requires that each of the nine Regional Boards in the State adopt *Water Quality Control Plans*, which are often called Basin Plans because they apply to waters within specific watershed boundaries or drainage basins. The Basin Plan (RWQCB, 1994) for the Los Angeles area indicates that beneficial uses of groundwater in the San Fernando Valley Groundwater Basins, where the Price Pfister property is located, include municipal, domestic, agricultural, and industrial supply.

Promulgated MCLs or U.S. EPA Region IX PRGs derived for tap water may be appropriate remediation goals to protect the beneficial uses designated in the Basin Plan for groundwater in the vicinity of the Price Pfister property. However, the feasibility of reducing COCs in groundwater beneath the Site to concentrations less than MCLs or PRGs must consider chemicals migrating in groundwater from releases that have occurred at the Holchem/Brenntag facility and other sources of regional groundwater contamination. Leaching values have been calculated that will mitigate potential future impacts to groundwater caused by COCs leaching and volatilizing from soil at the Price Pfister property.

The findings of the RI and previous investigations indicate that leaching values are only required for VOCs and hexavalent chromium because other metals, SVOCs, and petroleum hydrocarbons as oils remaining in the subsurface at the Site are not prone to leaching to groundwater. No leaching value for petroleum hydrocarbons was calculated because petroleum hydrocarbons in soil at the Price Pfister property are characteristic of oils. Laboratory analysis reveals that oils in the subsurface at the Site have petroleum hydrocarbons with carbon chain lengths of C₁₆ to C₃₄. These heavier molecular weight petroleum hydrocarbons do not dissolve appreciably in water that infiltrates through soil at the Price Pfister property. Petroleum hydrocarbons as oil in the form of FHP on groundwater at the Building A Area traveled downward through the unsaturated zone under their own weight and not from leaching. Review of available data in Table 17 does



not show petroleum hydrocarbons associated with FHP to be dissolved in groundwater, which further confirms that no appreciable leaching of petroleum hydrocarbons from soil is occurring. Fate and transport of VOCs and non-VOCs are discussed further in Section 9.

12.1.1 Leaching Value Calculations

Leaching values were calculated using U.S. EPA's (1997a) vadose zone leaching computer model ("VLEACH") and Summer's groundwater mixing box model following the methodology described by RWQCB (1996). VLEACH was used to simulate the leaching and vapor migration of VOCs, and the leaching of hexavalent chromium in the unsaturated zone and to predict the flux of VOCs and hexavalent chromium from the unsaturated zone into groundwater over time. The predicted flux was entered into Summer's model to derive the resultant hypothetical groundwater concentration. Leaching values are VOC concentrations in soil that are calculated by the VLEACH and Summer's models not to result in VOC concentrations in groundwater greater than relevant MCLs or PRGs.

No MCL has been established for hexavalent chromium. Consequently, the MCL of $50 \mu g/L$ for total chromium was used to calculate the leaching value for hexavalent chromium.

Leaching values were derived for three depth intervals because the depth to groundwater at the Site ranges from approximately 50 to 70 ft bgs and the extent to which VOCs and hexavalent chromium will attenuate before reaching groundwater depends upon the height above the top of the saturated zone that VOCs and hexavalent chromium in soil are located. Greater attenuation will occur the greater the distance VOCs and hexavalent chromium in soil are from groundwater.

As summarized in Tables 28 and 32, the first depth interval for which a leaching value has been derived extends from ground surface to a depth of 3 ft bgs. This depth interval is assumed to correspond to the shallow soil layer at the Site. The remaining two depth intervals essentially divide the subsurface soil between 3 ft bgs and the top of the saturated zone in half in order to calculate leaching values that take into account the differing extent of attenuation that occurs depending upon where VOCs and hexavalent chromium in soil are located above the top of the saturated zone. Leaching values have been derived for the depth intervals from 3 to 30 ft bgs and 30 to 60 ft bgs.



12.1.2 Input Parameters

The physical and chemical parameters used in the VLEACH and Summer's models for calculation of risk-based remediation goals are described in Section 12.2.5.3. Input parameters unique to the derivation of leaching values are summarized in Table 24. The surface area of the modeled VOC source in soil was assumed to be 4,000 ft², which is equivalent to the size of the generalized area at Central Building P Area where VOC concentrations in soil may be greater than risk-based remediation goals for direct contact. This VOC source is denoted by cross-hatching on Figure 28. The surface area of the modeled hexavalent chromium source in soil was arbitrarily assumed to be 400 ft² because hexavalent chromium is detected only sporadically in soil and no significant source area has been identified.

The Western Regional Climate Center precipitation data from 1971 through 2000 indicates that rainfall in the nearby City of San Fernando averages 12.13 inches annually. Given that that the Price Pfister property is covered with buildings and paving that restrict infiltration of surface water, it was assumed that only 15 percent or 1.82 inches of 12.13 inches of annual rainfall absorb into underlying soil.

Although buildings and paving at the Site restrict surface water infiltration, VLEACH modeling was conducted assuming VOC vapors can sink to the top of the saturated zone by density driven flow as well as migrate to ground surface by vapor intrusion through building foundation cracks or gaps caused by penetrations through building foundations. The phenomenon of vapor intrusion and derivation of RBSLs to protect individuals from this potential exposure pathway are described in Section 12.2.

12.2 RBSLs FOR PROTECTION OF HUMAN HEALTH

RBSLs are numerical guidelines designed to help with identifying sources of COCs that pose significant human health or environmental risks, and/or to aid in evaluating whether remedial actions implemented to address these identified sources achieve RAOs. Such numerical guidelines can be established in two ways. The first way is to adopt so-called chemical-specific applicable or relevant and appropriate requirements ("ARARs") set forth by existing environmental laws. The second way is to calculate acceptable risk-based COC concentrations. Chemical-specific ARARs do not exist for the majority of identified COCs at the Price Pfister property that adequately consider the scenarios under which individuals may be exposed to COCs at the Site. In the absence of useful chemical-specific ARARs, risk-based concentrations that are protective of human health



have been calculated for all COCs except petroleum hydrocarbons. Risk-based concentrations for petroleum hydrocarbons as oils could not be calculated because no published toxicity values exist for these compounds. The RWQCB (1996) Soil Screening Level of 1,000 mg/kg was adopted as the RBSL for petroleum hydrocarbons as oils in soil at the Site.

According to U.S. EPA (1991a), acceptable risk-based concentrations are derived specifically for a given property. Acceptable risk-based remediation concentrations take into account the COCs that have been identified, media that have been impacted, most likely future land use, and pathways and conditions under which exposure may occur at a particular property. In addition, acceptable risk-based concentrations are calculated by establishing acceptable or target risk levels that will protect potentially exposed populations from the non-carcinogenic and carcinogenic effects of COCs. The procedures and assumptions used to derive RBSLs for the Site are discussed in Sections 12.2.1 through 12.2.6.

12.2.1 Core Site Users to be Protected

Based on the intended future use as industrial and potential redevelopment of the Site for industrial and/or commercial uses, the primary, on-Site future populations or human receptors that may be potentially exposed to sources of COCs in the subsurface are the following:

Before and After Redevelopment:

- Tenants that will primarily occupy industrial and/or commercial space, and customers or other visitors that will frequent these spaces ("industrial/commercial workers").
- Groundskeepers, utility maintenance workers, and other personnel that will maintain the improvements at the Site ("maintenance personnel").

During Redevelopment:

• Construction workers that will conduct on-Site earthwork activities as part of redevelopment ("earthwork construction workers").

The measures implemented to protect core users from sources of COCs in the subsurface at the Site will also safeguard occupants of adjacent properties from these sources.



12.2.2 Potential Exposure Pathways

On-Site populations identified in Section 12.2.1 could be potentially exposed to COCs by the complete or potentially complete exposure pathways identified on Figure 64. Each of the pathways shown on this figure is discussed in Sections 12.2.2.1 through 12.2.2.5. RBSLs have been calculated only for those pathways that are judged to be complete or potentially complete for on-Site populations and for which resultant exposure to COCs by the pathways will contribute appreciably to the potential overall risk to the individuals in question.

The identified, potentially complete exposure pathways coupled with the three potentially exposed on-Site populations constitute the exposure scenarios used for determining RBSLs. The on-Site exposure scenarios recognize that groundwater at the Site will not be used for potable supply or other purposes, and that buildings, pavement, or other improvements will continue to cover the Price Pfister property.

12.2.2.1 Vapor Intrusion and Inhalation of VOCs in Soil and Groundwater

Volatile COCs present in soil and groundwater at the Site are VOCs from chlorinated solvents (e.g., PCE, 1,1,1-TCA, TCE) or degradation products of chlorinated solvents (e.g., cis-1,2-DCE, 1,1-DCE). As discussed in Section 7, available analytical results indicate that PCE vapor sunk through the unsaturated zone by the force of gravity. While the dominant tendency of PCE vapor at the Price Pfister property is to move downward, PCE and other VOCs in soil and groundwater at the Site theoretically have the potential to also enter buildings by a mechanism referred to as vapor intrusion. Vapor intrusion is typically assumed to occur through building foundation cracks or gaps caused by penetrations through the building foundations.

Vapor intrusion begins when VOCs partition into soil gas in the subsurface. The magnitude to which these compounds partition or volatilize into soil gas depends on the properties of the chemical. Chlorinated solvents and other VOCs with higher vapor pressures, lower water solubilities, and lower affinities for sorption to soil, partition into soil gas to a greater extent than other chemicals that do not have these properties.

Once in soil gas, some of the VOCs may migrate upwards or laterally by both diffusion and advection. Diffusion refers to the migration of chemicals from areas of high chemical concentration to areas of low chemical concentration. Diffusion is a relatively



slow transport process as compared to advection, which occurs when soil gas containing volatile compounds is induced to migrate by pressure gradients.

Soil gas containing VOCs may migrate against gravity into a building by diffusing through cracks in the foundation slab. Lower pressure inside a building may also sweep soil gas into the building through cracks or gaps by advection. The phenomenon of a lower pressure inside a building is sometimes referred to as a "stack effect." A stack effect can be caused by:

- Warmer air inside the building, which tends to rise and draw air from the lower parts of the building.
- Wind, which tends to impart a lower pressure inside the building.
- Manufacturing equipment exhausts, which tend to draw air into the building and lower the interior pressure.
- Mechanical ventilation systems, which induce a slight negative pressure inside the building.

Vapor intrusion is the potentially complete exposure pathway that could affect industrial/commercial workers at the Site. Vapor intrusion can also result in migration of VOCs to ground surface where no buildings exist and lead to potential exposures to individuals working outdoors (i.e., earthwork construction workers or maintenance personnel). However, dilution caused by wind renders the potential for outdoor exposure less than the chance of indoor exposure. RBSLs have been calculated for industrial/commercial workers, which will protect all identified future on-Site populations from exposure by the volatilization pathway.

12.2.2.2 Ingestion of and Dermal Contact with COCs in Groundwater

No exposure to contaminated groundwater through ingestion or dermal contact is occurring because no wells exist at the Price Pfister property to provide water for consumption, landscape irrigation, water features, or other purposes. There are no plans to use groundwater at the Site for these purposes. However, to ensure exposure does not take place by these pathways, remedial actions must include institutional controls, alone or in combination with engineering controls. Ingestion of and dermal contact with COCs in groundwater were not considered in calculating RBSLs for industrial/commercial workers because it is assumed that these pathways will be rendered incomplete by institutional and engineering controls that will prevent the use of groundwater at the Site.



Earthwork construction workers and maintenance personnel are unlikely to be exposed to contaminated groundwater during subsurface activities because groundwater is first encountered at 50 to 70 ft bgs at the Site. The ingestion and dermal contact pathways for COCs in groundwater are also assumed incomplete for earthwork construction workers and maintenance personnel.

12.2.2.3 Incidental Ingestion of Dermal Contact with, and Inhalation of COCs in Soil

On-Site industrial/commercial workers are assumed to have no ingestion of, no dermal contact with, and no inhalation of contaminated soil under their typical workday routines because all contaminated soil will be covered by materials that prevent contact with such soil. However, earthwork construction workers and maintenance personnel may be exposed to COCs through incidental ingestion, dermal contact, and inhalation of contaminated soil and volatile chemicals when digging below existing or new cover materials that will be constructed in connection with redevelopment of the Price Pfister property.

Incidental ingestion occurs primarily through hand-to-mouth contact with contaminated soil and absorption of COCs into the bloodstream. Dermal contact occurs when contaminated soil adheres to exposed skin and COCs are absorbed through the dermis into the bloodstream. Inhalation occurs when wind or human activities suspend contaminated soil into the air, and human receptors subsequently inhale these dirt particles. Earthwork construction workers or maintenance personnel may also potentially inhale VOCs if excavation or disturbance of soil causes increased volatilization of these chemicals within the work zone. RBSLs for direct contact with soil at the Site have been calculated to protect earthwork construction workers and maintenance personnel from exposure by incidental ingestion, dermal contact, and inhalation of contaminated soil or VOCs that become airborne due to contact with such soil. RBSLs calculated to be protective of earthwork construction workers and maintenance personnel are also believed to be protective of industrial/commercial workers because of their limited direct exposure to contaminated soil.

12.2.2.4 Ingestion and Dermal Contact of Surface Water Impacted by COCs

Buildings or pavement currently cover contaminated soil at the Site. The potential for rainfall or non-stormwater related surface flows to become contaminated by soil are limited. The Site will remain covered by buildings, roadways, and pavement after redevelopment. No potentially complete exposure pathways to surface water impacted



by COCs exist now or are likely to exist in the future. RBSLs for surface water have not been calculated.

12.2.2.5 Ingestion of COCs in Homegrown Produce

Ingestion of COCs in homegrown produce is the final pathway that is included by DTSC in Lead Spread. Plants may uptake contaminants in soil that become incorporated in fruits and vegetables that are eventually eaten by humans. This pathway is not considered complete because the anticipated industrial and/or commercial reuse of the Site make growing of produce on-Site highly unlikely in the future. RBSLs including this pathway have not been calculated.

12.2.3 Target Risk Levels

Target risk levels have been established to protect individuals from potential non-carcinogenic and carcinogenic effects of potential chronic exposures to COCs identified at the Price Pfister property. A target risk level for lead also has been identified for non-carcinogenic effects. Lead is considered separately from other non-carcinogens because the studies in the literature associate the toxicity of lead with blood lead concentration rather than the applied dose. Hence, a separate modeling approach is utilized to determine an acceptable lead exposure as described in Section 12.2.3.3.

12.2.3.1 Non-Carcinogen Target Risk Level

As defined by U.S. EPA (1989a), non-carcinogenic health effects are organ-specific and are manifested only after reaching a certain chemical dose. As a result, a range of exposures exists from zero to some finite value that can be tolerated with essentially no chance of adverse effects. The upper bound on this tolerance range or "safe dose" is identified as a reference dose ("RfD").

U.S. EPA (1989a) estimates the potential for non-carcinogenic effects by comparing a site-specific exposure level (i.e., estimated daily dose) over a specified time period (i.e., chronic exposure greater than 7 years) with a reference dose derived for a similar exposure period. This ratio of estimated daily dose to toxicity reference dose is called the HI. Consistent with the NCP at 40 CFR §300.430(e)(2)(i)(A)(1), U.S. EPA (1991a) established the standard default non-carcinogenic cumulative target risk level to correspond to a HI of unity (i.e., 1). This target risk level is used to calculate a chemical-specific concentration that equates to the estimated dose from all significant



exposure pathways in a given medium below which it is unlikely, even for sensitive populations, to experience adverse health effects. Where multiple COCs are involved, these non-carcinogenic effects can be assumed to be additive and distributed among several COCs so that the cumulative HI is less than 1.

In accordance with U.S. EPA guidance, the remediation goal for an individual non-carcinogenic COC at the Price Pfister property is based upon a HI of 1. An overarching RAO of a HI of 1 is adopted as the cumulative hazard index for non-carcinogenic COCs at each source area. When multiple non-carcinogenic COCs are identified, the overarching RAO can be met by determining the cumulative hazard index for the area in question, as provided in Section 13.

12.2.3.2 Carcinogen Target Risk Level

For carcinogens, U.S. EPA assumes that a small number of molecular events can evoke changes in a single cell that can lead to uncontrolled cellular proliferation and eventually to a clinical state of disease (U.S. EPA, 1989a). This hypothesized mechanism for carcinogensis is referred to as "non-threshold" because there is no level of exposure to such a chemical that would not pose a finite probability, however small, of generating a carcinogenic response. No dose is thought to be risk-free. Therefore, in evaluating cancer risks, a safe dose cannot be estimated according to U.S. EPA guidance. Although this issue is subject to scientific debate, U.S. EPA guidance was followed in determining a carcinogenic target risk level for calculating RBSLs for the Price Pfister property.

For carcinogenic effects, U.S. EPA uses a two-part evaluation. In the first part of this evaluation, the chemical is assigned a weight-of-evidence classification, which is related to how convincingly the scientific studies demonstrate that the chemical is carcinogenic to humans. In the second part of this evaluation, a slope factor ("SF") is calculated, which is a measure of the chemical's potency. U.S. EPA (1989a) estimates risks as the incremental probability of an individual developing cancer over a lifetime due to any short-term or long-term exposure to the potential carcinogen. This probability is defined as the incremental or excess lifetime cancer risk. The slope factor is expressed as the 95 percent upper confidence limit ("95% UCL") on the slope of the low-dose linear portion of the dose-response curve as estimated by the multistage linear model. The slope factor directly relates the incremental risk of cancer over a lifetime (i.e., 70 years) to the degree of chemical exposure averaged over a lifetime.

This potential cancer risk can be summed across potential exposures to multiple chemicals, where such exposures are conservatively assumed possible. A scientifically



correct procedure would be to add the risk of each chemical that is believed to have the same manifestations of carcinogenic effect in humans (i.e., target organs). However, as a conservative, health-protective step, the risks due to all potentially carcinogenic COCs are assumed to be additive without consideration of target organs. The target risk level is termed "cumulative" when summed across all COCs and pathways.

The NCP, at 40 CFR §300.430(e)(2)(i)(A), provides a definition of an acceptable residual cancer risk range of 10⁻⁶ through 10⁻⁴ for the selection of remedial actions that protect human health and the environment. U.S. EPA (1991b) has stated that remediation is generally not warranted for contaminated property if the cumulative cancer risk is less than 10⁻⁴. If remediation is undertaken at such a property, U.S. EPA (1991b) has expressed a preference for cleanups that achieve the lower end of this target risk range. However, U.S. EPA (1991b) acknowledges that remedial actions that achieve reductions in site risk anywhere within the 10⁻⁶ through 10⁻⁴ risk range may be acceptable after considering site-specific conditions. The State of California has adopted 10⁻⁵ as the "no significant risk" level for protecting persons from exposure to chemicals in consumer products and commercial establishments under *The Safe Drinking Water and Toxic Enforcement Act*, which is commonly referred to as Proposition 65.

Given the precedents set by U.S. EPA and the State of California, the remediation goal for an individual carcinogenic COC at the Price Pfister property is based upon an incremental lifetime cancer risk of 10⁻⁶. An overarching RAO of a cumulative incremental lifetime cancer risk of 10⁻⁵ is adopted for carcinogenic COCs at each source area. When multiple carcinogenic COCs are identified, the overarching RAO can be met by determining the cumulative incremental cancer risk for the area in question, as provided in Section 13.

12.2.3.3 Lead Target Risk Level

Ingested or inhaled lead is distributed primarily to the blood, soft tissue (e.g., bone marrow, liver, and brain), and mineralizing tissue (e.g., bones and teeth) of the body. Lead interferes with normal cell function and with a number of physiologic processes, including damage to the central nervous system, inhibition of the body's ability to make hemoglobin, disruption of the endocrine system that may lead to impaired tooth and bone development, and damage to the kidneys (California Department of Health Services, 1997).

The United States Department of Health and Human Services, Agency for Toxic Substances and Disease Registry ("ASTDR") also indicates that lead readily crosses the



placenta. According to ATSDR (1995), lead not only affects the viability of the fetus, but development as well. Development consequences of prenatal exposure to low levels of lead include reduced birth weight and premature birth.

Reports have indicated lead to be a teratogen and carcinogen in animals. However, studies in humans have failed to show a relationship between lead exposure concentrations and congenital malformations, and the association of lead levels and cancer observed in humans remains uncertain (ATSDR, 1995). Federal and state health agencies have focused on low-level environmental lead exposures where the primary health effect to be avoided is impaired learning or cognitive capacity in exposed children or adults.

Blood lead concentration is an integrated measure of internal dose resulting from the total exposure of releases of lead at a site and naturally occurring concentrations of lead in the environment and foods consumed. DTSC (1996) has established that the concentration of concern for lead in blood is 10 µg/dl at the 99th percentile (i.e., a one percent chance that blood lead concentrations will be greater than 10 µg/dl) for potentially exposed populations. The 99th percentile is believed to be protective because it establishes an upper bound level for lead exposure that is akin to U.S. EPA's reasonable maximum exposure ("RME") approach (U.S. EPA, 1989a). Determination of a RBSL for lead in soil for potentially exposed earthwork construction workers and maintenance personnel is discussed in Section 12.2.4.2.2.

12.2.4 RBSL Calculations

RBSLs were calculated for COCs using U.S. EPA (2000a) and DTSC (2000) computer models, or hazard and risk equations based on those presented in U.S. EPA (1991a, 1989a) and DTSC (1999, 1996) guidance documents.

12.2.4.1 RBSLs to Protect Industrial/Commercial Workers

Inhalation of VOCs by vapor intrusion is the only potentially complete exposure pathway for industrial/commercial workers. RBSLs to protect industrial/commercial workers against vapor intrusion were derived using the U.S. EPA (2000a) "GW-ADV" version of the Johnson and Ettinger vapor intrusion computer model ("J&E").

J&E modeling was conducted only for those compounds detected in soil or groundwater at the Site assumed to be volatile. Volatile compounds are defined as those chemicals that have a Henry Law constant greater than 10⁻⁵ atm-m³/mol and a molecular weight less



than 200 consistent with the criteria used by U.S. EPA Region IX (2000b) in its derivation of PRGs. J&E modeling also assumed that the sources of VOCs in soil were finite, which is consistent with available data for the Site. Table 29 summarizes RBSLs to protect industrial/commercial workers from vapor intrusion. Definitions and values of J&E input parameters are described in Section 12.2.5.

12.2.4.2 RBSLs to Protect Earthwork Construction Workers and Maintenance Personnel

Direct contact with contaminated soil through ingestion, dermal contact, and inhalation are the potentially complete pathways for earthwork construction workers and maintenance personnel. RBSLs for COCs other than lead are described in Section 12.2.4.2.1. RBSLs for lead were calculated following the modeling approach described in Section 12.2.4.2.2 because of the different toxicological behavior of lead.

12.2.4,2.1 RBSLs for COCs Other Than Lead

RBSLs based on non-carcinogenic ("RBSL_{nc}") and carcinogenic effects ("RBSL_c") for COCs other than lead were calculated using the following equations:

Equation 12-1 Non-Carcinogenic RBSL

$$RBSL_{nc} = \frac{RfD \times Target \ HI \ of \ 1}{(Ingestion + Dermal + Inhalation)}$$

Equation 12-2 Carcinogenic RBSL

$$RBSL_{c} = \frac{Target \ Risk \ Level \ of \ 10^{-6}}{SF \times \left(Ingestion + Dermal + Inhalation\right)}$$

Ingestion, Dermal, and Inhalation terms are estimates of exposure that may result from an adult swallowing contaminated soil, absorbing COCs through the skin, and inhaling particulates and VOCs. Exposure to COCs by these routes for earthwork construction workers and maintenance personnel were estimated from the following equations:



Ingestion =
$$\frac{IR_{soil} \times EF \times ED \times 10^{-6} \text{ kg/mg}}{BW \times AT \times 365 \text{ days/yr}}$$

Equation 12-4 Dermal Term

$$Dermal = \frac{SA \times AF \times ABS \times EF \times ED \times 10^{-6} \text{ kg/mg}}{BW \times AT \times 365 \text{ days/yr}}$$

Equation 12-5 Inhalation Term

Inhalation =
$$\frac{IR_{air} \times EF \times ED \times (1/VF + 1/PEF)}{BW \times AT \times 365 \text{ days/yr}}$$

Tables 30 and 31 summarize RBSLs to protect earthwork construction workers and maintenance personnel from direct contact with contaminated soil. Definitions and values of input parameters in the above equations are described in Section 12.2.5.

12.2.4.2.2 RBSL for Lead

The potential lead RBSL for earthwork construction workers and maintenance personnel that may contact lead-impacted soil at the Site were calculated using Lead Spread. A RBSL was calculated such that the lead concentration in the blood of potentially exposed populations was less than $10 \mu g/dl$ at the 99^{th} percentile. The goal takes into account the potential intake of lead from releases at the Site and lead naturally occurring in air, food, tap water, and soil, otherwise assumed to be typical human exposure to lead.

Lead Spread default input parameters of $0.028 \,\mu\text{g/m}^3$ and $1.9 \,\text{kg}$ food/day (at $3.1 \,\mu\text{g}$ lead/kg food) were used to account for lead naturally occurring in air and food, respectively, for adults. The concentration of lead in tap water was established as $15 \,\mu\text{g/L}$. A value of $15 \,\mu\text{g/L}$ is the DTSC default input parameter, which is based on the federal action level for lead in municipal drinking water supply. Given the continued



industrial uses or potential commercial uses for the Price Pfister property, the dietary source of lead assumes that no produce will be grown on the Site. The lead RBSL was calculated assuming an adult occupational worker exposure frequency of 5 days per week, as specified by DTSC (1996). Exposures of earthwork construction workers and maintenance personnel to ambient concentrations of lead in air, water, and food were assumed equivalent to DTSC default factors, with the exception of the rate of soil ingestion.

The soil ingestion rate was increased from the default value of 50 mg/day to 240 mg/day to account for the higher soil exposure that is assumed for earthwork construction workers and maintenance personnel in calculating RBSLs for COCs other than lead. Lead Spread uses median estimates and then considers the output distribution to assess an RME exposure. Therefore, with a maximum value of 480 mg/day being used in the calculation of RBSLs for other COCs, a value of 240 mg/day is used in Lead Spread as a reasonable median value for construction workers and maintenance personnel. This assumption is consistent with the instructions included with Version 2.0 of Lead Spread.

12.2.5 Input Parameters

Input parameters used to calculate RBSLs for the complete or potentially complete exposure pathways at the Site illustrated on Figure 64 are discussed in Sections 12.2.5.1 through 12.2.5.3.

12.2.5.1 Human Health Toxicity Values

Following the hierarchy established in the DTSC (1999) PEA Guidance Manual, toxicity values used to calculate RBSLs were obtained from the following references in the order listed:

- Non-carcinogenic reference doses from OEHHA (2002a) Technical Support Document for the Determination of Non-Cancer Chronic Reference Exposure Levels and carcinogenic slope factors from OEHHA (2002b) California Cancer Potency Factors.
- U.S. EPA's computerized Integrated Risk Information System ("IRIS").
- U.S. EPA's Health Effects Assessment Summary Tables ("HEAST"), dated July 1997.



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- U.S. EPA's National Center for Environmental Assessment ("NCEA"), Draft Risk Assessment Issue Papers for individual chemicals.
- U.S. EPA Region IX PRG tables (U.S. EPA, 2002b).

OEHHA's technical documents and web site represent the agency's most current stance on non-carcinogenic and carcinogenic toxicity values for risk assessments in California. U.S. EPA maintains the IRIS computerized database. Toxicity values on IRIS have undergone review and verification by U.S. EPA program offices before publication. Toxicity values were obtained from HEAST if none were available from OEHHA or IRIS. HEAST is not updated as regularly as IRIS and may contain interim toxicity values. Toxicity values obtained from NCEA have not been verified by U.S. EPA and are considered provisional. Non-carcinogenic and carcinogenic toxicity information for identified COCs, including the source of the information, is shown on Tables 26 and 27, respectively. If no toxicity value was available for one of the exposure routes for a particular chemical, the toxicity value from the other exposure route was used in the calculations (i.e., "route-to-route extrapolation") and footnoted as such on Tables 26 and 27. No reference dose for phenanthrene was available for any exposure route. At the suggestion of U.S. EPA Superfund Technical Support staff, the reference dose for anthracene was used, which is a structurally similar surrogate compound.

12.2.5.2 Human Health Exposure Parameters

In accordance with the DTSC PEA Guidance Manual, the same exposure parameter values were used to calculate non-carcinogenic and carcinogenic RBSLs except for the averaging time. Averaging time is 70 years for carcinogenic risk, but averaging time is set equal to the exposure duration for non-carcinogenic hazards, in accordance with the DTSC PEA Guidance Manual.

Table 25 summarizes human health exposure parameters. Except for the exposure frequency and duration for earthwork construction workers and maintenance personnel directly contacting soil at the Site, exposure parameters are default factors obtained from U.S. EPA or DTSC guidance documents or are calculated based on published values for the potentially exposed populations identified at the Site. The exposure frequency and duration for earthwork construction workers and maintenance personnel directly contacting soil at the Site are the only parameters where default factors do not exist and professional judgment was used to estimate values.



Exposure frequency is the number of days per year that an individual is likely to engage in trenching or other activities that involve disturbance and contact with soil (e.g., foundation construction, landscape installation, and utility installation and repairs). The exposure frequency for direct contact with soil or earthwork is assumed to be 250 days per year for earthwork construction workers and 12 days per year for maintenance personnel. It is assumed that earthwork construction workers are always engaged in earthwork while at the Site. Maintenance personnel, on the other hand, are assumed to perform activities that do not involve direct contact of soil at the Site for 238 of the 250 workdays per year spent at the Site.

Exposure duration is the length of time in years during which an individual performs work at the Site. The exposure duration is assumed to be 9 months for earthwork construction workers and 25 years for maintenance personnel. Additionally, exposure parameters such as skin surface area exposed to soil and soil-to-skin adherence factor for the maintenance personnel are assumed equivalent to those of earthwork construction workers for the 12 days per year that maintenance personnel spend engaged in earthwork. For the remaining 238 days per year when maintenance worker perform activities that do not involve direct contact of soil, the exposure parameters of the maintenance personnel are assumed equivalent to those of industrial/commercial workers.

12.2.5.3 Physical and Chemical Parameters

Physical parameters, such as soil properties, depth to groundwater, climatic features, and building characteristics used to calculate RBSLs are shown in Table 24. Whenever possible, physical parameters were based upon Site-specific information or default values obtained from U.S. EPA (2000a, 1989a) or DTSC (1999).

Chemical parameters were compiled from two references. Henry Law constants were obtained from Gossett (1987) or Montgomery (2000). Organic carbon partition coefficients, aqueous solubilities, diffusion coefficients, and other physical parameters were obtained from Montgomery (2000).

12.2.6 Compilation of RBSLs

Tables 29, 30, and 31 summarize the calculated non-carcinogenic, carcinogenic, and lead RBSLs for industrial/commercial workers, earthwork construction workers, and maintenance personnel, respectively, at the Price Pfister property. Except for petroleum hydrocarbons and lead, RBSLs adopted for the Site in Table 32 are the lowest values of



RBSL_{nc} and RBSL_c for each COC that protect all defined potentially exposed populations consistent with complete or potentially complete pathways shown on Figure 64.

Because no published toxicity values exist for petroleum hydrocarbons as oils, the direct contact RBSL for petroleum hydrocarbons is assumed equivalent to the Soil Screening Level of 1,000 mg/kg established by RWQCB (1996) for petroleum hydrocarbons with carbon chain lengths of C_{13} to C_{22} in soil that is 20 to 150 feet above the groundwater surface. This Soil Screening Level has been developed for a range of petroleum hydrocarbons similar to the lighter fraction of petroleum hydrocarbons found in oils at the Price Pfister property. Laboratory analysis reveals that oils in the subsurface at the Site have petroleum hydrocarbons with carbon chain lengths of C_{16} to C_{34} .

Lead Spread calculated lead concentrations of 740 mg/kg in soil at the Site could potentially cause blood lead to increase to 10 µg/dl in earthwork construction workers and maintenance personnel based upon the values of exposure parameters and frequencies assumed. A lead concentration of 740 mg/kg in soil has been adopted as the direct contact RBSL for lead in soil at the Site.



13. USE OF LEACHING VALUES AND RBSLs

Table 32 summarizes leaching values and RBSLs for the Price Pfister property that are intended to protect groundwater quality and future Site users, respectively. Sections 13.1 and 13.2 explain the use of these numerical guidelines for the Price Pfister property.

13.1 USE OF DIRECT CONTACT RBSLs TO IDENTIFY POTENTIAL COC SOURCES

In Section 7, COC concentrations measured in soil at the Price Pfister property were compared to the RBSLs for direct contact with soil adopted for the Site to delineate potential COC sources. Direct contact RBSLs for VOCs are appropriate criteria for identifying VOC sources in soil. VOC leaching values and RBSLs for vapor intrusion are often too low to distinguish between VOC concentrations that reflect a source as opposed to those that arose from VOCs migrating from a source.

VOC leaching values and RBSLs for vapor intrusion derived for soil below 3 ft bgs are at least an order of magnitude lower than the goals for direct contact (Table 32). The SVE systems have recovered PCE in soil gas that had migrated from VOC sources at the Central Building P Area and Oil Staging Area. Review of PCE soil gas contours in December 2002 (Figure 10) shows that the SVE systems have reduced PCE in soil gas to the same areas identified as sources through comparison of measured VOC concentrations in soil with RBSLs for direct contact (Figures 28 and 41), thereby confirming that these two areas are the only significant VOC sources in soil at the Site.

13.2 USE OF RBSLS TO DETERMINE COMPLETION OF REMEDIAL ACTIONS

Remedial actions are necessary to address COC sources identified in Section 7. Upon implementing remedial actions that involve the removal or treatment of COC sources, the residual concentrations of COCs in soil below building foundations or pavement will be compared to the RBSLs for direct contact summarized in Table 32.

Removal or treatment of impacted soil at each source area may not meet individual RBSLs derived for the soil depth intervals specified in Table 32. It may be inevitable that residual concentrations of COCs at certain areas are greater than individual RBSLs.



In such cases, remedial actions involving removal or treatment of impacted soil at a given source area will be judged to be complete for non-VOCs when all COCs remaining in soil do not present hypothetical risks associated with direct contact of soil that are greater than a cumulative HI of 1 and a cumulative incremental lifetime cancer risk of 10⁻⁵.

For VOCs, such remedial actions must achieve these cumulative risks for vapor intrusion and direct contact. Remedial actions to address VOCs will also be designed to meet leaching values for protection of groundwater quality summarized in Table 32. VOC leaching values and RBSLs are expressed in soil and soil gas concentrations. Both goals afford equivalent protection of human health and groundwater quality, and remediation actions can be determined to be complete based upon either the analytical results of either soil or soil gas samples. Leaching values for VOCs do not take into account possible recontamination of soil from VOCs volatilizing from groundwater. VOCs are migrating in groundwater onto the Price Pfister property due to chemical releases at Holchem/Brenntag and potentially other nearby facilities. Attainment of leaching values may not be feasible given regional groundwater contamination.

In addition, certain RBSLs might be below the range of typical analytical method reporting limits for VOCs and hexavalent chromium. In such cases, the RBSLs are the desirable cleanup levels, but attainment can only be determined at the standard analytical method reporting limits. Actual analytical method reporting limits determining attainment with RBSLs will be established at the time of confirmation sampling and will consider such factors as whether matrix interferences exist in the samples that necessitate raising the standard analytical method reporting limits.

If warranted, cumulative HIs and cancer risks of residual COCs will be calculated after removing or treating impacted soil to ensure that residual COCs in soil and soil gas are not present at concentrations that pose unacceptable potential human health hazards. Cumulative HIs and carcinogenic risks will be calculated using the RBSLs for potentially exposed populations and representative concentrations ("RCs") of all COCs detected in soil or soil gas at a given source area. RCs will be based upon appropriate arithmetic or geometric mean values, the 95% UCLs on the appropriate means, or the maximum COC concentrations detected at the area in question. The maximum detected COC concentrations can be used as the RCs when there are insufficient data points.

Cumulative HIs and cumulative cancer risks will be calculated for vapor intrusion and inhalation of VOCs by industrial/commercial workers, and for direct contact of soil by earthwork construction workers and maintenance personnel if needed to verify that remedial actions implemented at a given source area at the Site achieve the RAOs stated



in Section 11. Cumulative HIs and cumulative cancer risks for the aforementioned exposure scenarios will be calculated using the following equations:

Equation 13-1 Cumulative Non-Carcinogenic Risk

Cumulative HI =
$$\left(\frac{RC_1}{RBSL_{ncl}}\right) + \left(\frac{RC_2}{RBSL_{nc2}}\right) + ... \left(\frac{RC_N}{RBSL_{ncN}}\right)$$

where:

 $RC_{1, 2...N}$ = representative concentration of each COC at a given source area

RBSL_{nc1, 2...N} = non-carcinogenic RBSL for vapor intrusion or direct contact for each COC summarized in Tables 29 through 31

Equation 13-2 Cumulative Cancer Risk

Cumulative Cancer Risk =
$$\left(\frac{RC_1}{RBSL_{c1}} \times 10^{-6}\right) + \left(\frac{RC_2}{RBSL_{c2}} \times 10^{-6}\right) + \dots \left(\frac{RC_N}{RBSL_{cN}} \times 10^{-6}\right)$$

where:

 $RC_{1, 2...N}$ = representative concentration of each COC at a given source area

 $RBSL_{c1, 2...N}$ = carcinogenic RBSL for vapor intrusion or direct contact for each COC summarized in Tables 29 through 31



14. CONCLUSIONS

Available data and information compiled from the RI and previous investigations are adequate for purposes of assembling and evaluating remedial actions to mitigate chemicals of concern beneath the Price Pfister property. It is recommended that a remedial action plan be prepared. The impacts of chemical releases at Holchem/Brenntag, D&M Steel, and other nearby facilities on groundwater quality have not been adequately assessed.



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Table 1
Summary of Former Underground Storage Tanks

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Tank No. (1)	Size	Contents	Date Installed	Date Removed	Closure Obtained	
	<u> </u>	Contonts	Instance	1tomo (cu		
Building A	4.000 ==1	Dolo OR	1064	1004	N- (2)	
Tank 1	4,000 gal	Pale Oil	1954	1984	No (2)	
Tank 10	4,000 gal	Pale Oil	1954	1984	No (2)	
Oil Staging Area						
Tank 2	1,000 gal	Used Oil	1971	1984	No (3)	
Tank 25	1,000 gal	Hydraulic Oil	1971	1984	No (3)	
Tank 26	1,000 gal	Hydraulic Oil	1971	1984	No (3)	
Tank 27	1,000 gal	Linseed Oil	1971	1984	No (3)	
Other Site Locations		<u></u> .	·			
Tank 3	40,000 gai	Fuel Oil No. 2	1975	1989	Yes	
(Near Building O)	40,000 gai	ruej Oli No. 2	1973	1909	1 62	
Tank 4	6,000 gal	Unleaded Gasoline	1979	1988	Yes	
(Near Building O)	0,000 gai	Officaded Gasoffile	1979	1900	163	
Tank 5	6,000 gal	Unleaded Gasoline	1979	1988	Vac	
(Near Building O)	o,ooo gai	Omeaded Gasonne	1979	1980	Yes	
Tank 29	1,200 gai	Sulfur Cutting Oil	1958	1984	No.(2)	
(North of Building B)		Sunta Cutting Off	. 1936 	1704	No (3)	

Abbreviations

gal gallons

<u>Notes</u>

- (1) The Price Pfister tank numbering system included both underground and above ground tanks. Tank numbers not listed were for above ground tanks.
- (2) After tank removal, additional investigation was performed in 1986, as requested by the Regional Water Quality Control Board, Los Angeles Region. After completion of this investigation, groundwater monitoring was initiated. Subsequently, free hydrocarbon product recovery was started and is ongoing.
- (3) After tank removal, additional investigation was performed in 1985 and 1986, as requested by the Regional Water Quality Control Board, Los Angeles Region. After completion of this investigation, no further investigation was required related to tank closure at this location.

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

		Sample	Analyses								
Area					T	Hexavalent		F			Physical
Location	Sample Name	Date	VOCs (I)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	_pH_(8)	Properties (9)
Central Building	P Area										
B2	SS-B2-5	7/22/1997]]	:/::		,
	SS-B2-5 (Dup)	7/22/1997	•			-		ļ			
	SS-B2-10	7/22/1997	•		•			1			
	SS-B2-10 (Dup)	7/22/1997	•		ļ			1			
	SS-B2-15	7/22/1997	•		•					 	
	SS-B2-15 (Dup)	7/22/1997	•		•				i		
	SS-B2-20	7/22/1997	•				1	}			Ţ
	SS-B2-20 (Dup)	7/22/1997	•]							
B3A	SS-B3A-5	7/22/1997	•		•				_		
	SS-B3A-5 (Dup)	7/22/1997	•		Ì						
	SS-B3A-10	7/22/1997	•		•			T ·			· · · · · · · · · · · · · · · · · · ·
	SS-B3A-10 (Dup)	7/22/1997	•	ļ			<u> </u>	}			ļ
	SS-B3A-15	7/22/1997	•	h	•	l		·		j	
	SS-B3A-15 (Dup)	7/22/1997	•								Ì
	SS-B3A-20	7/22/1997	•		•			.		<u></u>	
	SS-B3A-25	7/22/1997	•		•		T				
B3C	SS-B3C-5	7/23/1997	•		•						<u> </u>
	SS-B3C-5 (Dup)	7/23/1997	•		•						
	SS-B3C-10	7/23/1997	•		•	 					
	SS-B3C-10 (Dup)	7/23/1997	•	ļ	•						
	SS-B3C-15	7/23/1997	•	<u> </u>	•				_ · · ·		
	SS-B3C-15 (Dup)	7/23/1997	•		•		1	}			
	SS-B3C-20	7/23/1997	•	[·	•			— — —			[
	SS-B3C-25	7/23/1997	•		•		i				
MSI	MS1-5-6	12/5/2002	•	•	•	•	•			•	•
	MS1-15-15.5	12/5/2002		•	•	•	•			•	•
PMW-25	PMW25-1-1.5	11/25/2002	-	•	•	•				•	
	PMW25-10-10.5	11/25/2002		•	•	•	1	1	·		

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

<u></u>			i .	· · ·			Analyses			_	
Area		Sample	- ·		<u> </u>	Hexavalent]			Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Central Building	P Area	- 									
PMW-26	PMW26-5-5.5	12/3/2002		•		•	•	T		•	•
	PMW26-10-11	12/3/2002	•	•	•	•	•			•	•
	PMW26-25-25.5	12/3/2002	•	•	•	•	•			•	•
	PMW26-35-35.5	12/3/2002	ļ.	•	•	•	•			•	•
PSVE-1	PSVE-1-1-2	6/26/2002	•	•	•	•	•			•	
	PSVE-1-9.5-10	6/26/2002	•	•	•	•	•	T		•	
	PSVE-1-11-12	6/26/2002						T			•
PSVE-2	PSVE-2-1.5-2.5	6/25/2002	•	•	•	•	•			•	
	PSVE-2~8-8,5	6/25/2002	•	•	•	•	•	·		•	
	PSVE-2-10.5-11.5	6/25/2002									•
	PSVE-2-15.5-16.5	6/25/2002	•]	}	· · · · · · · · · · · · · · · · · · ·		. ,	1
	PSVE-2-25.5-26.5	6/25/2002	•	· · · ·		` <u> </u>					
	PSVE-2-40.5-41.5	6/25/2002	•		T	T					Ţ
	PSVE-2-45-46,5	6/25/2002						1	· ·		•
	PSVE-2-55.5-56.5	6/25/2002	•	•	•	•	•	T	-	•	
PSVE-3	PSVE-3-2.5-3.5	6/26/2002	•	•	•	•	•			•	
	PSVE-3-7.5-8.5	6/26/2002	•	•	•	•	•			•	
	PSVE-3-9-11.5	6/26/2002				<u> </u>	Ī	T			•
	PSVE-3-41.5-42	6/26/2002	•	•	•	•	•			•	
PSVE-4	PSVE-4-1.5-2.5	6/25/2002	•	•	•	•	•			•	T
	PSVE-4-7.5-8.5	6/25/2002	•	•	•	•	•			•	1
	PSVE-4-9-10	6/25/2002	 			T	<u> </u>				•
SB-6	SB-06-4.5-5	4/10/2001	 	•	•	<u> </u>					
	SB-06-5-5.5	4/10/2001	•		· · · · · · · · · · · · · · · · · · ·			.			
	SB-06-9.5-10	4/10/2001		•	•	1		T			
	SB-06-10-10.5	4/10/2001	•							·	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

						·	Analyses	•			<u> </u>
Area		Sample	i			Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Central Building	P Area										•
SB-7	SB-07-4.5-5	4/10/2001	[•	•	•		•			
	SB-07-5-5.5	4/10/2001	•		1			1			
	SB-07-9.5-10	4/10/2001		•	•	Ţ -					
	SB-07-10-10.5	4/10/2001	•								
SB-8	SB-08-9.5-10	4/10/2001		•	•	•		•			ļ
	SB-08-10-10.5	4/10/2001	•			T				-· 	1
	SB-08-14.5-15	4/10/2001		•	- · -	†				 -	
_,	SB-08-15-15,5	4/10/2001	•								
SB-9	SB-09-9-9.5	4/10/2001		•	•	•		•			
	SB-09-9.5-10	4/10/2001	•				l				
	SB-09-19.5-20	4/10/2001		•	•	T ·		Ţ			
	SB-09-20-20.5	4/10/2001	•								
SVMW-202	VMW-2-20.5-21.5	3/20/2002	•	•	•	•	•		•	•	
	VMW-2-30.5-31.5	3/20/2002	•	•	•	•	•			•	
	VMW-2-45.5-46.5	3/20/2002	•	•	•	•	•			•	
SVMW-205	PVMW-5-1-2	7/17/2002	•	•	•	•		1			1
ļ	PVMW-5-7-8	7/17/2002	•	•	•	•		1			
	PVMW-5-9-11	7/17/2002	1		}			T ·		ļ	•
SVMW-207	PVMW-7-3-4	6/28/2002	•	•	•	•	•		•	•	
	PVMW-7-7.5-8.5	6/28/2002	•	•	•	•	•	T		•	.i
	PVMW-7-20.5-22	6/28/2002						Ţ:			•
	PVMW-7-50.5-51.5	6/28/2002		•	•	•	•		·········	•	<u></u>
SVMW-208	PVMW-8-1-2	6/28/2002	•	•	•	•	•			•	
Ì	PVMW-8-7.5-8.5	6/28/2002	•	•	•	•	•			•	
ļ	PVMW-8-9.5-10.5	6/28/2002		[•
	PVMW-8-26-27	6/28/2002	•	•	•	•	•			•	}
[PVMW-8-50.5-51.5	6/28/2002	•	•	•	•	•			•	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

							Analyses				
Area		Sample			T	Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Central Building I	Area							·			
SVMW-209	PVMW-9-1.5-2.5	6/25/2002	•	•	•	_ · · · ·	•	· ··		•	T
	PVMW-9-13-14	6/27/2002	•	•	•	•	•	· · _ · .		•	
	PVMW-9-16.5-17.5	6/25/2002			Ţ:						•
	PVMW-9-30.5-31.5	6/25/2002	<u> </u> 		İ						•
	PVMW-9-50.5-51.5	6/27/2002	1		1	i				· · - ·· · 	•
SVMW-210	PVMW-10-1-2	6/27/2002	•	•	•	•	•			•	ì
	PVMW-10-7.5-8.5	6/27/2002	•	•	•	•	•			•	
	PVMW-10-9.5-10.5	6/27/2002	<u> </u>					† ··-· · }			•
SVMW-211	PVMW-11-3-4	7/1/2002	•	•	•	•	•			•	-
	PVMW-11-10.5-11.5	7/1/2002	•	•	•	•	•			•	
	PVMW-11-16-17	7/1/2002				i		T		<u></u>	•
WI	W1-1-1.5	11/26/2002	•	•	•	•	•			•	•
	W1-9.5-10	11/26/2002	•	•	•	•	•			•	•
	W1-25-25.5	11/26/2002	•	•	•	•	•			•	•
	W1-44.5-45	11/26/2002	•		Ţ						
W2	W2-1-1.5	12/2/2002	•	•	•	•	•			•	•
	W2-5-6	12/2/2002		•	•	•	•	[•	•
	W2-10-11	12/2/2002	•	•	•	•	•			•	•
W3	W3-1-2	12/2/2002	•	•	•	•	•			•	•
	W3-10.5-11.5	12/2/2002	•	•	•	•	•	1		•	•
W4	W4-1-2	12/2/2002	•	•	•	•	•	<u>-</u>		•	•
	W4-5-6	12/2/2002		•	•	•	•			•	•
	W4-10-11	12/2/2002	•	•	•	•	•			•	•
W5	W5-1.5-2.5	12/2/2002	•	•	•	•	•			•	•
	W5-10-11	12/2/2002	•	•	•	•	•			•	•
W6	W6-2-2.5	12/3/2002	•	•	•	•	•			•	•
	W6-5-6	12/3/2002	•	•	•	•	•			•	•
W7	W7-5-5.5	12/4/2002	•	•	•	•	•	}	-	•	•
	W7-15-15.5	12/4/2002	•	•	•	•	•			•	•_

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

			Analyses										
Area		Sample				Hexavalent	· · · · · · · · · · · · · · · · · · ·	Ī			Physical		
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)		
Central Building	P Area										-		
W8	W8-7.5-8.5	12/3/2002	. •	•	•	•	•	T		•	•		
	W8-15-16	12/3/2002	•	•	•	•	•			•	•		
	W8-25-26	12/3/2002	•	•	•	•	•	1		•	·		
W9	W9-1.5-2.5	12/4/2002	•	•	•	•	•	-	<u> </u>	•	•		
	W9-10-11	12/4/2002	Į	•	•		•		,	•	•		
	W9-25-26	12/4/2002	· ·	•	•	•	•	T	J——	•	•		
W10	W10-2.5-3	12/4/2002	•	•	•	•	•			•	•		
	W10-11.5-12	12/4/2002		•	•	•	•	<u> </u>	. —	•	•		
	W10-26.5-27	12/4/2002		•	•	•	•	· 		•	•		
WII	W11-10-11	12/6/2002	•	•	•	•	•			•	•		
	W11-20-21	12/6/2002	•	•	•	-	•			•	•		
W12	W12-3-4	12/4/2002	•	•	•	•	•			•	•		
	W12-12-13	12/4/2002		•	-	•	•	1			•		
	W12-17-18	12/4/2002	•				† · · · ·- · · — ··· ·	† ····		ļ			
W13	W13-5-5.5	12/4/2002		•	•	•	•			•	•		
	W13-15-15.5	12/4/2002	 	•	•	•	•			•	•		
W14	W14-1-2	12/4/2002	•	•	•	•	•			•	•		
	W14-10-11	12/4/2002	•	•	•	•	•			•	- ··- ··· <u>-</u> -		
W15	W15-7.5-8.5	12/5/2002	•	•	•	•	•			•	•		
	W15-12.5-13.5	12/5/2002	·	•	•	•	•	T · ·-		•	•		
	W15-28-29	12/5/2002	•	•	•	•	•	-		•	•		
W16	W16-8-9	12/5/2002	•		•	•	•		 	•	•		
	W16-13-14	12/5/2002	•	•	•	•	•			•	•		
	W16-28-29	12/5/2002	•	•	•	•	•		- · · <u>-</u> · ·	•	•		
W17	W17-10.5-11.5	12/2/2002	•	•	•	•	•			•	•		
	W17-22-23	12/2/2002	•	•	•	•	•			•	•		
	W17-32-33	12/2/2002	•	•	•	•	•			•			
W18	W18-6.5-7.5	12/5/2002	•	•	•	•	•			•	•		
	W18-12-12.5	12/5/2002	†	•			•	†		•	•		

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		Ţ <u></u>				<u> </u>	Analyses				<u></u>
Area		Sample				Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Central Building	P Area		••••							•	
W19	W19-5-6	12/5/2002	•	•	•	•	•] — - ····	i	•	•
	W19-10-10.5	12/5/2002	•	•	•	•	•			•	•
W20	W20-5-6	12/2/2002	•	•	•	•	•		•	•	•
	W20-9-9.5	12/2/2002		•	•	•	•			•	•
	W20-19-20	12/2/2002	•	•	•	•	•	T		•	•
W21	W21-4-5	12/2/2002	•	•	•	•	•			•	•
	W21-9.5-10	12/2/2002	T	•	•	•	•	<u> </u>		•	•
	W21-19-20	12/2/2002	•	•	•	•	•			•	•
W22	W22-3.5-4	12/5/2002		•	•	•	•			•	•
	W22-6.5-7	12/5/2002	!	•							
	W22-11.5-12.5	12/5/2002	•	•	•	•	•			•	•
	W22-26.5-27.5	12/5/2002	•	•	•	•	•		· ·· · - · · ·	•	•
W23	W23-4-5	12/2/2002	•	•	•	•	•			•	•
	W3-18-19	12/2/2002	•	•	•					•	•
W24	W24-6.5-7.5	12/5/2002	•	•	•	•	•	_		•	•
	W24-11.5-12	12/5/2002	1	•	•	•	•	T		•	•
W25	W25-1.5-2.5	12/6/2002	•	•	•	•	•	-		•	•
	W25-10-11	12/6/2002	•	•	•	•	•	1		•	•
	W25-20-21	12/6/2002	•	•	•	•	•			•	•
W26	W26-1.5-2.5	12/5/2002	•	•	•	•	•			•	•
	W26-10-11	12/5/2002	•	•	•	•	•			•	•
	W26-25-26	12/5/2002	•	•	•	•	•			•	•
	W26-35.5-36.5	12/5/2002	•	•	•	•	•			•	•
W27	W27-3-4	12/3/2002	•	•	•	•	•			•	•
	W27-7-7.5	12/3/2002	1	•	•	•	•			•	•

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

			, ,	-	•		Analyses				
Area		Sample		—···. ···	· T	Hexavalent		Ţ - ·· ·· ·			Physical
Location	Sample Name	Date	VOCs (t)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Building A Area											
#5	#5	7/19/1984	•	•							
	#5 (Dup)	7/19/1984		•	ļ	<u>'</u>		ļ			
#6	#6	7/19/1984	•	•		_	,				
	#6 (Dup)	7/19/1984	_ '	•]]	'		<u> </u>
Al	A1-5-5.5	8/27/2002		•	Ţ.			T			
	A1-10-10.5	8/27/2002	•	•	•	•					
	A1-15-15.5	8/27/2002	T	•				I			
	A1-25-25.5	8/27/2002		•		1					
	A1-30-30.5	8/27/2002	•	<u></u>		1	 				
	A1-45-45.5	8/27/2002	•	•							
A2	A2-1-1.5	8/27/2002	•	•						· _	
	A2-4.5-5	8/27/2002	1	•	•	•					
	A2-10-10.5	8/27/2002	•	•	•	•					
	A2-15-15.5	8/27/2002		•		T- ·					
	A2-24.5-25	8/27/2002	•	•							
	A2-45-45.5	8/27/2002	•	•	- - · · ·		ļ	T	·· · . · ·		
A3	A3-1-1.5	8/27/2002	•	•							
	A3-5-5.5	8/27/2002	Ţ <u>-</u>	•						T	
	A3-10-10.5	8/27/2002	•	•	•	•		. —		Ī	1
	A3-15-15.5	8/27/2002		•						<u> </u>	
	A3-25-25.5	8/27/2002	•	•			<u> </u>			i -	
	A3-45-45.5	8/27/2002	•	•				1			
A4	A4-4.5-5	8/27/2002		•					· · · · · · · · · · · · · · · · · · ·		
	A4-10-10.5	8/27/2002	•	•	•	•					
	A4-15-15.5	8/27/2002		•						1	
•	A4-25-25.5	8/27/2002	•	•		<u> </u>	1			T	
İ	A4-45-45.5	8/27/2002	•	•	1		T				

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

			Analyses										
Area		Sample		,		Hexavalent		T			Physical		
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)		
Building A Area													
A5	A5-1-1.5	8/26/2002	•	•							T		
	A5-5-5.5	8/26/2002	·	•	•	•		<u> </u>		- · · · · ·	1		
	A5-9.5-10	8/26/2002	•	•	•	•	· - ·						
<u> </u>	A5-25.5-26	8/26/2002	•	•	1					ļ ļ			
A6	A6-5-5.5	8/26/2002		•		•							
	A6-10-10.5	8/26/2002	•	•	•	•			· · · · · · · · · · · · · · · · · · ·	· ·· - ···	1		
	A6-15-15.5	8/26/2002	· · · · · · · · · · · · · · · · · · ·	•	<u> </u>	•	. ,						
	A6-25-25.5	8/26/2002		•	<u> </u>	1							
A7	A7-1-1.5	8/26/2002	•	•				1			_		
	A7-5-5.5	8/26/2002		•	1	•			- ·······				
	A7-9.5-10	8/26/2002	•	•	•	•				<u> </u>			
	A7-14.5-15	8/26/2002		•		•				1	T		
	A7-25-25.5	8/26/2002	1	•	-	··		T		· ·			
A8	A8-4.5-5	8/26/2002		•	•	•							
	A8-10-10.5	8/26/2002	•	•	•	•		<u></u> -					
	A8-14.5-15	8/26/2002		•		•	1	1					
	A8-25-25.5	8/26/2002		•	Ţ		T			ļ ··			
A9	A9-5-5.5	8/26/2002	}	•									
	A9-10-10.5	8/26/2002	•	•	•	•	ļ · · · · · · · · · · · · · · · · · · ·	T					
	A9-15-15,5	8/26/2002	1	•									
	A9-25-25.5	8/26/2002		•	T			ļ · · · · ·					
A10	A10-1-1.5	8/28/2002	•	•					-				
	A10-5.5-6	8/28/2002		•			T						
1	A10-10-10.5	8/28/2002	•	•	•	•				1	T		
	A10-15-15.5	8/28/2002		•			† · · · · · · · · · · · · · · · · ·						
	A10-24.5-25	8/28/2002	•	•		<u> </u>	·	-			1		
	A10-45-45.5	8/28/2002	•	•	· † · · -	† -	[··	·					

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

							Analyses				
Area		Sample			T	Hexavalent]		·······················	Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)_	Properties (9)
Building A Area									_		
All	A11-1-1.5	8/26/2002	•	•	T	<u> </u>			1		
	A11-5-5.5	8/26/2002		•							1
	A11-10-10.5	8/26/2002	•	•	•	•					
	A11-15-15.5	8/26/2002		•				ļ			
	A11-24.5-25	8/26/2002	•	•						· · · · · · · · · · · · · · · · · · ·	7
	A11-44.5-45	8/26/2002	•	•	T						
A12	A12-1-1.5	8/28/2002	•	•				_			
	A12-5-5.5	8/28/2002		•		i					1
	A12-10-10.5	8/28/2002	•	•	•	•					
	A12-15-15.5	8/28/2002		•				1			
	A12-25-25.5	8/28/2002	· · · · · · · · · · · · · · · · · · ·	•							
	A12-45-45.5	8/28/2002	•	•	<u> </u>		:				
A13	A13-4.5-5	8/28/2002		•						_	
A14	A14-5-5.5	8/27/2002		•	•	•			_		
	A14-10-10.5	8/27/2002	•	•	•	•					
	A14-15-15.5	8/27/2002	- 	•	T					- :	
	A14-30-30.5	8/27/2002	•	•	T			Ţ: :- - :-::		· · · · · · · · · · · · · · · · · · ·	
A15	A15-C (10)	12/4/2002							•		
L	A15-0.5	12/4/2002	1		T]	•		
A16	A16-C (10)	12/4/2002	Ţ · · · · · ·		Ţ———				•		
	A16-1.0	12/4/2002	T		T		ļ	T	•	_	
A17	A17-C (10)	12/4/2002				_			•		
<u>. </u>	A17-0.5	12/4/2002			T : : :::				•		
A18	A18-C (10)	12/4/2002							•		
	A18-0.5	12/4/2002		i			.,		•		
A19	A19-C (10)	12/4/2002							•		
	A19-0.5	12/4/2002		<u> </u>	†··		<u> </u>	T	•		

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

				-			Analyses				
Area		Sample	<u></u>]	Hexavalent]			Physical
Location	Sample Name	Date	VOCs (i)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	(8) Hq	Properties (9)
Building A Area						<u> </u>		<u> </u>		•	
Boring C/MW-1	C-5	2/4/1986]	•	T			Ţ — — -		··]
	C-5 C-10	2/4/1986		•				[T
	C-15	2/4/1986		•	1		·				
	C-20	2/4/1986	Ì	•	}					_	
	C-30	2/4/1986		•	ļ				· — · · — -·		
	_C-40	2/4/1986		•	T - 3						
	C-40	2/26/1986		•		1					
	C-50	2/26/1986		•				1			
	C-60	2/26/1986	T	•							
Cl	SS-C1-8	6/4/1997	•		•	Ī		•			
	SS-C1-8 (Dup)	6/4/1997	•	•	:		 	•			
	SS-C1-20	6/4/1997	•	<u> </u>	•] <u>-</u>		•		_	[
	SS-C1-20 (Dup)	6/4/1997	•		•			•			
	SS-C1-20 (Dup)	6/4/1997	•		ļ					_	
	SS-C1-40	6/4/1997	•		•		Ī	•			
	SS-C1-40 (Dup)	6/4/1997	•]			<u>.</u>	<u> </u>
C2	SS-C2-06	6/4/1997	•		•	l "		•			
	SS-C2-06 (Dup)	6/4/1997		<u></u>	<u> </u>	<u> </u>		• _			!
C3	SS-C3-06	6/4/1997	•		•			•			
	SS-C3-06 (Dup)	6/4/1997	•			<u> </u>		•			
	SS-C3-3	6/4/1997	•	·· ··	•	<u></u>		•	· ···· ·		
	SS-C3-3 (Dup)	6/4/1997	•			j		į		1	<u> </u>

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

			Analyses										
Area		Sample				Hexavalent					Physical		
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)		
Building A Area													
C4	SS-C4-06	7/23/1997	•	 !	T	T				· · · · · · · · · · · · · · · · · · ·			
	SS-C4-06 (Dup)	7/23/1997	•	1		ţ	{	•	Į		į		
	SS-C4-5	7/23/1997	•		•			•					
	SS-C4-5 (Dup)	7/23/1997	•]					
	SS-C4-10	7/23/1997	•		•	1		•					
	SS-C4-15	7/23/1997	•		•			•					
	SS-C4-15 (Dup)	7/23/1997	•					ļ					
	SS-C4-20	7/23/1997	•	- · - · · · · · · · · · · · · · · · · ·	•	ļ - · · - -							
	SS-C4-25	7/23/1997	•		•						ļ		
	SS-C4-25 (Dup)	7/23/1997	•										
MW-4	MW-4-16	12/29/1998	•	•	 	-					1		
	MW-4-21	12/29/1998	•	•		1	ļ			·· ··—			
	MW-4-41	12/29/1998	•	•			ļ — - · · - · - ·	ţ					
	MW-4-46	12/29/1998	•	•				— ·			ļ ··-		
MW-5	MW-5-6	12/22/1998	•	•				i					
	MW-5-16	12/22/1998	•	•			1	T		· · · · · · · · · · · · · · · · · · ·			
	MW-5-21	12/22/1998	•	•				†:					
	MW-5-31	12/22/1998	•	•	<u> </u>	· - · - · - · - · · - · · - · · · · · ·	j	T			T		
MW-6	MW-6-11	12/22/1998	•	•		-				1	 		
	MW-6-21	12/22/1998	•	•			 - 						
	MW-6-31	12/22/1998	•	•	_ [–								
	MW-6-36	12/22/1998	•	•	 	· · · · · · · · · · · · · · · · · · ·	<u> </u>	+ - ·-··· - · ·					
MW-7	MW-7-10.5	12/21/1998	•	•	T	<u> </u>	<u> </u>			<u> </u>			
	MW-7-21	12/21/1998	•	•			1	†	J— · —-		1		
	MW-7-26	12/21/1998	•	•		<u> </u>	†··· =	i					
	MW-7-36	12/21/1998		•		 	†				_		

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		_					Analyses	··			
Area		Sample	i		T	Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Building A Area		<u> </u>		•				<u> </u>			
MW-8	MW-8-11	5/23/2000	•	•]		<u></u>			· :: :::
	MW-8-21	5/23/2000	•	•]
	MW-8-31	5/23/2000	•	•							
	MW-8-41	5/23/2000	•	•			-				
PMW-14	PMW14-11,5-12	9/26/2002		•				,	·		
	PMW14-24.5-25	9/26/2002		•	•	•					
	PMW14-26-26.5	9/26/2002	•	!— · · · · !		<u> </u>					
	PMW14-39.5-40	9/26/2002		•	•	•					
	PMW14-45-45.5	9/26/2002	•		- 	 	-	· · · · · · · · · · · · · · · · · · ·			
	PMW14-60-60.5	9/26/2002	•	•							
PMW-16	PMW16-1-1.5	9/25/2002		•		<u> </u>				-	-
	PMW16-1.5-2	9/25/2002	•		-			T	··· — -		1
	PMW16-9.5-10	9/25/2002	•		· · · · – · · · · – –	<u> </u>	<u> </u>	1. —		<u> </u>	
	PMW16-10-11	9/25/2002	ļ- · · · · · ·								•
	PMW16-11-11.5	9/25/2002	1	•	•	•	<u> </u>	/			1
	PMW16-24.5-25	9/25/2002	•	•			 				
	PMW16-25.5-26.5	9/25/2002			1		1			· · -	•
	PMW16-45-45.5	9/25/2002	•	•				-			
	PMW16-45.5-46.5	9/25/2002		† :	7						•
PMW-17	PMW17-4.5-5	9/30/2002		•					-		
	PMW17-9.5-10	9/30/2002	•	•	•	•	<u> </u>	Ţ · ·		1	
	PMW17-24.5-25	9/30/2002		•			ļ			<u> </u>	
	PMW17-47.5-48	9/30/2002		•							
PMW-18	PMW18-4-4.5	9/24/2002	•	•	•	•					- "-
	PMW18-20.5-21	9/24/2002	 	•	•	•	1			1	
	PMW18-27.5-28	9/24/2002	•	†-· ·						1	
	PMW18-29.5-30	9/24/2002	T -···	•		<u> </u>		 	····	1	
	PMW18-44.5-45	9/24/2002	· · · · · · · · · · · · · · · · · · ·	•	 						
	PMW18-45-45.5	9/24/2002	•	T · · · · · ·	<u> </u>		İ				

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		Τ			•		Analyses				<u> </u>
Area		Sample]	Hexavalent	<u></u>	[···			Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Building A Area		-						-			· -
SB-12	SB-12-5.5-6.5	3/20/2002	•	•	•	• • • •		<u> </u>			
	SB-12-10.5-11.5	3/20/2002	•	•	•	•					
	SB-12-20-21	3/20/2002		•	ļ						
	SB-12-25.5-26.5	3/20/2002	1	•	f 	 					
SB-13	SB-13-5.5-6.5	3/21/2002			•	•			-		
	SB-13-10.5-11.5	3/21/2002	•	•				j			
	SB-13-15.5-16.5	3/21/2002			•	•					
	SB-13-20.5-21.5	3/21/2002	•	•	Ť · · · - · · · · · · · · · · · · · · ·	····					
	SB-13-30,5-31,5	3/21/2002	•	•	-			1		_ ·	
	SB-13-45.5-46.5	3/21/2002		•	T			T			<u> </u>
SB-14	SB-14-5.5-6.5	3/21/2002	•	•	•	•					1
	SB-14-15.5-16.5	3/21/2002		. —	•	• -				- -	
	SB-14-20.5-21.5	3/21/2002	•	•				ļ··			
SB-15	SB-15-5.5-6.5	3/21/2002			•	•					
	SB-15-10.5-11.5	3/21/2002	•	•	•	•					
	SB-15-20.5-21.5	3/21/2002	•	•	1			1			
SB-16	SB-16-5.5-6.5	3/21/2002			•	•			<u></u>		
	SB-16-10.5-11.5	3/21/2002	•	•	•	•	——	Ţ ::: :-		T	
	SB-16-20,5-21,5	3/21/2002	•	•							1
Oil Staging Area											
#1	#1	7/19/1984	•	•		T	<u> </u>			,	
	#1 (Dup)	7/19/1984		•		i {	ļ			} \	ļ
#2	#2	7/19/1984	•	•				-			_
	#2 (Dup)	7/19/1984		•						_	
#3	#3	7/19/1984	•	•					••		
	#3 (Dup)	7/19/1984		•					_		
#4	#4	7/19/1984	•	•					_		
	#4 (Dup)	7/19/1984		•							

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

<u> </u>			_				Analyses				
Area		Sample				Hexavalent		Γ	· · · · · · · · · · · · · · · · · · ·		Physical
Location	Sample Name	Date	VOCs (t)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Oil Staging Area						•					
#8	#8	7/19/1984	•	•							
	#8 (Dup)	7/19/1984		•		l			ļ	_	
Boring B/2	2-10	10/30/1985	•	•				•			
	2-20	10/30/1985	•	•				•			l
	2-30	10/30/1985	•	•				•			
	2-40	10/30/1985	•	•	1		 	•			
	2-50	10/30/1985	•	•		1		•			
	2-55	10/30/1985	•	•				•			
Dl	SS-D1-8	6/5/1997	•						_		
	SS-D1-8 (Dup)	6/5/1997	•								_
	SS-D1-20	6/5/1997	•			T	<u> </u>				
	SS-D1-20(Dup)	6/5/1997	•			į			_		
	SS-D1-40	6/5/1997	•								
D2	SS-D2-8	6/5/1997	•		•	•				-	
	SS-D2-8 (Dup)	6/5/1997	•		į			•	İ		
	SS-D2-18	6/5/1997	•		•	•		T			
	SS-D2-18 (Dup)	6/5/1997	•		•	•				•	
ŀ	SS-D2-18 (Dup)	6/5/1997	•	 							
	SS-D2-40	6/5/1997	•		•	•				·	
	SS-D2-40 (Dup)	6/5/1997	•		į.						
D3	SS-D3-8	6/5/1997	•		•	•					
	SS-D3-8 (Dup)	6/5/1997	•			Í	Į	•	i	: !	
1	SS-D3-20	6/5/1997	•		•	•		Ţ. <u> </u>			
	SS-D3-20 (Dup)	6/5/1997	•	<u> </u>							
	SS-D3-40	6/5/1997	•	}··	•	•					
	SS-D3-40 (Dup)	6/5/1997	•							ĺ	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

<u></u>		Ţ 		_			Analyses	-			<u></u>
Area		Sample				Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH_(8)	Properties (9)
Oil Staging Area											
PMW-H	PMW-11-2.5-3.5	7/10/2002	•	•	•	•					
	PMW-11-7-8	7/10/2002	•	•	•	•					
	PMW-11-8.5-9.5	7/10/2002			1						•
	PMW-11-32-33.5	7/10/2002									•
	PMW-11-50-51	7/10/2002								<u></u>	•
PMW-22	PMW22-4.5-5	11/20/2002	•	· · · · · · · · · ·	•	•					1
	PMW22-9.5-10	11/20/2002	•	•	•	•]			
	PMW22-19.5-20	11/20/2002	•	•	•	•					
	PMW22-29.5-30	11/20/2002	•	•			1	}			
	PMW22-44.5-45	11/20/2002	•						·- ·· ··· · ·		T
PSVE-5	PSVE-5-3.5-4.5	7/9/2002	•	•	•	•		[<u> </u>
	PSVE-5-10.5-11.5	7/9/2002	•	•	•	•					
	PSVE-5-12-13	7/9/2002	· · · · · · · · · · · · · · · · · · ·				_				• _
PSVE-6	PSVE-6-2.5-3.5	7/8/2002	•	•	•	•					
	PSVE-6-9-10	7/8/2002	•	•	•	•		[. · ···· _	
	PSVE-6-10.5-11.5	7/8/2002									•
PSVE-7	PSVE-7-2,5-3.5	7/8/2002	•	•	•	•]		<u> </u>	
	PSVE-7-7.5-8.5	7/8/2002	•	•	•	•					
	PSVE-7-15.5-17	7/8/2002	•	•	•	•					•
SB-I	SB-01-9.5-10	4/11/2001		•	•	•		•			
	SB-01-10-10.5	4/11/2001	•	Ţ··							
	SB-01-14.5-15	4/11/2001		•	•	•		•			
	SB-01-15-15.5	4/11/2001	•	Ī	<u> </u>						
SB-2	SB-02-9.5-10	4/11/2001		•	•	•		•			
	SB-02-10-10.5	4/11/2001	•		<u> </u>		T]	
	SB-02-14.5-15	4/11/2001		•	•	•		•		i	
	SB-02-15-15.5	4/11/2001	•	ļ	Ţ :: ::-		1	1]	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		T	[-		Analyses		-		
Area		Sample		/	T	Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Oil Staging Area			-,								
SB-11	SB-11-20-21	3/19/2002	•	•	•	• "]
	SB-11-30-31	3/19/2002	•	•	•	•		1	· · · — · · · · · · · · · · · · · · · ·		
	SB-11-45.5-46.5	3/19/2002	•	•							
SVMW-201	VMW-1-5-6	3/19/2002		•	•	•					
	VMW-1-10-11	3/19/2002	•	•	•	•					
	VMW-1-15-16	3/19/2002	•	1		T]			
	VMW-1-20.5-21.5	3/19/2002	•	•	•	•]			
ļ	VMW-1-30-31	3/19/2002	•	•	•	•	1	J			
	VMW-1-45.5-46.5	3/19/2002	•	•	Ţ <u></u>			Ţ .——			
SVMW-214	PVMW-14-2.5-3.5	7/9/2002	•	•	•	•					
	PVMW-14-7-8	7/9/2002	•	•	•	•					[
	PVMW-14-9.5-11	7/9/2002	Ţ- : <i></i>			 					•
Building L Area								•			
Ll	L1-0.25-0.75	7/25/2002]		•			I /			T
L2	L2-0.5-1	7/25/2002	I		•						
L3	L3-0.5-1	7/25/2002			•			1	<u> </u>	[
L4	L4-0.5-1	7/25/2002			•			Ţ			
L5	L5-0.5-1	7/25/2002	1		•	Ţ <u>.</u>		1			
`	L5-1.5-2	7/25/2002			•						
L6	L6-0.25-0.75	7/25/2002			•						
L7	L7-0.5-1	7/25/2002			•						
	L7-1.5-2	7/25/2002		!	•						
L8	L8-0.5-1	7/24/2002			•						
L9	L9-0.25-0.75	7/25/2002			•						
Lt0	L10-0.25	7/25/2002	•								
1	L10-0.25-0.75	7/25/2002	T		•		}	I			
	L10-1.5-2	7/25/2002		,	•						<u> </u>
LII	L11-0.5-1	7/25/2002		•	•			•			
L12	1.12-0.5-1	7/24/2002	Ţ <u></u>	[•						

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		T				· <u> </u>	Analyses			<u> </u>	
Area]	Sample			Ţ 	Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Building L Area											
L13	L13-0.25-0.75	7/25/2002			•			T			1
L14	L14-0.5-1	7/25/2002		•	•			•			-
	L14-1.5-2	7/25/2002]		•]			
L15	L15-0.5	7/24/2002	•								T
	L15-0.5-1	7/24/2002		•	•	j		•		i	
L16	L16-0.25-0.75	7/25/2002			•		<u>-</u> -				
L17	L17-0.5-1	7/24/2002			•				_		
L18	L18-0.5-1	7/24/2002			•		<u>-</u> .				
L19	L19-0.5-1	7/24/2002			•						i
	L19-1.5-2	7/24/2002			•	T 1		j			1
L20	L20-0.5	7/24/2002	•								
	L20-0.5-1	7/24/2002		•	•			•]
	L20-1.5-2	7/24/2002)		•						
L21	L21-0.5-1	7/24/2002		•	•			•	· <u>-</u>	ļ	
	L21-1.5-2	7/24/2002			•						
L22	L22-0.25-0.75	7/24/2002			•						
L23	L23-0.5-1	7/24/2002	}		•			İ			
L24	L24-0.5-1	7/24/2002			•						
L25	L25-0.25	7/24/2002	•				i				
	L25-0.25-0.75	7/24/2002		—— 	•			1			
_	L25-1.5-2	7/24/2002		·—	•	1					
L26	L26-0.5-1	7/24/2002	i	•	•			•			
	L26-1.5-2	7/24/2002			•						
L27	L27-0.5	7/24/2002	•								
]	L27-0.5-1	7/24/2002		•	•]		•		Ţ <u>.</u>	
	L27-1.5-2	7/24/2002		}	•						
L28	L28-0.25-0.75	7/24/2002			•	1					
<u>L29</u>	L29-0.5-1	7/24/2002		1	•						
L30	L30-0.5-1	7/24/2002		•	•			•			

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

					<u> </u>		Analyses			-	<u> </u>
Area	1	Sample]			Hexavalent		ļ		,: <i>-</i>	Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Building L Area				· · · · · · · · · · · ·							
L3I	L31-0.5	7/24/2002	•]			I
	L31-0.5-1	7/24/2002		•	•			•			
L32	L32-0.5-1	7/24/2002		•	•			•		1	
L33	L33-0.5-1	7/24/2002	<u> </u>	•	•			•			
L34	L34-0.5	7/25/2002	•								į
	L34-0.5-1	7/25/2002	T		•						
PMW-12	PMW-12-2-3	6/24/2002	•	•	•	•	:				
	PMW-12-8.5-9.5	6/24/2002	•	•	•	•	···· -				
	PMW-12-9.5-10.5	6/24/2002	1					[•
SB-3	SB-03-4.5-5	4/11/2001		•	•			•		i	<u> </u>
	SB-03-5-5.5	4/11/2001	•		<u> </u>	1 /]			
	SB-03-9.5-10	4/11/2001		•	•					; <u></u>	
	SB-03-10-10.5	4/11/2001									
SB-4	SB-04-4.5-5	4/11/2001		•	•			•			
	SB-04-5-5.5	4/11/2001	•			1					
	SB-04-9.5-10	4/11/2001	 Ì	•	•]) -
	SB-04-10-10.5	4/11/2001	•								
SVMW-213	PVMW-13-2-3	7/16/2002	•	•	•	•					
	PVMW-13-8.5-9.5	7/16/2002	•	•	•	•				ļ	
	PVMW-13-10-15	7/16/2002	•								•
	PVMW-13-30-32	7/16/2002	•]				•
	PVMW-13-48.5-49.5	7/16/2002	•								•
T-2	T-2U	3/19/2002			•						}
	T-2L	3/19/2002			•			† -		† · · · - · · · · · · · · · · · · · · ·	
T-3	T-3U	3/19/2002	•	•	•	•		•	· -		
		3/19/2002		•	•	•	į	•			
T-5	T-5U	3/19/2002			•					1	
	T-5L	3/19/2002		[•						

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		<u> </u>					Analyses				_
Area		Sample		<i>z</i> ·		Hexavalent					Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)_	Properties (9)
Building L Area											
T-7	T-7U	3/19/2002			•						
	T-7L	3/19/2002			•	, ,					
Т-8	T-8U	3/19/2002	•	•	•	•	-	•			
	T-8L	3/19/2002		•	•	•	· ·—— · · ·— · · ·— · · · · · · · · ·	•			
Other Site Locati	ious				<u> </u>	·				-	
	1	6/21/1989	•	•							
2	2	6/21/1989	•	•							
_3	3	6/21/1989	•	•							
4	4	6/21/1989	•	•	1		Ī]
#7	#7	7/19/1984	•	•			<u> </u>				
Boring E	E-5	1/29/1986	<u> </u>	•		-					
	E-10	1/29/1986		•	Ţ	1					
	E-15	1/29/1986	[•	Ţ: - <u>-</u> -				··		
	E-20	1/29/1986		•	1						
	E-30	1/29/1986		•				1			
L	E-40	1/29/1986		•]				!
Al	SS-A1-06	6/3/1997	•		•	•		•			
	SS-A1-3	6/3/1997	•		•	•]	•			
	SS-A1-10	6/3/1997	•		•	•		•			
	SS-A1-15	6/3/1997	•		•	•	Ţ · ·	•			
	SS-A1-40	6/3/1997	•	1		•	f ·	•			
B1	SS-B1-8	6/5/1997	•	<u> </u>	•	•		ļ -	· · · · · · · · · · · · · · · · · · ·		
	SS-B1-8 (Dup)	6/5/1997	•								
	SS-B1-20	6/5/1997	•		•	•		T			· · · · · · · · · · · · · · · · · · ·
	SS-B1-20 (Dup)	6/5/1997	•		•	•					
	SS-B1-20 (Dup)	6/5/1997	•			1	1				
	SS-B1-40	6/5/1997	•		- ·	•	†	F		T	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

		T				· · · · · · · · · · · · · · · · · · ·	Analyses				
Area		Sample	···— · - —	- ,		Hexavalent		}	· ·		Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Other Site Locat	tions							_		_	<u> </u>
PMW-9	PMW-9-2-3	7/10/2002	•	•	•	•	· · · · · · · · · · · · · · · · · · ·	[
	PMW-9-7-8	7/10/2002	•	•	•	•				· ··-	
	PMW-9-15-16	7/10/2002	[Ţ						•
PMW-10	PMW-10-2.5-3.5	7/15/2002	•	•	•	•		1			
	PMW-10-7-8	7/15/2002	•	•	•	•]			
	PMW-10-8.5-10.5	7/15/2002			<u> </u>						•
PMW-13	PMW-13-2-3	7/11/2002	•	•	•	•	<u> </u>				
	PMW-13-7.5-8.5	7/11/2002	•	•	•	•				 	<u> </u>
	PMW-13-9-10	7/11/2002	1								•
	PMW-13-30-31	7/11/2002			-	f					
	PMW-13-50-51	7/11/2002				T					•
	PMW-13-65-66	7/11/2002	1	. ————						† <u>-</u>	•
PMW-15	PMW-15-2-3	7/15/2002	•	•	•	•				, ,	
	PMW-15-7-8	7/15/2002	•	•	•	•		T		i — · · · · ·	
	PMW-15-9-11	7/15/2002		[;	· · · · · · · · · · · · · · · · · · ·		-		· · · — · · · · · · · · · · · · · ·	•
	PMW-15-30-31	7/15/2002	T]						•
	PMW-15-60-61	7/15/2002								ļ	•
SB-5	SB-05-4.5-5	4/11/2001		•	•			•			
	SB-05-5-5.5	4/11/2001	•				[Ţ · · ·	
	SB-05-9.5-10	4/11/2001		•	•			 			
	SB-05-10-10.5	4/11/2001	•	i		 	 				_
SB-10	SB-10-9.5-10	4/10/2001	•						··-		
	SB-10-10-10.5	4/10/2001	1	•	•	•		•		1	
	SB-10-19.5-20	4/10/2001		•	•			-			1
	SB-10-20-20.5	4/10/2001	•)		· —				<u> </u>
SP-1	SP-1	3/15/1988		•			Ï				
SP-2	SP-2	3/15/1988		•			<u> </u>			1	
SP-3	SP-3	3/15/1988		•			<u> </u>]	
SP-4	SP-4	3/15/1988	 	•	<u> </u>	 	Ť	-		<u> </u>	

Table 2
Summary of Laboratory Analyses Performed on Soil Samples

				<u> </u>			Analyses	_			-
Area		Sample	I [T	Hexavalent		1			Physical
Location	Sample Name	Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	SVOCs (6)	PCBs (7)	pH (8)	Properties (9)
Other Site Location	ons										
SVMW-203	PVMW-3-2-3	7/16/2002	•	•	•	•]	T			
	PVMW-3-7-8	7/16/2002	•	•	•	•					
_	PVMW-3-9-11	7/16/2002					 . 				•
SVMW-204	PVMW-4-2.5-3.5	7/17/2002	•	•	•	•	<u> </u>				
	PVMW-4-7-8	7/17/2002	•	•	•	•		i			
	PVMW-4-10-11	7/17/2002						† · · — — · · ·			•
	PVMW-4-26.5-27.5	7/17/2002		····	ļ ·-	:	 		,		•
<u></u>	PVMW-4-54-55	7/17/2002							<u></u> - · -		•
SVMW-206	PVMW-6-2.5-3.5	7/16/2002		•	•	•	<u> </u>				
	PVMW-6-7-8	7/16/2002	•	•	•	•					
	PVMW-6-8.5-9.5	7/16/2002	· · · · · · · · · · · · · · · · · · ·					T			•
	PVMW-6-25-26	7/16/2002]				•
	PVMW-6-40-41	7/16/2002		_	-	T					•
SVMW-212	PVMW-12-1-2	7/2/2002	•	•	•		•			•	
	PVMW-12-7.5-8.5	7/2/2002	•	•	•	•	•			•	
	PVMW-12-9-10.5	7/2/2002		<u></u>	<u> </u>						•

Table 2

Summary of Laboratory Analyses Performed on Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

Dup	Duplicate or sequential sample
TPH	Total petroleum hydrocarbons
PCBs	Polychlorinated biphenyls
VOCs	Volatile organic compounds
SVOCs	Semi-volatile organic compounds

Notes

- (1) Samples collected in 2002 were analyzed for approximately 60 target VOCs including 1,4-dioxane, trichloropropane, and methyl tert-butyl ether, using EPA Methods 5035 and 8260B. Samples collected before 2002 may have had a slightly different list of target analytes.
- (2) Samples collected in 2002 were analyzed for total volatile petroleum hydrocarbons by EPA Method 8015M and total extractable petroleum hydrocarbons with silica gel cleanup using EPA Method 8015M. Samples collected before 2002 may have been analyzed by a different method and/or may report results in different carbon ranges.
- (3) These samples were analyzed for 17 metals regulated under the California Code of Regulations, Title 22 by ICP/MS using EPA Methods 3050/6020 and 7471 or a related method.
- (4) These samples were analyzed for hexavalent chromium using EPA Method 7196/200.8.
- (5) These samples were analyzed for total cyanide using EPA Method 9010.
- (6) These samples were analyzed for SVOCs or polycyclic aromatic hydrocarbons using EPA Method 8270.
- (7) These samples were analyzed for PCBs using EPA Method 8082.
- (8) These samples were analyzed for pH using EPA Method 9045.
- (9) These samples were analyzed for moisture content by weight, bulk density, grain density, effective porosity, air-filled porosity, particle size, and total organic carbon.
- (10) This is a concrete sample.

Table 3
Summary of Laboratory Analyses Performed on Groundwater Samples

		1			An	alyses		
Area						Hexavalent		** **
Location	Sample Name	Sample Date	VOCs (1)	TPH (2)	Metals (3)	Chromium (4)	Cyanide (5)	pH (6)
Central Building			- ,	,				
PMW-23	PMW-23	12/5/2002	•	•	•	•		
	DUP-1	12/5/2002	_ ●	•		•		
-	PMW-23	1/8/2003	•	•	•	•	•	•
PMW-24	PMW-24	12/5/2002	•	•	•	•		
	PMW-24	1/8/2003	•	•	•	•	•	•
PMW-25	PMW-25	12/5/2002	•	•	•	•		-
	PMW-25	1/8/2003	•	•	•	•	•	•
PMW-26	PMW-26	12/6/2002	•	•	•	•		
	PMW-26	1/8/2003	•	•	•	•		•
Building A Area		··				-		
MW-4	MW-4	3/8/2002	•	•	•	•		
	MW-4	6/5/2002	•	•		•		
	MW-4	8/12/2002	-	•	•	•		
	MW-4	11/8/2002	•	•	•	•		
	MW-4	1/7/2003	•	•	•	•	•	•
MW-5	MW-5	3/8/2002	•	•	•	•		
	MW-5	6/5/2002	•	•	•	•		
	MW-5	8/14/2002	•	•	•	•		
	MW-5	11/8/2002	•	•	•	•		
	DUP-2	11/8/2002	•	•	•	•		!
	MW-5	1/8/2003	•	•	•		•	•
MW-6	MW-6	3/8/2002	•	•	•	•		
	MW-6	6/5/2002		· [·				† .
	MW-6	8/13/2002	· · · · · · · · · · · · · · · · · · ·	·	† 	•		/ (
	DUP-2	8/13/2002	•	•	•	•		
	MW-6	11/8/2002	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · ·	•	† · · · · · · · · · · · · · · · · · · ·		
	MW-6	1/7/2003		· - · - · · · · · · · ·	•	•		•

Table 3
Summary of Laboratory Analyses Performed on Groundwater Samples

					An	alyses		
Area Location	Sample Name	_Sample Date	VOCs (1)	TPH (2)	Metals (3)	Hexavalent Chromium (4)	Cyanide (5)	pH (6)
Building A Area		•		_				
MW-7	MW-7	3/8/2002	•	•	•	•		
	MW-7 DUPE	3/8/2002	•	•	•	•	· ·	
	MW-7	6/5/2002	•	•	•	•		
	MW-7	8/12/2002	•	•	•	•		
	DUP-1	8/12/2002	•	•	•	•		
	MW-7	11/8/2002	•	•	•	•	· · · · · · -	
	MW-7	1/8/2003	•	•	•	•	•	•
MW-8	MW-8	3/8/2002	•	•	•	•		-
	MW-8	6/5/2002	•	•	•	•		
	MW-8 DUPE	6/5/2002	•	•	•	•		
	MW-8	8/13/2002	•	•	•	•		
	MW-8	11/8/2002	•	•	•	•		· · · · · · · · · · · · · · · · · · ·
	MW-8	1/6/2003	•	•	•	•	•	•
	DUP-1	1/6/2003	•	•	•	•	•	•
PMW-14	PMW-14	10/22/2002	•	•	•	•		
	PMW-14	11/8/2002	•	•	•	•		
	PMW-14	1/7/2003	•	•	•	•	•	•
	DUP-2	1/7/2003	•	•	•	•	•	•
PMW-21B	PMW-21B	12/5/2002	•	•	•	•		
	PMW-21B	1/6/2003	•	•	•	•	•	•
Oil Staging Area								
PMW-11	PMW-11	8/14/2002	•	•	•	•		· · - · ·
	DUP-3	8/14/2002	•	•	•	•		
	PMW-11	11/7/2002	•	•	•			
 _	PMW-11	1/8/2003	•	•	•	Ţ <u> </u>	•	•
PMW-22	PMW-22	12/6/2002	•	•	•	•		
	DUP-2	12/6/2002	•	•	•	•		
	PMW-22	1/7/2003	•	•	•	•	•	•

Table 3
Summary of Laboratory Analyses Performed on Groundwater Samples

	1		Analyses								
Area Location	Sample Name	Sample Date	VOCs (1)	TPH (2)	Metals (3)	Hexavalent Chromium (4)	Cyanide (5)	pH (6)			
Building L Area		'	<u> </u>		·						
PMW-12	PMW-12	8/14/2002		•	•	_ · · · · · · · · · · · · · · · · · · ·					
	PMW-12	11/7/2002	•	•	•	•		··· · 			
	PMW-12	1/7/2003	•	•	•	•	•	•			
Other Site Locati	ions		· ••								
Ai (7)	A-1	3/8/2002	•	•	•	•					
A2 (7)	A-2	3/8/2002	•	•		•					
PMW-9	PMW-9	8/13/2002	•	•	•	•					
	PMW-9	11/7/2002	•	•	•	•					
	PMW-9	1/7/2003	•	•	•	•		•			
PMW-10	PMW-10	8/12/2002	•	•	•	•	···-	_			
	PMW-10	11/7/2002		•	•	•					
	PMW-10	1/7/2003	•	•	•	•	•	•			
PMW-13	PMW-13	8/13/2002	•	•	•	•	·	_			
	PMW-13	11/7/2002	•	•	•						
	DUP-1	11/7/2002	•	•	•						
	PMW-13	1/8/2003	•	•	· - · - · · · · · · · · · · · ·	•	•	•			
	DUP-3	1/8/2003	•	•	•	•	•	•			
PMW-15	PMW-15	8/12/2002	•	•	•	•					
	PMW-15	11/7/2002	•	•	•	•					
	PMW-15	1/7/2003	•	•	•	•		•			
PMW-19	PMW-19	12/5/2002	•	•	•	•					
	PMW-19	1/6/2003	•	•	•	•	•	•			
PMW-20	PMW-20	12/5/2002	•	•	•	•					
	PMW-20	1/6/2003	•	•	•	•	•	•			

Table 3

Summary of Laboratory Analyses Performed on Groundwater Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

Dup	Duplicate or sequential sample
H9T	Total petroleum hydrocarbons
VOC	Volatile organic compound

Notes

- (1) Samples collected were analyzed for approximately 60 target VOCs including 1,4-dioxane, trichloropropane, and methyl tertiary butyl ether, using EPA Methods 5030/8260.
- (2) Samples collected were analyzed for total volatile petroleum hydrocarbons by EPA Method 8015M and total extractable petroleum hydrocarbons with silica gel cleanup using EPA Method 8015M.
- (3) These samples were analyzed for 17 metals regulated under the California Code of Regulations, Title 22 by ICP/MS using EPA Method 200.8 or a related method.
- (4) These samples were analyzed for hexavalent chromium using EPA Method 7196A/200.8.
- (5) These samples were analyzed for total cyanide using EPA Method 335.2.
- (6) These samples were analyzed for pH using EPA Method 150.1.
- (7) Wells A1 and A2 are sampled by Arcadis Geraghty & Miller as part of the Holchem/Brenntag West, Inc. monitoring program. EKI collected split samples from these wells in March 2002.

Table 4
Summary of Well Construction Details

		Total		Elevation	Elevation	Well Ca	sing and Int	ake Screen I	Details	•	onitoring Well ion Details
Well	Date Installed	Depth of Boring (ft bgs)	Borehole Diameter (inches)	of Ground Surface (ft msl) (1)	Casing	Well Casing Diameter (inches)	Length of Screen (ft)	Screen Interval (ft bgs)	Screen Slot Size (inches)	Number of Vapor Screen Intervals (2)	Depth to Vapor Screens (ft bgs)
Groundwater Me	onitoring Wel	ls									
MW-4	12/29/98	71.5	11		1036.63	4	30	37.5 - 67.5	0.03		
MW-5	12/23/98	71.5	11		1035.35	4	30	37 - 67	0.03		
MW-6	12/22/98	73	11	- -	1033.71	4	30	37.7 - 67.7	0.03		
MW-7	12/22/98	75	11		1033.72	4	30	39.1 - 69.1	0.03		
MW-8	05/23/00	90	11	<u>-</u> -	1032.68	4	40	49.5 - 89.5	0.03		
A1 (3)	06/03/97	80	8	1051.76	1051.13	2	20	60 - 80	0.02		
A2 (3)	06/04/97	70	8	1042.42	1041.99	2	20	50 - 70	0.02		
PMW-19	11/19/02	85	_ 11	1026.98	1026.59	4	30	55 - 85	0.03		
PMW-20	11/18/02	90	11	1032.38	1031.68	4	30	55 - 85	0.03		
PMW-21B	11/15/02	110.5	11	1035.95	1035.44	4	10	98.5 - 108.5	0.03		
PMW-22	11/20/02	70	9	1040.92	1041.38	4	20	50 - 70	0.03		
PMW-23	11/22/02	_ 76	7.75	1041.95	1041.63	4	20	53 - 73	0.03		
PMW-24	11/22/02	75	9	1041.89	1041.60	4	20	54.5 - 74.5	0.03	4-	T
PMW-25	11/25/02	76	9	1041.67	1041.23	4_	20	55 - 75	0.03	<u></u>	
PMW-26	12/04/02	76	7.75	1041.76	1041.43	2	20	55 - 75	0.03		<u></u>
Soil Vapor/Grou	ındwater Mon	itoring We	lls		<u> </u>	<u> </u>					<u>-</u>
PMW-9	07/10/02	71.5		1033.96	1033.16	2	20	50 - 70	0.03	3	15, 30, 45
PMW-10	07/15/02	73	9	1039,33	1038.53	2	20	53 - 73	0.03	3	18, 33, 48
PMW-11	07/10/02	71.5	9	1039.06	1038.11	2	20	50 - 70	0.03	3	15, 30, 45
PMW-12	06/24/02	76	9	1043.61	1043.04	2	20	55 - 75	0.03	3 _	20, 35, 50
PMW-13	07/11/02	86.5	9	1031.34	1030.46	2	20	65 - 85	0.03	4	15, 30, 45, 60
PMW-14	09/26/02	98	12	1035.86	1035.42	4	30	65 - 95	0.03	4	15, 30, 45, 60
PMW-15	07/15/02	91.5	9	1038.58	1037.49	2	20	70 - 90	0.03	4	20, 35, 50, 65

Table 4
Summary of Well Construction Details

	_	Total		Elevation	Elevation	Well Ca	sing and Int	ake Screen I	Details	Soil Vapor Mo Constructi	~
Well I	Date Installed	Depth of Boring (ft bgs)	Borehole Diameter (inches)	of Ground Surface (ft msl) (1)	Casing	Well Casing Diameter (inches)	Length of Screen (ft)	Screen Interval (ft bgs)	Screen Slot Size (inches)	Number of Vapor Screen Intervals (2)	Depth to Vapor Screens (ft bgs)
Soil Vapor Monit	oring Wells				•			•	•		<u> </u>
SVMW-201	03/19/02	46.5	8	1038.91						3	15, 30, 45
SVMW-202	03/20/02	46.5	8	1041.88						3	15, 30, 45
SVMW-203	07/16/02	49	9	1042.21					7.7	3	18, 33, 48
SVMW-204	07/17/02	55	9	1047.90						3	24, 39, 54
SVMW-205	07/17/02	52	9	1045.41						3	21, 36, 51
SVMW-206	07/16/02	45	9	1035.14		ļ <u></u>				3	14, 29, 44
SVMW-207	06/28/02	51.5	8	1041.54			-			3	20, 35, 50
SVMW-208	06/28/02	51.5	8	1041.61						3	20, 35, 50
SVMW-209	07/01/02	51.5	8	1041.86						3	20, 35, 50_
SVMW-210	06/27/02	51.5	8	1042.14						3	20, 35, 50
SVMW-211	07/01/02	51.5	8	1042.26						3	20, 35, 50
SVMW-212	07/02/02	51.5	8	1042.98					<u></u>	3	20, 35, 50
SVMW-213	07/16/02	50	9_	1043.74						3	19, 34, 49
SVMW-214	07/09/02	47	9	1038.67						3	16, 31, 46
Soil Vapor Extra	ction Wells										
PSVE-1	06/27/02	57	10	1041.85		4	20	35 - 55	0.04		
PSVE-2	06/26/02	56.5	10	1042.05		4	20_	35 - 55	0.04		
PSVE-3	06/28/02	48	10	1041.94	-	4	15	33 - 48	0.04		
PSVE-4	06/26/02	56.5	10	1041.91		4	20	35 - 55	0.04		
PSVE-5	07/09/02	51.5	11	1038.76		4	20	31 - 51	0.04_		
PSVE-6	07/09/02	56.5	11	1042.77		4	20	35 - 55	0.04		
PSVE-7	07/08/02	56.5	11	1043.35		4	20	35 - 55	0.04		

Table 4
Summary of Well Construction Details

		Total	Elevation Eleva	Elevation	tion Well Casing and Intake Screen Details				Soil Vapor Monitoring Well Construction Details		
Well	Date Installed	Depth of Boring (ft bgs)	Borehole Diameter (inches)	Surface	of Top of Casing (ft msl) (1)	Well Casing Diameter (inches)	Length of Screen (ft)	Screen Interval (ft bgs)	Screen Slot Size (inches)	Number of Vapor Screen Intervals (2)	Depth to Vapor Screens (ft bgs)
Free Hydrocarb	on Product Co	ollection We	ells								
MW-t	08/03/88	60	10]	1036.63	10	10	46 - 56	(4)		
MW-2	06/30/98	72	12		1035.35	6	30	39 - 69	0.03	<u></u>	
MW-3	06/30/98	70	12		1033.71	6	30	37 - 67	0.03	2*	
_PMW-16	09/25/02	76	12	1035.83	1035.30	6	30	44.5 - 74.5	0.03		
PMW-18	09/24/02	70.5	12	1035.86	1035.32	6	30	40 - 70	0.03		
Soil Vapor Mon	itoring/Free H	ydrocarboi	n Product C	ollection W	ells						
PMW-17	09/30/02	78.5	15	1035.87	1035.22	6	30	45 - 75	0.03	3	10, 25, 40

Table 4

Summary of Well Construction Details

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

ft feet

ft bgs feet below ground or floor surface

films! feet relative to mean sea level

-- Not Applicable

Notes

- (1) Groundwater monitoring well locations were surveyed by Bill Carr Survey's, Inc., of Huntington Beach, California, a licensed Land Surveyor.

 Vertical coordinates were based on the National Vertical Geodetic Datum 1929, City of Los Angeles Benchmark 03-0210, elevation 1034.033 feet.
- (2) Six-inch long stainless steel soil vapor intake screens were attached to the outer casing of the groundwater well or to a small diameter PVC support rod at the depths listed above. Dedicated Teflon-lined or Teflon tubing was connected to the probes and extends to ground surface for sampling. Vacuum rated fittings were used to cap the ends of the tubing.
- (3) Groundwater monitoring wells A1 and A2 were installed on-Site by the California Department of Toxic Substances Control ("DTSC"). These wells are currently monitored by Arcadis Geraghty & Miller ("AG&M") for the Holchem / Brenntag West, Inc. property located at 13456 Desmond Street, Pacoima, California.
- (4) After drilling boring MW-1, stainless-steel blank casing was placed in the boring to prevent it from collapsing. Two years later, this boring was converted to monitoring well MW-1 by plugging the bottom of the boring with concrete and perforating the casing *in situ*. The size of the perforations is unknown and no filter pack was placed around the casing of the well.

Table 5
Water Level Measurements in Groundwater Monitoring Wells

Well	Date	Top of Casing Elevation (1)	Depth to Groundwater	Groundwater Elevation		
***************************************	Date	(ft msl)	(ft bgs)	(ft msl)		
A1 (2)	8/16/2000	1052.80	65.50	987.30		
	11/16/2000		65.81	986.99		
	3/1/2001		66.03	986.77		
	5/30/2001		66.09	986.71		
	9/14/2001		66.60	986.20		
	12/17/2001		66.94	985.86		
	1/3/2002	1051.05	67.04	984.01		
	3/7/2002		67.39	983.66		
	5/13/2002	1051.01	67.70	983.31		
	6/21/2002		68.01	983.00		
	8/13/2002		68.52	982.49		
A2 (2)	8/16/2000	1043.74	56.63	987.11		
	11/16/2000		56.96	986.78		
	3/1/2001		57.11	986.63		
	5/30/2001		57.19	986.55		
	9/14/2001		57.68	986.06		
	12/17/2001		58.02	985.72		
	1/3/2002	1041.87	58.13	983.74		
	3/8/2002		58.46	983.41		
	5/13/2002	1041.84	58.68	983.16		
	6/21/2002		59.64	982.20		
	8/13/2002		59.50	982.34		
MW-4	12/30/1998	1036.63	50.53	986.10		
	1/8/1999		50.50	986.13		
	1/20/1999		50.66	985.97		
	2/25/1999	-7/	50.32	986.31		
	3/11/1999		50.27	986.36		
	5/28/1999	· · · · · · · · · · · · · · · · · · ·	50.08	986.55		
	6/30/1999		50.04	986.59		
	8/30/1999		49.89	986.74		
	9/29/2000	1	52.36	984.27		
	12/28/2000		52.52	984.11		
	3/29/2001		52.65	983.98		
	6/21/2001		52.83	983.80		
	3/29/2001		52.65	983.98		
	6/21/2001		52.83	983.80		
	6/21/2001		52.83	983.80		
	10/19/2001		53.27	983.36		
	12/14/2001		53.47	983.16		

Table 5
Water Level Measurements in Groundwater Monitoring Wells

Well	Date	Top of Casing Elevation (1)	Depth to Groundwater	Groundwater Elevation		
	Date	(ft msl)	(ft bgs)	(ft msl)		
MW-4	3/8/2002	1036.63	54.02	982.61		
(cont.)	5/13/2002		54.25	982.38		
	6/5/2002	1	54.50	982.13		
	8/12/2002		52.33	984.30 (3)		
	11/7/2002		56.26	980.37		
	12/4/2002		56.10	980.53		
	12/18/2002		56.25	980.38		
	1/6/2003		56.75	979.88		
MW-5	12/23/1998	1035.35	49.12	986.23		
	12/30/1998		49.07	986.28		
	1/12/1999		49.03	986.32		
	1/20/1999		48.99	986.36		
	2/25/1999		48.84	986.51		
	3/11/1999		48.8	986.55		
	5/28/1999		48.6	986.75		
	6/30/1999	i	48.54	986.81		
	8/30/1999		48.41	986.94		
	9/29/2000		50.89	984.46		
	12/28/2000		51.04	984.31		
	3/29/2001	-	51.18	984.17		
	6/21/2001		51.36	983.99		
	3/29/2001		51.18	984.17		
	6/21/2001		51.36	983.99		
	10/19/2001		51.82	983.53		
	12/14/2001		52.02	983.33		
	3/8/2002	<u> </u>	52.55	982.80		
	5/13/2002		52.78	982.57		
	6/5/2002		53.06	982.29		
	8/12/2002		53.37	981.98		
	11/7/2002		54.89	980.46		
	12/4/2002		54.66	980.69		
	12/18/2002		54.82	980.53		
	1/6/2003		55.40	979.95		
MW-6	12/23/1998	1033.71	47.84	985.87		
	12/30/1998		47.8	985.91		
	1/8/1999	, v	47.76	985.95		
	1/20/1999		47.92	985.79		
	2/25/1999	· · · · · · · · · · · · · · · · · · ·	47.56	986.15		
	3/11/1999		47.53	986.18		

Table 5
Water Level Measurements in Groundwater Monitoring Wells

Well	Date	Top of Casing Elevation (1)	Depth to Groundwater	Groundwater Elevation
¥7 E11	Date	(ft msl)	(ft bgs)	(ft msl)
MW-6	5/28/1999	1033.71	47.33	986.38
(cont.)	6/30/1999		47.30	986.41
	8/30/1999		47.14	986.57
	9/29/2000	:	49.55	984.16
	12/28/2000		49.71	984.00
	3/29/2001		49.84	983.87
	6/21/2001		50.01	983.70
	3/29/2001		49.84	983.87
	6/21/2001		50.01	983.70
	10/19/2001		50.45	983.26
	12/14/2001		50.65	983.06
	3/8/2002	·	51.20	982.51
	5/13/2002		51.40	982.31
	6/5/2002		51.67	982.04
	8/12/2002		51.95	981.76
	11/7/2002		53.44	980.27
	12/4/2002		53.25	980.46
	12/18/2002		53.38	980.33
	1/6/2003		53.96	979.75
MW-7	12/23/1998	1033.72	48.56	985.16
	12/30/1998		48.51	985.21
	1/8/1999		48.50	985.22
	1/20/1999	<u> </u>	48.39	985.33
	2/25/1999		48.25	985.47
	3/11/1999		48.21	985.51
	5/28/1999		48.04	985.68
	6/30/1999	·	48.01	985.71
	8/30/1999		47.88	985.84
	9/29/2000		50.14	983.58
	12/28/2000		50.28	983.44
	3/29/2001	·	50.40	983.32
	6/21/2001		50.57	983.15
	10/19/2001	·	51.00	982.72
	12/14/2001		51.20	982.52
	3/8/2002	·	51.70	982.02
	5/13/2002		51.92	981.80
	6/5/2002		52.18	981,54
	8/12/2002		52.35	981.37
	11/7/2002		53.78	979.94

Table 5
Water Level Measurements in Groundwater Monitoring Wells

Well	Date	Top of Casing Elevation (1)	Depth to Groundwater	Groundwater Elevation		
	Date	(ft msl)	(ft bgs)	(ft msl)		
MW-7	12/4/2002	1033.72	53.71	980.01		
(cont.)	12/18/2002		53.86	979.86		
	1/6/2003		54.44	979.28		
MW-8	9/29/2000	1032.68	66.37	966.31		
	12/28/2000		66.61	966.07		
	3/29/2001		66.36	966.32		
	6/21/2001		66.50	966.18		
	3/29/2001		66.36	966.32		
	6/21/2001		66.50	966.18		
	10/19/2001	!	66.91	965.77		
	12/14/2001	i	67.09	965.59		
	3/8/2002		67.54	965.14		
	5/13/2002		67.69	964.99		
	6/5/2002		67.84	964.84		
	8/12/2002		68.03	964.65		
	11/7/2002		69.18	963.50		
	12/4/2002		68.70	963.98		
	12/18/2002		68.79	963.89		
	1/6/2003		69.25	963.43		
PMW-9	8/12/2002	1033.16	51.60	981.56		
	11/7/2002		52.94	980.22		
	12/4/2002		53.20	979.96		
	12/18/2002		52.93	980.23		
	1/6/2003		53.48	979.68		
PMW-10	8/12/2002	1038.53	56.50	982.03		
	11/7/2002	1	57.93	980.60		
	12/4/2002		58.20	980.33		
	12/18/2002		57.80	980.73		
	1/6/2003		58.47	980.06		
PMW-11	8/12/2002	1038.11	56.00	982.11		
	11/7/2002	1	57.35	980.76		
	12/4/2002	:	57.60	980.51		
	12/18/2002		57.23	980.88		
	1/6/2003		57.89	980.22		
PMW-12	8/12/2002	1043.04	60.84	982.20		
	11/7/2002		62.26	980.78		
	12/4/2002		62.54	980.50		
	12/18/2002		62.10	980.94		
	1/6/2003		62.82	980.22		

Table 5
Water Level Measurements in Groundwater Monitoring Wells

Well	Date	Top of Casing Elevation (1)	Depth to Groundwater	Groundwater Elevation		
- *** CII	Date	(ft msl)	(ft bgs)	(ft msl)		
PMW-13	8/12/2002	1030.46	67.70	962.76		
	11/7/2002		68.65	961.81		
	12/4/2002		68.79	961.67		
	12/18/2002	i i	68.28	962.18		
	1/6/2003		68.94	961.52		
PMW-14	: 10/22/2002	1035.42	70.68	964.74		
	11/7/2002	:	71.36	964.06		
	12/4/2002		70.94	964.48		
	12/18/2002		71.03	964.39		
	1/6/2003		71.66	963.76		
PMW-15	8/12/2002	1037.49	71.07	966.42		
	11/7/2002	1	72.02	965.47		
	12/4/2002		72.19	965.30		
	12/18/2002		71.76	965.73		
	1/6/2003		72.35	965.14		
PMW-19	12/4/2002	1026.59	64.17	962.42		
	12/18/2002	!	63.66	962.93		
	1/6/2003		64.30	962.29		
PMW-20	12/4/2002	1031.68	67.48	964.20		
	12/18/2002		66.96	964.72		
	1/6/2003		67.54	964.14		
PMW-21B	12/4/2002	1035.44	55.05	980.39		
	12/18/2002		54.76	980.68		
	1/6/2003	:	55.37	980.07		
PMW-22	12/4/2002	1040.92	60.52	980.40		
	12/18/2002		60.09	980.83		
	1/6/2003	:	60.82	980.10		
PMW-23	12/4/2002	1041.63	60.97	980.66		
	12/18/2002		60.56	981.07		
	1/6/2003		61.27	980.36		
PMW-24	12/4/2002	1041.60	61.14	980.46		
· · - ·	12/18/2002		60.71	980.89		
	1/6/2003		61.43	980.17		
PMW-25	12/4/2002	1041.23	61.05	980.18		
· · - ·	12/18/2002		60.59	980.64		
	1/6/2003		61.29	979.94		
PMW-26	12/4/2002	1041.43	60.79	980.64 (4)		
- · · - ·	12/18/2002		60.30	981.13		
	1/6/2003		61.03	980.40		

Table 5

Water Level Measurements in Groundwater Monitoring Wells

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

ft msl feet above mean sea level
ft bgs feet below ground surface
-- not recorded

Notes

- (1) Groundwater monitoring well locations and elevations were surveyed on 26 March 2002 by Bill Carr Survey's, Inc., of Huntington Beach, California, a licensed Land Surveyor. Elevations were surveyed based on the National Vertical Geodetic Datum 1929, City of Los Angeles Benchmark 03-0210, elevation 1034,033 feet.
- (2) Top of casing elevations and depth to groundwater measurements are obtained from Table 1 in the *Third Quarter 2002 Groundwater Monitoring Report*, Brenntag West, Inc. (Former Holchem, Inc./Chase Chemical) Property, Pacoima, California, dated 29 October 2002 and prepared by AG&M.
- (3) Based upon prior depth to water measurements for monitoring well MW-4, the measurement taken on 12 August 2002 appears to be anomalous.
- (4) Well PMW-26 was obstructed during gauging conducted on 4 December 2002. The obstruction was removed on 5 December 2002 and the well was gauged on 6 December 2002, subsequent to purging.

Table 6

Depth to Groundwater and Thickness of Free Hydrocarbon Product ("FHP") in FHP Collection Wells (1)

		Elevation	Pı	e-Recovery	(2)	Po	Post-Recovery (3)			
		of Top of	Depth to	Depth to	Product	Depth to	Depth to	Product		
	.	Casing	Product	Water	Thickness	Product	Water	Thickness		
Well	Date	(ft msl)	(ft bgs)	(ft bgs)	(ft)	(ft bgs)	(ft bgs)	(ft)		
MW-1	1/8/2002	1034.93	51.84	52.10	0.26	52,17	52.20	0.03		
	1/14/2002		51.87	52.05	0.18	52.31	52.35	0.04		
	1/21/2002	-	51.91	52.05	0.14	52.32	52.35	0.03		
	1/28/2002		51.94	52.13	0.19	52.32	52.35	0.03		
	2/4/2002		51.98	52.13	0.15	52.32	52.36	0.04		
	2/11/2002		52.02	52.20	0.18	52.32	52.35	0.03		
	2/25/2002		52.10	52.24	0.14	52.32	52.37	0.05		
	3/11/2002		52.18	52.35	0.17	52.33	52.36	0.03		
	3/18/2002		52.24	52.38	0.14	52.33	52.37	0.04		
	3/25/2002		52,27	52.42	0.15	52.32	52.37	0.05		
	4/1/2002		52.30	52.52	0.22	52.35	52.41	0.06		
	4/15/2002		52.40	52.61	0.21	52.46	52.50	0.04		
(4)	4/22/2002		52.40	52.76	0.36					
(4)	4/29/2002		52.42	52.74	0.32					
(4)	5/10/2002		52.42	53.12	0.70					
(4)	5/24/2002									
(4)	5/28/2002									
(4)	6/17/2002									
(4)	6/28/2002		52.81	54.08	1.27					
(4)	7/8/2002									
(4)	7/15/2002	- 								
(4)	7/22/2002									
(4)	7/29/2002	- 								
(4)	8/5/2002	 								
(4)	8/12/2002									
(4)	8/23/2002									
(4)	9/3/2002									
(4)	9/9/2002									
(4)	9/16/2002									
(4)	9/23/2002	·		i						
(4)	9/30/2002	!			<u></u>					
(4)	10/14/2002	<u>-</u>					 i			
(4)	10/21/2002	j				. i				
(4)	10/28/2002	į		- !			-			
(4)	11/4/2002									
(4)	11/11/2002									
(4)	11/11/2002	!								
	11/25/2002		· i	!						
(4)	12/2/2002									
(4) (4)	12/2/2002				;	!	i			

Table 6

Depth to Groundwater and Thickness of

Free Hydrocarbon Product ("FHP") in FHP Collection Wells (1)

	T	Elevation	Pı	re-Recovery	(2)	Po	st-Recovery	(3)
		of Top of	Depth to	Depth to	Product	Depth to	Depth to	Product
		Casing	Product	Water	Thickness	Product	Water	Thickness
Well	Date	(ft msl)	(ft bgs)	(ft bgs)	(ft)	(ft bgs)	(ft bgs)	(ft)
MW-2	1/8/2002	1035.14	52.16	52.59	0.43	52.24	52.25	0.01
	1/14/2002		52.17	52.36	0.19	52.23	52.25	0.02
	1/21/2002		52.21	52.48	0.27	52.32	52.33	0.01
	1/28/2002		52.24	52.49	0.25	52.29	52.31	0.02
	2/4/2002		52.29	52.51	0.22	52.31	52.34	0.03
	2/11/2002		52.32	52,56	0.24	52.38	52.42	0.04
	2/25/2002		52.40	52.7	0.30	52.93	53.13	0.20
	3/11/2002		52.49	52.71	0.22	52.51	52.52	0.01
	3/18/2002		52.54	52.71	0.17	52.62	52.64	0.02
	3/25/2002		52.57	52.72	0.15	52.63	52.64	0.01
	4/1/2002		52.61	52.79	0.18	52.68	52.74	0.06
	4/15/2002		52.70	52.75	0.05	52.72	52.76	0.04
	4/22/2002		52.72	52.77	0.05			
	4/29/2002		52.74	52.82	0.08			
	5/10/2002		52.77	52.92	0.15	52.95	52.96	0.01
	5/24/2002		52.88	52.9	0.02	52.94	52.95	0.01
	5/28/2002		52.93	52.95	0.02	52.98	52.99	0.01
	6/17/2002		53.11	53.14	0.03	53.15	53.16	0.01
	6/28/2002		53.21	53.27	0.06	53.26	53.27	0.01
	7/8/2002	·	53.30	53.42	0.12	53.32	53.35	0.03
	7/15/2002		53.37	53.43	0.06	53.41	53.42	0.01
	7/22/2002		53.42	53.51	0.09	53.45	53.48	0.03
	7/29/2002		53.46	53.52	0.06	53.48	53.50	0.02
	8/5/2002		53,44	53.5	0.06	53.45	53.49	0.04
	8/12/2002		53.46	53.53	0.07	53.47	53.49	0.02
	8/23/2002		53.66	53.91	0.25	53.68	53.71	0.03
	9/3/2002		53.77	53.89	0.12	53.8	53.92	0.12
	9/9/2002		53.83	53.95	0.12	53.85	53.88	0.03
	9/16/2002		53.60	54.70	1.10	53.92	53.96	0.04
	9/23/2002		53.97	54.09	0.12	53.98	53.99	0.01
	9/30/2002		54.04	54.21	0.17	54.06	54.08	0.02
	10/14/2002	ľ	54.10	54.40	0.30			
	10/21/2002	ĺ	54.05	54.20	0.15			
	10/28/2002		54.03	54.05	0.02			
	11/4/2002		54.35	54.55	0.20	54.85	54.87	0.02
	11/11/2002		54.45	54.78	0.33	54.48	54.49	0.01
	11/19/2002	:	54.49	54.79	0.30	54.50	54.51	0.01
	11/25/2002	1	54.65	54.86	0.21	54.59	54.63	0.04
	12/2/2002		54.66	54.91	0.25	54.54	54.55	0.01
	12/9/2002	i	54.07	54.91	0.84	54.07	54.07	0.00

Table 6

Depth to Groundwater and Thickness of

Free Hydrocarbon Product ("FHP") in FHP Collection Wells (1)

		Elevation	Pı	re-Recovery	(2)	Po	st-Recovery	(3)
	İ	of Top of	Depth to	Depth to	Product	Depth to	Depth to	Product
		Casing	Product	Water	Thickness	Product	Water	Thickness
Well	Date	(ft msl)	(ft bgs)	(ft bgs)	(ft)	(ft bgs)	(ft bgs)	(ft)
MW-3	1/8/2002	1035.18	52.04	53.89	1.85	52.21	52.30	0.09
	1/14/2002		52.09	53.84	1.75	52.39	52.45	0.06
	1/21/2002		52.12	53.70	1.58	52.30	52.35	0.05
	1/28/2002		52.14	53.88	1.74	52.42	52.48	0.06
	2/4/2002		52.19	53.49	1.30	52.49	52.54	0.05
	2/11/2002		52.21	53.90	1.69	52.42	52.49	0.07
	2/25/2002		52.30	53.94	1.64	52.51	52.56	0.05
	3/11/2002		52.35	54.25	1.90	52.56	52.70	0.14
	3/18/2002		52.41	54.24	1.83	52.62	52.70	0.08
	3/25/2002		52.43	54.28	1.85	52.62	52.65	0.03
	4/1/2002		52.46	52.74	0.28	52.72	52.77	0.05
	4/15/2002		52.56	54.43	1.87	52.79	52.84	0.05
	4/22/2002		52.58	54.48	1.90	52.95	52.98	0.03
	4/29/2002		52.66	54.48	1.82	52.82	52.87	0.05
	5/10/2002		52.63	54.57	1.94	52.85	52.89	0.04
	5/24/2002		52.73	54.72	1.99	52.95	52.98	0.03
	5/28/2002		52.77	54.82	2.05	53.01	53.03	0.02
	6/17/2002		52.95	55.20	2.25	53.04	53.07	0.03
	6/28/2002	-	53.07	55.20	2.13	53.31	53.42	0.11
*	7/8/2002		53.14	55.36	2.22	53.85	53.89	0.04
	7/15/2002		53.22	55.35	2.13	53.48	53.55	0.07
	7/22/2002		53.31	55.53	2.22	53.55	53.62	0.07
	7/29/2002		53.34	55.3	1.96	53.62	53.81	0.19
	8/5/2002		53.35	55.11	1.76	53.6	53.67	0.07
	8/12/2002		53.38	55.32	1.94	53.63	53.69	0.06
	8/23/2002		53.46	55.90	2.44	53.73	53.91	0.18
	9/3/2002		53.59	5 6.96	3.37	53.88	54.44	0.56
	9/9/2002		53.64	56.18	2.54	53.88	54.24	0.36
	9/16/2002	-	53.69	5 6.19	2.50	54.12	54,45	0.33
	9/23/2002		53.76	56.33	2.57	54.06	54.21	0.15
	9/30/2002		53.83	56.34	2.51	54.11	54.42	0.31
	10/14/2002		54.00	56.40	2.40	54.00	54.30	0,30
	10/21/2002	ĺ	54.00	55.40	1.40	53.30	54.40	1.10
	10/28/2002	!	53.03	54.09	1.06	54.03	54.03	0.00
	11/4/2002		54.23	56.23	2.00	54.39	54.48	0.09
	11/11/2002		54.27	56.12	1.85	54.46	54.55	0.09
	11/19/2002		54.36	56.17	1.81	54.02	54.54	0.52
	11/25/2002		54.44	56,02	1.58	54.58	54.62	0.04
	12/2/2002		54.56	56.07	1.51	54.67	54.69	0.02
	12/9/2002		54.05	56.09	2.04	54.07	54.08	0.01

Table 6

Depth to Groundwater and Thickness of Free Hydrocarbon Product ("FHP") in FHP Collection Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

	[Elevation	Pt	e-Recovery	(2)	Po	st-Recovery	(3)
Well	Date	of Top of Casing (ft msl)	Depth to Product (ft bgs)	Depth to Water (ft bgs)	Product Thickness (ft)	Depth to Product (ft bgs)	Depth to Water (ft bgs)	Product Thickness (ft)
PMW-16 (6)	10/9/2002	1035.30	54.13 54.27	56.41	2.28 2.55			
PMW-17 (6)	10/9/2002	1035.22	53.86	56.82 56.83	2.97			
	10/28/2002		54.04	56.98	2.94		<u></u>	
PMW-18 (6)	10/9/2002	1035.32	53.92 54.09	57.29 57.38	3.37			

Abbreviations

ft feet

ft bgs feet below ground surface.

ft msl feet relative to mean sea level

-- no data collected (see Note 4 below)

Notes

- Only data collected during the most recent 12 months of FHP monitoring are provided above.
 For older data, please refer to previously submitted progress reports.
- (2) Pre-Recovery measurement immediately prior to removal of product from the well.
- (3) Post-Recovery measurement immediately following removal of product from the well.
- (4) "--" indicates that no data was collected due to (1) a drop in the groundwater level below the total depth of the well, (2) operational difficulties with the pump, (3) pump not yet installed; or
 (4) field data was anamalous.
- (5) During the time period from May through December 2002, the groundwater and FHP levels dropped below the bottom of MW-1; therefore, no product was recoverable.
- (6) Wells PMW-16, PMW-17, and PMW-18 were installed in late 2002 and will be incorported into the proposed expanded FHP Collection System.

Table 7

Summary of Free Hydrocarbon Product ("FHP") Collection (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

WeII	Date	Product Recovered (gallons) (2)	Cumulative Recovery (gallons)
MW-1 (3)	January 2002	7	3.249
	February 2002	4.5	3,253
	March 2002	2.5	3,256
	April 2002	1.5	3,257
(4)	May 2002	0	3,257
(4)	June 2002	0	3,257
(4)	July 2002	0	3,257
(4)	August 2002	0	3,257
(4)	September 2002	0	3,257
(4)	October 2002	0	3,257
(4)	November 2002	0	3,257
(4)	December 2002	0	3,257
MW-2 (5)	January 2002	4	741
	February 2002	3	744
	March 2002	3	747
	April 2002	1	748
	May 2002	0.5	748
	June 2002	0.5	749
	July 2002	0.8	749
	August 2002	1.4	751
	September 2002	3.4	754
	October 2002	0.1	754
	November 2002	1	754
	December 2002	(6)	754
MW-3 (5)	January 2002	23.5	1,075
	February 2002	15.5	1,091

September 2002	66.4	1.282
October 2002	14.5	1,297
November 2002 December 2002	20	i 1.324

15.5

23

20

14

38.7

March 2002

April 2002

May 2002

June 2002

July 2002

1,106

1,129

1,149

1,163

1,202

Table 7

Summary of Free Hydrocarbon Product ("FHP") Collection (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Notes

- (1) Only data collected during the most recent 12 months of FHP monitoring are provided above. For older data, please refer to previously submitted progress reports.
- (2) FHP recovery totals above are based on information recorded by Price Pfister personnel.
- (3) FHP recovery by Price Pfister, Inc. was initiated at well MW-1 on 11 December 1995. From 11 December 1995 through 12 February 1996, FHP recovery was performed by manual bailing. An FHP recovery pump was installed in well MW-1 on 12 February 1996.
- (4) During the time period from May through December 2002, the groundwater and FHP levels dropped below the bottom of MW-1; therefore, no product was recoverable.
- (5) FHP recovery pumps were installed at wells MW-2 and MW-3 on 19 August 1998.
- (6) Approximately 20 gallons of FHP was recovered from collection wells MW-2 and MW-3 in December 2002; however, it was unclear how much FHP was removed from each well. Therefore, the entire amount of FHP removed was attributed to well MW-3.

Table 8
Summary of VOC Analytical Results for Soil Samples

			,,,		I				· · · · · ·		VOCs	mg/kg) (1	/ _	,					
					<u> </u>	PrPr	imary VC)Cs		· 			Se	condary V	OCs_	, , , , , , , , , , , , , , , , , , , 			
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Вепхеле	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Central Buildii	ng P Area					,	,	······					,,,	,,. <u></u> ,,					
B2	SS-B2-5	5	7/22/1997	8240 (DTSC)	0.230	0.003	0.003	ND	0.001	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-B2-5 (Dup)	5	7/22/1997	8240 (EKI)	0.049	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	Acetone = 0.064
	SS-B2-10	10	7/22/1997	8240 (DTSC)	0.032	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	· · · · · · · · · · · · · · · · · · ·
	SS-B2-10 (Dup)	10	7/22/1997	8240 (EKI)	0.140	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	!
	SS-B2-15	15	7/22/1997	8240 (DTSC)	0.046	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-B2-15 (Dup)	15	7/22/1997	DTSC (Dup)	0.057	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-B2-15 (Dup)	15	7/22/1997	8240 (EKI)	0.044	<0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	
	jSS-B2-20	j 20	7/22/1997	8240 (DTSC)	0.006	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	!SS-B2-20 (Dup)		7/22/1997	8240 (EKI)	0.0086	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	<u> </u>
ВЗА	SS-B3A-5	5	7/22/1997	8240 (DTSC)	ND	ND	ND	I ИD	ИD	ND	ND	ND	ND	ND ;	ИD	ND	ND	ND	1
	SS-B3A-5 (Dup)	5	7/22/1997	8240 (EKI)	< 0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	< 0.002	<u> </u>
	SS-B3A-10	10	7/22/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ИD	ND	ND	ND	ND	ND	
	SS-B3A-10 (Dup)	10	7/22/1997	8240 (EKI)	<0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	!
	SS-B3A-15	15	7/22/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-B3A-15 (Dup)	15	7/22/1997	8240 (EKI)	<0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	I (
	SS-B3A-20	20	7/22/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	·
	SS-B3A-25	25	7/22/1997	8240 (DTSC)	0.004	ND	ND	ND	ND	_ND	. ND	ND	ND	ND	ND	ND	ND	ND	1
B3C	SS-B3C-5	5	7/23/1997	8240 (DTSC)	0.002	0.0009	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	!
	SS-B3C-5 (Dup)	5	7/23/1997	8240 (EK1)	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	_<0.002	!
	SS-B3C-10	10	. :	8240 (DTSC)	ND	0.003	ND	ND	ND	ND	ND :	ND	ND	ND	ND !	ND	ND	ND	
	SS-B3C-10 (Dup)	10		8240 (EKI)				<0.002			<0.002	<0.002	<0.002		<0.002	<0.002	<0.002	_<0.002_	
	SS-B3C-15	15	. i	8240 (DTSC)	0.002	0.003	ND	ND ;	ND		0.0005	ND	ND	ND ,	ND	ND :	ND	ND] ;
	SS-B3C-15 (Dup)	15	•	8240 (EKI)	<0.002	< 0.002	<0.002		< 0.002		<0.002			< 0.002	!	<0.002	<0.002	< 0.002	
	SS-B3C-20	20		8240 (DTSC)	ND j	0.0007	ND	ND	ND	ND_	0.0006		ND !	ND	ND i	ND	ND	ND	
	SS-B3C-25	25		8240 (DTSC)		ND_	ND	ND	ND	ND_		ND	ND	ND	ND	ND	ND ,	ND	
MS1	MS1-5-6	. 5 to 6												-				< 0.00137	
PMW-26	PMW26-10-11		12/3/2002						··									<0.00126	
	PMW26-25-25.5																	<0.00120	
PSVE-1	PSVE-1-1-2	1 to 2		8260B (EKI)					·					<0.00133					
	PSVE-1-9.5-10	. 9.5 to 10	6/26/2002	8260B (EKI) ₊	0.147	<0.00133	<0.00133	\leq 0.00133 $_{\rm j}$	<0.00133	< 0.00133	<0.00133	0.00222	<0.00133	0.00162 H	<0.00133	<0.00133	< 0.00133	< 0.00133	

Table 8
Summary of VOC Analytical Results for Soil Samples

<u> </u>		1		<u> </u>	<u> </u>						VOCs	(mg/kg) (1	.)			<u> </u>			
						Pr	imary V	OCs					S	econdary V	VOCs			:	
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	LCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Central Buildin	g P Агеа				<u></u>		·			·			,		······································				
PSVE-2	PSVE-2-1.5-2.5	1.5 to 2.5	6/25/2002	8260B (EKI)	188	0.847	0.462	<0.33	<u>:_<0.33</u>	<0.33	<0.33	0.650	<0.33	<0.33	<0.33	< 0.33	<0.33	<0.33	Chloromethane = 0.427
	PSVE-2-8-8.5	8 to 8.5	6/25/2002	8260B (EKI)	0.0211	< 0.00155	< 0.0015	5 <0.00155	<0.0015	5 < 0.00155	< 0.00155	5 < 0.00155	< 0.0015	5 < 0.00155	< 0.00155	< 0.00155	< 0.00155	< 0.00155	
	PSVE-2-15.5-16.5	15.5 to 16.5	6/25/2002	8260B (EKI)	0.00277	< 0.00133	< 0.0013	3 [!] <0.00133	<0.0013	3 < 0.00133	< 0.00133	3 < 0.00133	< 0.00133	3 < 0.00133	< 0.00133	< 0.00133	< 0.00133	<0.00133	
	PSVE-2-25.5-26.5	25.5 to 26.5	6/25/2002	8260B (EKI)	0.00785	< 0.00141	<0.0014	J <0.00141	<0.0014	1 < 0.00141	< 0.0014	< 0.00141	< 0.0014	0.00141	< 0.00141	<0.00141	< 0.00141	<0.00141	
	PSVE-2-40.5-41.5	40.5 to 41.5	6/25/2002	8260B (EKI)	0.0355	<0.0013	<0.0013	<0.0013	< 0.0013	< 0.0013	<0.0013	<0.0013	<0.0013	< 0.0013	< 0.0013	< 0.0013	< 0.0013	< 0.0013	
	PSVE-2-55.5-56.5	: 55.5 to 56.5	6/25/2002	8260B (EKI)	0.0495	< 0.00126	< 0.0012	6 < 0.00126	<0.0012	6 < 0.00126	< 0.00126	< 0.00126	<0.00126	5 <0.00126	< 0.00126	5:<0.00126	< 0.00126	<0.00126	
PSVE-3	PSVE-3-2.5-3.5	2.5 to 3.5	6/26/2002	8260B (EKI)														<0.00127	
	PSVE-3-7.5-8.5	7.5 to 8.5	6/26/2002	8260B (EKI)	0.123	< 0.00139	< 0.00139	9 [†] <0.00139	<0.00139	9 < 0.00139	< 0.00139	<0.00139	<0.00139	< 0.00139	< 0.00139	0.00139	<0.00139	< 0.00139	
	PSVE-3-41.5-42	41.5 to 42	6/26/2002	8260B (EKI)	0.0232	< 0.00142	< 0.00142	2 < 0.00142	<0.00142	2 < 0.00142	< 0.00142	2 < 0.00142	<0.00142	2 < 0.00142	< 0.00142	< 0.00142	<0.00142	< 0.00142	
PSVE-4	PSVE-4-1.5-2.5	1.5 to 2.5	6/25/2002	8260B (EKI)	0.095	0.00135	< 0.0013	1!<0.00131	< 0.0013	1:<0.00131	< 0.00131	0.00138	< 0.00131	< 0.00131	< 0.00131	< 0.00131	< 0.00131	< 0.00131	
	PSVE-4-7.5-8.5	7.5 to 8.5	6/25/2002	8260B (EKI)	0.0765					<0.0014						<0.0014	 -	<0.0014	
SB-6	SB-06-5-5.5	5 to 5.5	4/10/2001	8260B (EKI)	0.052	<0.004	< 0.004	<0.004	< 0.004	: <0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	1,4-dioxane = 0.96
	SB-06-10-10.5	10 to 10.5	4/10/2001	8260B (EKI)	0.028	<0.004	< 0.004	<0.004	<0.004	· <0.004 ·	< 0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	1,4-dioxane = 0.4
SB-7	SB-07-5-5.5	5 to 5.5	4/10/2001	8260B (EKI)	0.029	<0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	
	SB-07-10-10.5	10 to 10.5	4/10/2001	8260B (EKI)	0.0074	<0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	
SB-8	SB-08-10-10.5	10 to 10.5	4/10/2001	8260B (EKI)	0.036	<0.004	< 0.004	< 0.004	<0.004	<0.004 (< 0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	
	SB-08-15-15.5	15 to 15.5	4/10/2001	8260B (EKI)	0.120	<0.004	< 0.004	i <0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	
SB-9	SB-09-9.5-10	9.5 to 10	4/10/2001	8260B (EKI)	0.013	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	
	SB-09-20-20.5	20 to 20.5	4/10/2001	8260B (EKI)	< 0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	
SVMW-202	VMW-2-20.5-21.5	20.5 to 21.5	3/20/2002	8260B (EKI)	0.00629	<0.00132	< 0.00132	2!<0.00132	< 0.00132	? <0.00132 _i	< 0.00132	<0.00132	< 0.00132	< 0.00132	< 0.00132	< 0.00132		< 0.00132	
	VMW-2-30.5-31.5	30.5 to 31.5	3/20/2002	8260B (EKI)	0.171	<0.00128	<0.00128	3:<0.00128	< 0.00128	< 0.00128	< 0.00128	<0.00128	< 0.00128	i<0.00128	<0.00128	< 0.00128	<0.00128	<0.00128	
	VMW-2-45.5-46.5	45.5 to 46.5	3/20/2002	8260B (EKI)	0.0537	< 0.00133	< 0.00133	3 < 0.00133	<0.00133	<0.00133	<0.00133	< 0.00133	< 0.00133	< 0.001331	<0.00133	< 0.00133	< 0.00133	< 0.00133	
SVMW-205	PVMW-5-1-2	1 to 2	7/17/2002	8260B (EKI)	0.025	<0.00125	0.00292	<0.00125	<0.00125	<0.00125	<0.00125	< 0.004	<0.00125	< 0.00125	<0.00125	< 0.00125	< 0.00125	< 0.00125	
	PVMW-5-7-8	7 to 8	7/17/2002	8260B (EKI)	< 0.00149	<0.00149	< 0.00149	<0.00149	< 0.00149	<0.00149	<0. <u>00149</u>	<0. <u>00477</u>	< 0.00149	< 0.00149	< 0.00149	<0.00149	< 0.00149	< 0.00149	
SVMW-207	PVMW-7-3-4	3 to 4	6/28/2002	8260B (EKI)	0.0756	<0.0013	< 0.0013	< 0.0013	<0.0013	<0.0013	< 0.0013	< 0.00259	< 0.0013	<0.0013	< 0.0013	<0.0013	< 0.0013	<0.0013	
	PVMW-7-7.5-8.5	7.5 to 8.5	6/28/2002	8260B (EKI)	0.00483	<0.00131	<0.00131	<0.00131	< 0.00131	<0.00131	< 0.00131	< 0.00262	< 0.00131	<0.00131	< 0.00131	<0.00131	<0.00131	<0.00131	
	PVMW-7-50.5-51.5	50.5 to 51.5	6/28/2002	8260B (EKI)	0.00291	<0.00127	<0.00127	<0.00127	< 0.00127	<0.00127	<0.00127	<0. <u>00</u> 254	< 0.00127	<0.00127	<0.00127	<0.00127	<0.00127	<0.00127	
SVMW-208	PVMW-8-1-2	1 to 2	6/28/2002	8260B (EKI)	0.0326	< 0.00124	< 0.00124	< 0.00124	< 0.00124	<0.00124	<0.00124	<0.00248	< 0.00124	< 0.00124	<0.00124	< 0.00124	< 0.00124	<0.00124	
	PVMW-8-7.5-8.5	7.5 to 8.5	6/28/2002	8260B (EKI)	0.0296	<0.00128;	< 0.00128	<0.00128	< 0.00128	<0.00128	< 0.00128	<0.00256	< 0.00128	<0.00128;	<0.00128	< 0.00128	<0.00128	<0.00128	
	PVMW-8-26-27	26 to 27		8260B (EKI)										-	·				
	PVMW-8-50.5-51.5	50.5 to 51.5		8260B (EKI)		·		:		:			·				.		
VMW-209	PVMW-9-1.5-2.5																		
	PVMW-9-13-14			8260B (EKI)				—								— ··· ·· — — — — · · · —		· — · — · · — - · ÷ —	

Table 8
Summary of VOC Analytical Results for Soil Samples

<u> </u>]							VOCs (mg/kg) (1)		<u> </u>				
	lii		<u> </u>			Pı	rimary VO	Cs						econdary V	/OCs				
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Вепдене	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Central Building	P Area				~··				,	·			·;·						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SVMW-210	PVMW-10-1-2 PVMW-10-7.5-8.5	1 to 2 7.5 to 8.5	+	8260B (EKI) 8260B (EKI)			·	· -			 		·		·				<u> </u>
SVMW-211	PVMW-11-3-4	3 to 4	7/1/2002	8260B (EKI)	<0.0015	< 0.0015	<0.0015	< 0.0015	< 0.0015	< 0.0015	<0.0015	<0.003	<0.0015	<0.0015	<0.0015	< 0.0015	<0.0015	<0.0015	
W1	PVMW-11-10.5-11.5 W1-1-1.5	10.5 to 11.5		8260B (EKI) 8260 (EKI)														<0.00125	
W I	W1-9.5-10 W1-25-25.5	9.5 to 10	·	8260 (EKI)	0.0289	<0.00125	< 0.00125	< 0.00125	< 0.00125	< 0.0012	< 0.00125	<0.00250	<0.00125	< 0.00125	<0.00125	<0.00125	<0.00125	<0.00125	
	W1-44.5-45	44.5 to 45	11/26/2002				:											<0.00133	
W2	W2-1-1.5 W2-10-11	1 to 1.5	12/2/2002	!			+				• •					. —		<0.00144 <0.00151	
W3	W3-I-2 W3-10.5-11.5	1 to 2	12/2/2002	8260 (EKI)	0.00332	<0.00144	< 0.00144	< 0.00144	< 0.00144	< 0.00144	<0.00144	<0.00288	< 0.00144	< 0.00144	< 0.00144	< 0.00144	<0.00144	<0.00144	
W4	W4-1-2 W4-10-11	1 to 2	12/2/2002	8260 (EKI) 8260 (EKI)	0.0376	<0.00132	<0.00132	<0.00132	<0.00132	< 0.00132	<0.00132	<0.00264	<0.00132	<0.00132	< 0.00132	<0.00132	<0.00132	<0.00123 <0.00132 <0.00119	
W5	W5-1.5-2.5 W5-10-11	1.5 to 2.5	12/2/2002	8260 (EKI) 8260 (EKI)	<0.00125	<0.00125	<0.00125	<0.00125	< 0.00125	< 0.00125	<0.00125	<0.00250	< 0.00125	< 0.00125	< 0.00125	< 0.00125	< 0.00125	<0.00125	
W6	W6-2-2.5 W6-5-6	2 to 2.5 5 to 6	12/3/2002 12/3/2002 12/3/2002	8260 (EKI)	0.0778	<0.00133	< 0.00133	<0.00133	<0.00133	<0.00133	<0.00133	<0.00266	< 0.00133	<0.00133	< 0.00133	< 0.00133	< 0.00133	<0.00140 <0.00133 <0.00131	
W7	W7-5-5.5 W7-15-15.5	1 5 to 5.5	12/4/2002		0.0161	<0.00121	<0.00121	<0.00121	< 0.00121	< 0.00121	<0.00121	<0.00241	< 0.00121	·<0.00121	<0.00121	0.00390	<0.00121	0.00128 (2)	
W8	W8-7.5-8.5 W8-15-16	7.5 to 8.5	12/3/2002 12/3/2002	8260 (EKI) 8260 (EKI)	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 ¹ <0.00126 ¹	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	<0.00265 <0.00251	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	<0.00133 <0.00126	
W9	W8-25-26 W9-1.5-2.5	25 to 26 1.5 to 2.5	12/3/2002 12/4/2002 12/4/2002	8260 (EKI) 8260 (EKI) 8260 (EKI)	0.00342	<0.00123	<0.00123	<0.00123	<0.00123	<0.00123	<0.00123	<0.00246	<0.00123	<0.00123	<0.00123	<0.00123	<0.00123	<0.00123	
WIO	W9-10-11 W10-2.5-3	2.5 to 3		8260 (EKI)							1							<u>-</u>	4-isopropyltoluene = 0.00346; Styrene = 0.0103
WII	W11-10-11 W11-20-21	10 to 11 20 to 21	12/6/2002								<0.00142 ·			<u>-</u> -					
W12	W12-3-4 W12-17-18	3 to 4 17 to 18		8260 (EKI) 8260 (EKI)	0.0547	<0.00130	<0.00130	<0.00130	<0.00130	<0.00130		<0.00259	<0.00130	<0.00130	<0.00130	<0.00130	<0.00130	<0.00130 <0.325	
W14	W14-1-2 W14-10-11	1 to 2	12/4/2002	8260 (EKI)	0.0134	<0.00137	< 0.00137	<0.00137	<0.00137	<0.00137		0.00274	<0.00137	<0.00137	<0.00137	<0.00137;	<0.00137	<0.00137	

Table 8
Summary of VOC Analytical Results for Soil Samples

		1									VOCs	(mg/kg) ((1)						
				į		Р	rimary VO)Cs	<u> </u>				S	econdary	VOCs				
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	I,I,I-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Central Build	ing P Area								 _			:			·—				· · · · · · · · · · · · · · · · · · ·
W15	W15-7.5-8.5	7.5 to 8.5	12/5/2002	8260 (EKJ)				· !-							/			0.00150	<u></u>
1	W15-12.5-13.5	12.5 to 13.5	12/5/2002	+		 -				1		+~ -						8 < 0.00128	\
	W15-28-29	28 to 29	12/5/2002	8260 (EKI)															
W16	W16-8-9	8 to 9	12/5/2002	8260 (EKI)								-						0.00130	
	W16-13-14	13 to 14	12/5/2002	8260 (EKI)														1 < 0.00141	
	W16-28-29	28 to 29	12/5/2002	8260 (EKI)	<u> <0.00127</u>	/i<0.00127	7 < 0.00127	<0.00127	< 0.00127	<0.0012	<u>7</u> 1<0.00127	7 ['] <0.0025	4 < 0.0012	7_<0. <u>0</u> 0127	<0.00127	7:<0.00123	7 <0.0012	7 <0.00127	
W17	W17-10.5-11.5	10.5 to 11.5	12/2/2002	8260 (EKI)	0.00544	< 0.00132	2 < 0.00132	<0.00132	< 0.00132	<0.00132	2 <0.00132	2 < 0.0026	3!<0.00132	2 < 0.00132	<0.00132	2 <0.00132	2!<0.00132	2 <0.00132	
	W17-22-23	22 to 23	12/2/2002	8260 (EKI)	<0.00133	< 0.00133	3 < 0.00133	< 0.00133	<0.00133	< 0.00133	3 < 0.00133	< 0.0026	6 < 0.0013	3 < 0.00133	< 0.00133	3 < 0.00133	3 < 0.00133	3 <0.00133	
	W17-32-33	32 to 33	12/2/2002	8260 (EKI)	< 0.00120	<0.00120	0.00120	<0.00120	< 0.00120	< 0.00120	0j<0.00120	<0.0023	9 < 0.0012	0.00120	< 0.00120	<0.00120	0:<0.00120	0 < 0.00120	
W18	W18-6.5-7.5	6.5 to 7.5	12/5/2002	8260 (EKI)	19.2	0.784	< 0.372	< 0.372	< 0.372	<0.372	< 0.372	1.06	<0.372	< 0.372	< 0.372	↓ <0.372	. <0.372	<0.372	
W19	W19-5-6	5 to 6	12/5/2002	8260 (EKI)	0.00417	< 0.00118	3 < 0.00118	<0.00118	< 0.00118	<0.00118	3 < 0.00118	<0.0023	5 <0.00118	3 <0.00118	<0.00118	<0.00118	8 <0.00118	<0.00118	
	W19-10-10.5	10 to 10.5	12/5/2002	8260 (EKI)	< 0.00145	< 0.00145	< 0.00145	< 0.00145	< 0.00145	< 0.00145	< 0.00145	< 0.0029	0.00145	< 0.00145	< 0.00145	< 0.00145	5 < 0.00145	5 ¹ <0.00145	
W20	W20-5-6	5 to 6	12/2/2002	8260 (EKI)	<0.00128	<0.00128	3 <0.00128	<0.00128	<0.00128	<0.00128	3;<0.00128	<0.0025	6 < 0.00128	3 < 0.00128	<0.00128	i<0.00128	3 < 0.00128	<0.00128	
	W20-19-20	19 to 20	12/2/2002	8260 (EKI)	<0.00116	<0.00116	5 < 0.00116	< 0.00116	< 0.00116	<0.00116	5 <0.00116	<0.0023	1:<0.00116	< 0.00116	< 0.00116	<0.00116	5 < 0.00116	< 0.00116	
W21	W21-4-5	4 to 5	12/2/2002	8260 (EKI)	<0.00137	< 0.00137	7 < 0.00137	< 0.00137	< 0.00137	< 0.00137	7 <0.00137	<0.00274	4 ¹ <0.00137	7 <0.00137	< 0.00137	< 0.00137	7 < 0.00137	<0.00137	
• • •	W21-19-20	19 to 20	12/2/2002	8260 (EKI)	<0.00124	<0.00124	4 < 0.00124	< 0.00124	<0.00124	< 0.00124	<0.00124	<0.00248	3 < 0.00124	< 0.00124	<0.00124	< 0.00124	l¦<0.00124	<0.00124	
W22	W22-11.5-12.5	11.5 to 12.5										 						< 0.00138	
	W22-26.5-27.5	26.5 to 27.5																<0.00135	
W23	W23-4-5	4 to 5	12/2/2002								,							<0.00127	-
., 23	W23-18-19	18 to 19	12/2/2002						·~		 -							<0.00124	
W24	W24-6.5-7.5	6.5 to 7.5																	
W25	W25-1.5-2.5		12/6/2002																
	W25-10-11		12/6/2002			l	!	, i			l	i .	,		·		÷	0.00149 (4)	Acetone = 0.236; 2-butanone = 0.0617; 4-isopropyltoluene = 0.00172
	W25-20-21	20 to 21	12/6/2002	8260 (EKI)	6.31	<0.326	< 0.326	<0.326	< 0.326	< 0.326	< 0.326	0.885	<0.326	< 0.326	< 0.326	< 0.326	< 0.326	<0.326	
W26	W26-1.5-2.5	1.5 to 2.5	12/5/2002	8260 (EKI)	3.52	<0.329	<0.329	<0.329	<0.329	< 0.329	< 0.329	1.23	<0.329	<0.329	< 0.329	<0.329	< 0.329	<0.329	
	W26-10-11	10 to 11	12/5/2002	8260 (EKI)	1.80	<0.315	< 0.315	<0.315	<0.315	< 0.315	<0.315	0.837	<0.315	<0.315	< 0.315	<0.315	< 0.315	< 0.315	
	W26-25-26	25 to 26	12/5/2002	8260 (EKI)	3.32	< 0.363	< 0.363	<0.363	< 0.363	< 0.363	< 0.363	1.36	< 0.363	< 0.363	<0.363	< 0.363	<0.363	< 0.363	
	W26-35.5-36.5	35.5 to 36.5	12/5/2002	8260 (EKI)	0.0982	<0.00136	< 0.00136	<0.00136	<0.00136	< 0.00136	<0.00136	<0.00271	<0.00136	< 0.00136	< 0.00136	< 0.00136	< 0.00136	<0.00136	
W27	'W27-3-4	3 to 4	12/3/2002	8260 (EKI)	0.00268	< 0.00137	< 0.00137	≤0.00137 [†]	<0.00137	< 0.00137	< 0.00137	<0.00273	< 0.00137	< 0.00137	< 0.00137	< 0.00137	< 0.00137	<0.00137	

Table 8
Summary of VOC Analytical Results for Soil Samples

		T		[·				VOCs (mg/kg) (1)					<u> </u>	
		[1		Pr	imary VO	Cs					Se	condary '	VOCs				
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	rce	cis-1,2-DCE	L,1-DCE	1,1-DCA		Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Fotal Xylenes	Other VOCs
Building A Area		(====, ===,		(!					<u> </u>					-			l state veet
	.#£	10	7/19/1984	602 (EPI)	NA	NA	NA I	NA :	NA.	NA	. NA	NA	NA	i NA	<0.0002	<0.0004	<0.0001	. NA	
#5	:#5	· · · · · · · · · · · · · · · · · · ·	7/19/1984	602 (EPI)	NA NA	NA NA	NA I	NA NA	NA NA	NA.	NA NA	NA NA	NA NA	NA NA	0.0007				·
#6	#6 A1-10-10.5	10 to 10.5	8/27/2002		<0.439	<0.439	<0.439		<0.439	<0.439	<0.439	<0.877	<0.439	<0.439	<0.439	<0.0004	<0.0001 <0.439	NA <0.439	·
Al	A1-30-30.5 (5)	30 to 30.5	8/27/2002		<0.439	<0.439	<0.347		<0.347	< 0.439	<0.347	0.793	<0.439	<0.439	<0.439	<0.439	<0.439	<0.439	ļ
	A1-45-45.5	45 to 45.5	8/27/2002	8260 (EKI)	<0.347	<0.347	<0.347	-	<0.347	< 0.347	<0.347	<0.693	<0.347	<0.347	<0.347	<0.347	<0.347	<0.347	·
	A2-1-1.5	1 to 1.5	8/27/2002	8260 (EKI)			< 0.00142												
A2	A2-1-1.5 :A2-10-10.5		8/27/2002	8260 (EKI)	·		< 0.00142			-			 	 		_ _	,-		
	·		8/27/2002	8260 (EKI)		-	+							:				<0.00144	· !
	A2-24.5-25	45 to 45.5	8/27/2002			:	<0.00144				<u> </u>						 		
4.2	A2-45-45.5 A3-1-1.5		8/27/2002	8260 (EKI)	<0.413		 		<0.413	< 0.413	<0.413	<0.825	<0.00147	<0.413	< 0.413	< 0.413		<0.413	·
A3	A3-10-10.5	1 to 1.5	8/27/2002	8260 (EKI)	<0.339	: "-		<0.339	<0.339	< 0.339	<0.339	<0.623	<0.339	<0.339	<0.413		<0.339	<0.339	
	A3-10-10.5 A3-25-25.5		8/27/2002	8260 (EKI)	0.925	<0.342		<0.342		<0.342		0.954	<0.339	<0.342		< 0.342	<0.339	<0.339	
	A3-45-45.5			8260 (EKI)	<0.382	<0.382		<0.342	<0.342	<0.342	' 	<0.763		<0.342	<0.382	<0.342	<0.342	<0.342	
	A3-43-43.5	10 to 10.5																<0.00139	
A4	A4-25-25.5	25 to 25.5		8260 (EKI)	<0.33	<0.00139	<0.33	<0.00139	<0.33	<0.00139	<0.33	0.95	< 0.33	<0.33	<0.33	< 0.33	<0.00139	< 0.33	
	A4-45-45.5		8/27/2002	· · · · · ·	<0.336	-	<0.336		<0.336	< 0.336		<0.672		<0.336		< 0.336	<0.336	<0.336	
A5	A5-1-1.5		8/26/2002		1.69	<0.35	<0.336	<0.336	<0.330	< 0.35	<0.35	<0.699	<0.35	<0.330	<0.35	< 0.35	<0.336	<0.35	
AS	A5-9.5-10	9.5 to 10		8260 (EKI)	~						·		· · · · · · · · · · · · · · · · · · ·		<u></u>			< 0.00146	
	A5-25.5-26	25.5 to 26				-	:							_			i	< 0.00146	
A6	A6-10-10.5	10 to 10.5		 			,											<0.00133	
	A7-1-1.5			8260 (EKI)															
A 7	A7-1-1.5 A7-9.5-10	9.5 to 10						- -							÷		_ -		
A8	A8-10-10.5	10 to 10.5			:										- :				
A9	:A9-10-10.5	10 to 10.5		8260 (EKI)															
A10	A9-10-10.5		8/28/2002				<0.327										<0.327		
AIV	A10-10-10.5	10 to 10.5		···•			< 0.313												
	A10-10-10.5	24.5 to 25																	
	A10-24.5-25			8260 (EKI)										.					·
Ali	A11-I-1.5			8260 (EKI)											<0.351				
7111	A11-10-10.5	10 to 10.5					<0.357				 			····	<0.357				
	A11-10-10.5	·		· · · — — — ;			< 0.349			~~~~					<0.349			<0.349	
	A11-44.5-45			8260 (EKI)	< 0.347	<0.367									<0.349				·

Table 8
Summary of VOC Analytical Results for Soil Samples

		T	T								VOCs	(mg/kg) (1		<u> </u>			<u></u>		
					<u></u>	Pr	rimary VC)Cs	·	<u>. </u>			Se	condary V	OCs				j
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Building A Area	<u>-</u>	1		<u> </u>	<u>. </u>	<u> </u>	·		<u> </u>	<u> </u>	<u> </u>	·		<u> </u>		!	:		
A12	jA12-1-1.5	1 to 1.5	8/28/2002	8260 (EKI)	0.00227	< 0.00136	i<0.00136	< 0.00136	<0.00136	< 0.00136	< 0.00136	< 0.00271	< 0.00136	<0.00136	< 0.00136	< 0.00136	< 0.00136	< 0.00136	
	A12-10-10.5		8/28/2002	8260 (EKI)			·•-			—	·	· · · · · · · · · · · · · · · · · · ·		<0.0013	·			<0.0013	
	A12-45-45.5	45 to 45.5	8/28/2002	8260 (EKI)	+····			 -	 -			·		+			+	<0.00121	
A14	A14-10-10.5	10 to 10.5		8260 (EKI)	. · · · · -									< 0.00126					
'**'	A14-30-30.5	30 to 30.5	8/27/2002	8260 (EKI)	+	+ 	<0.00125			!	·	 -		<0.00125				< 0.00125	
C1	SS-C1-8	8	6/4/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
•.	SS-C1-8 (Dup)	8	6/4/1997	8240 (EKI)	<0.002	< 0.002	1	<0.002		<0.002	<0.002	< 0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	< 0.002	
	SS-C1-20	1 20	6/4/1997	8240 (DTSC)		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND .	ND	
	SS-C1-20 (Dup)	20	6/4/1997	8240 (DTSC)		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-C1-20 (Dup)	20	6/4/1997	8240 (EKI)	0.096	<0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	< 0.002	< 0.002	<0.002	< 0.002	< 0.002	
	SS-C1-40	40	6/4/1997	8240 (DTSC)		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-C1-40 (Dup)	40	6/4/1997	8240 (EKI)	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	
C2	'SS-C2-06	0.5	6/4/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-C2-06 (Dup)	0.5	6/4/1997	8240 (EKI)	< 0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	 <0.002	< 0.002	<0.002	<0.002	< 0.002	
C3	SS-C3-06	0.5	6/4/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-C3-06 (Dup)	0.5	6/4/1997	8240 (EKI)	< 0.002	<0.002	<0.002	< 0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	< 0.002	
1	ISS-C3-3	; 3	6/4/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ;	ND	
	SS-C3-3 (Dup)	i 3	6/4/1997	8240 (EKJ)	<0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	<0,002	<0.002	<0.002	<0.002	< 0.002	< 0.002	< 0.002	<0.002	
C4	SS-C4-06	0.5	7/23/1997	8240(DTSC)	0.048	ND	ND	ND	ND	ND	ND	ND i	ND	ND	ND	ND 1	ND	ND	
	SS-C4-06 (Dup)	0.5	7/23/1997	8240 (EKI)	0.018	< 0.002	<0.002	< 0.002	< 0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	Methylene chloride = 0.018
	SS-C4-5	5	7/23/1997	8240 (DTSC)	0.002	ND	ND .	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
	SS-C4-5 (Dup)	5		٠ .	0.0025	< 0.002	<0.002	<0.002	<0.002	< 0.002	< 0.002	< 0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	< 0.002	
	SS-C4-10	10	7/23/1997	8240 (DTSC)	0.0027	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND !	ND	
ĺ	SS-C4-15	15	7/23/1997	8240 (DTSC)	0.081	ND	ND .	ND !	ND	ND	ND	ND ·	ND :	ND	ND	ND	ND .	ND	į
ŀ	SS-C4-15 (Dup)	15	7/23/1997	8240 (EKI)	0.180	< 0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	<0.0033	Acetone = 0.065
	SS-C4-20	; 20	7/23/1997	8240 (DTSC)	0.340	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
]	SS-C4-25	: 25	7/23/1997	8240 (DTSC)	0.470	ND	ND	ND :	ND	ND	ND	ND	ND	ND !	ND	ND	ND :	ND	
	SS-C4-25 (Dup)	25	7/23/1997	8240 (EKI)	0.160	<0.010	< 0.010	<0.010	<0.010	<0.010	< 0.010	<0.010	<0.010	<0.010	<0.010	0.016	<0.010	<0.010	
MW-4	MW-4-16	16	12/29/1998	8260 (EKI)	<0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	
•	MW-4-21	21	12/29/1998	8260 (EKI)	<0.004 :	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	
	MW-4-41	41	12/29/1998	8260 (EKI)	< 0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	
<u> </u>	MW-4-46	: 46	12/29/1998	8260 (EKI)	<0.004	< 0.004	< 0.004	< 0.004	<u><0.004</u>	<0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	

Table 8
Summary of VOC Analytical Results for Soil Samples

]		Ţ							VOCs	(mg/kg) (1							
		ļ				PrPr	imary VC	Cs		:	····		S	econdary \	VOCs		~		
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichloroftworomethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Building A Area													-			_	_		
MW-5	MW-5-6	6	12/22/1998	8260 (EKI)	< 0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	< 0.004	i
	MW-5-16	16	12/22/1998	8260 (EKI)	<0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	!
	MW-5-21	21	12/22/1998	8260 (EKI)	< 0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	
	MW-5-31	31	12/22/1998	8260 (EKI)	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	<0.004	
MW-6	MW-6-11	11	12/22/1998	8260 (EKI)	< 0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	
	MW-6-21	21	12/22/1998	8260 (EKI)	<0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	
	MW-6-31	: 31	12/22/1998	8260 (EKI)	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	
	MW-6-36	36	12/22/1998	8260 (EKI)	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	
MW-7	MW-7-10.5	10.5	12/21/1998	+-·	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	<0.004	
	MW-7-21	21	12/21/1998	8260 (EKI)	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	
	MW-7-26	26	12/21/1998	8260 (EKI)	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	
	MW-7-36	36	12/21/1998		< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	
MW-8	MW-8-11	11	5/23/2000	8260 (EKI)	<0.004	<0.004	<0.004	<0.004		<0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	
	MW-8-21	21	5/23/2000	8260 (EKI)	<0.004	<0.004	<0.004	< 0.004		< 0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	
	MW-8-31	1 31	5/23/2000	8260 (EKI)	<0.004	<0.004	< 0.004	< 0.004	:	<0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	
	MW-8-41	41	5/23/2000	8260 (EKI)	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<u> </u>
PMW-14	PMW14-26-26.5	1 26 to 26.5	9/26/2002	8260 (EKI)	0.693	<0.231	<0.231	< 0.231		<0.231	<0.231	<0.461	<0.231	<0.231	<0.231	<0.23t	<0.231	<0.231	
	PMW14-45-45.5	45 to 45.5		8260 (EKI)	0.413	<0.203	0.210	< 0.203	< 0.203		<0.203			<0.203		<0.203	<0.203	<0.203	
	PMW14-60-60.5		9/26/2002				··									<0.00153		< 0.00153	
PMW-16	PMW16-1.5-2	~-	9/25/2002	-···	·	· -	÷			 -						<u>-</u> -		<0.00139	
	PMW16-9.5-10		9/25/2002						·/		-							<0.00131	
	PMW16-24.5-25		9/25/2002															<0.00133	
	PMW16-45-45.5		9/25/2002															<0.00139	
PMW-17	PMW17-9.5-10	9.5 to 10	9/30/2002							 _									
PMW-18	PMW18-4-4.5			8260 (EKJ)		·	+							-·		<0.329			
	PMW18-27.5-28	27.5 to 28		8260 (EKI)	0.827											<0.371		<0.371	
	PMW18-45-45.5			8260 (EKI)	<0.33		<0.33		<0.33		<0.33		<0.33		<0.33		<0.33	<0.33	
SB-12	SB-12-5.5-6.5			8260B (EKI)					/ 							<0.0013		<0.0013	
CD 12	SB-12-10.5-11.5			8260B (EKI)	0.399											<0.156		<0.156 +	
SB-13	SB-13-10.5-11.5			8260B (EKI)				i						·	 -		:		·
	SB-13-20.5-21.5			8260B (EKI)					_: -	_~;						<0.00134			
	SB-13-30.5-31.5			8260B (EKI)	0.704					·—-			··			<0.325		-	
	SB-13-45.5-46.5	40.5 10 40.5	5/21/2002	8260B (EKI)	<0.343	<0.545	~0.345	~0.545 .	~0.545	<0.343	<0.345 <u>.</u>	<0.343	<u><0.343</u>	<0.343	< 0.343 +	<0.54 <u>5</u>	<0.343	<0.343	<u> </u>

Table 8
Summary of VOC Analytical Results for Soil Samples

			Ţ								VOCs	(mg/kg) (1	(I)							
		- [Pr	imary VC)Cs					S	econdary	VOCs				<u></u>	
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene			Other VOCs
Building A Area																				
SB-14	SB-14-5.5-6.5	5.5 to 6.5	3/21/2002	8260B (EKI)	< 0.00125	< 0.00125	< 0.00125	< 0.00125	<0.0012	<0.00125	<0.00125	< 0.00125	<0.0012	5 < 0.0012	<0.0012±	s <0.0012	51<0.001	25' <0.00	0125	
_	SB-14-20.5-21.5	20.5 to 21.5	3/21/2002	8260B (EKI)	<0.335	<0.335	< 0.335	< 0.335	< 0.335	< 0.335	< 0.335	0.363	< 0.335	<0.335	<0.335	< 0.335	< 0.33	5 <0.3	335	
SB-15	SB-15-10.5-11.5			8260B (EKI)				+			+	+								
	SB-15-20.5-21.5			8260B (EKI)																
SB-16	SB-16-10.5-11.5	10.5 to 11.5	3/21/2002	8260B (EKI)	< 0.00128	<0.00128	< 0.00128	< 0.00128	<0.00128	3 ¹ <0.00128	<0.00128	< 0.00128	<0.00128	3 < 0.00128	<0.00128	<0.0012	8 < 0.001	28 <0.00	0128	
	SB-16-20.5-21.5	¹ 20.5 to 21.5	3/21/2002	8260B (EKI)	< 0.00133	<0.00133	< 0.00133	<0.00133	<0.00133	<0.00133	< 0.00133	< 0.00133	< 0.00133	i<0.00133	<0.00133	<0.0013	3i<0.001	33 [†] <0.00	0133	
Oil Staging Area	1											·								
#1	#1	8.5	7/19/1984	602 (EPI)	NA	NA	NA_	NA	NA NA	NA	NA_	NA	NA	ΝA	<0.0002	0.0064	0.000	8 N.	Α .	
#2	l#2	8.5	7/19/1984	602 (EPI)	NA.	NA	NA	NA	NA	NA_	i NA	NA	NA	NA	<0.0002	0.0403	0.0048	8_ N	A	Chlorobenzene = 0.0358
#3	#3	8.5	7/19/1984	602 (EPI)	NA_	NA	NA	NA	! NA	NA	NA	NA	NA	NA.	<0.0002	; <0.0004	! <0.000	1 N.	A	
#4	±44	8.5	7/19/1984	602 (EPI)	NA i	_ NA_	NA_	NA	NA	NA	NA NA	NA	! NA	NA	<0.0002	0.0017	0.0103	3 N	A	Chlorobenzene = 0.0073
#8	J# <u>8</u>	3	7/19/1984	602 (EPI)	NA	NA_	NA_	NA	NA.	NA	NA_	NA	NA_	NA	0.0005	0.0039	0.0209	9 N	A	Chlorobenzene = 0.0045
Boring B/2	2-10	10	10/30/1985	8240 (EPI)	< 0.005	< 0.005	<0.005	NA	< 0.005	<0.005	<0.005	<0.03	<0.005	< 0.005	< 0.005	<0.005	<0.005	5 <0.0	005	
	2-20	20	10/30/1985	8240 (EPI)	< 0.005	< 0.005	<0.005	NA	<0.005	< 0.005	<0.005	<0.03	<0.005	<0.005	< 0.005	<0.005	<0.005	5 <0.0	005	
	2-30	! 30	10/30/1985	8240 (EPI)	<0.005	< 0.005	<0.005	NA	<0.005	< 0.005	<0.005	< 0.03	<0.005	< 0.005	<0.005	<0.005	< 0.005	5 <0.0	005	
	2-40	40	10/30/1985	8240 (EPI)	< 0.005	< 0.005	<0.005	NA	< 0.005	<0.005	<0.005	<0.03	<0.005	< 0.005	<0.005	<0.005	< 0.005	5 <0.0	05	
	2-50	50	10/30/1985	8240 (EPI)	< 0.005	< 0.005	<0.005	NA	< 0.005	< 0.005	<0.005	<0.03	< 0.005	<0.005	< 0.005	<0.005	< 0.005	<0.0	005	
	2-55	55	10/30/1985	8240 (EPI)	<0.005	<0.005	<0.005	NA	<0.005	<0.005	<0.005	< 0.03	<0.005	< 0.005	<0.005	<0.005	<0.005	5 ! <0.0	05	
D1	SS-D1-8	8	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	i ND	ND	ND	ND	ND	ND	ND	ND	ND	NI) <u> </u>	
	SS-D1-8 (Dup)	8	6/5/1997	8240 (EKI)	< 0.002	< 0.002	<0.002	<0.002		<0.002	<0.002	<u><0.002</u>	< 0.002	<0.002	< 0.002	<0.002	<0.002	<0.0	02	
	SS-D1-20	20	1	8240 (DTSC)		ND	ND			•	ND	ND	ND	ND	ND	ND	ND	NI)	
	SS-D1-20(Dup)	20	6/5/1997	8240 (EKI)	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.0	02	·
	SS-D1-40	40	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	ND	_ND	ND	ND	ND	ND	ND	ND	ND	NE)	
D2	SS-D2-8	8	6/5/1997	8240 (DTSC)	ND	ND ,	ND	ND		ND ;	ND	ND ;	ND	ND	ND	ND	ND	NE)	
	SS-D2-8 (Dup)	88	6/5/1997	8240 (EKI)	0.02	<u><0.002</u> <u>.</u>	<0.002	< 0.002	<0.002	< 0.002	<u><0.002</u>	< 0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	<u> </u>	02	
	SS-D2-18	[!] 18		8240 (DTSC)	ND ;	ND	ND	ND	ND	ND	ND ,	ND	ND	ND	ND	ND	ND	NE) ;	·
	SS-D2-18 (Dup)	18	6/5/1997	8240 (DTSC)	ND	ND	ND	ИD	ND	ND	ND	ND .	ND	ND	ND	ND	ND	· NE) :	
	SS-D2-18 (Dup)	18	6/5/1997	8240 (EKI)	< 0.002	<0.002	<0.002	< 0.002	< 0.002	< 0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	< 0.002	<0.002	<0.00	02	
	SS-D2-40	40	6/5/1997	8240 (DTSC)	ND :	ND :	ND	ND	NĎ	ND ,	ND :	ND	ND	ND	ND	ND	ND	ND	,	
	SS-D2-40 (Dup)	40	6/5/1997	8240 (EKI)	<0.002	< 0.002	< 0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	<0.00	02	

Table 8
Summary of VOC Analytical Results for Soil Samples

	<u> </u>					- <u> </u>				· · · · · · · · · · · · · · · · · · ·	VOCs	(mg/kg) (1	[)				_ _		
			•	ŀ	<u> </u>	Pr	imary VC	OCs		· 			Se	econdary '	VOCs				
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Oil Staging Area										-								r	
D3	SS-D3-8 SS-D3-8 (Dup)	8	6/5/1997	8240 (DTSC) 8240 (EK1)	<0.002	ND <0.002		ND <0.002	ND <0.002	ND <0.002	ND <0.002	ND <0.002	ND <0.002	ND <0.002	•		ND <0.002	ND <0.002	
j	SS-D3-20	20		8240 (DTSC)	ND	ND	ND	ND	ND	i ND	ND	ND	ND	ND	! ND		ND	ND	1
i	SS-D3-20 (Dup)	20	6/5/1997	8240 (EK1)	0.0035	<0.002	<0.002	<0.002	<0.002		<0.002	<0.002	<0.002	< 0.002				<0.002	·
	SS-D3-40	40	6/5/1997		0.003	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND !	
	SS-D3-40 (Dup)	40	6/5/1997	8240 (EKI)	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	< 0.002		<0.002			< 0.002	< 0.002	
PMW-11	PMW-11-2.5-3.5	2,5 to 3.5	7/10/2002						 			4		-+	< 0.00142				
	PMW-11-7-8	7 to 8		8260B (EKI)													<u>'</u>		
PMW-22	PMW22-4.5-5			8260 (EKI)	·								 	< 0.00150	<0.00150	<0.00150	<0.00150	<0.00150	
	PMW22-9.5-10		11/20/2002		12.5	<0.359		+		<0.359	< 0.359	<0.718		+	<0.359	<0.359	< 0.359	<0.359	
	PMW22-19.5-20	19.5 to 20	11/20/2002	8260 (EKI)	244	<1.64	<1.64	<1.64	<1.64	<1.64	<1.64	<3.28	<1.64	<1.64	<1.64	<1.64	<1.64	<1.64	
	PMW22-29.5-30	29.5 to 30		-	< 0.300	<0.300	< 0.300	 	< 0.300			0.753	< 0.300		< 0.300	<0.300		<0.300	
	PMW22-44.5-45	44.5 to 45							_									< <u>0.00125</u> ∤	
PSVE-5	PSVE-5-3.5-4.5	3.5 to 4.5		8260B (EKI)											<0.00131		-		
	PSVE-5-10.5-11.5	10.5 to 11.5		8260B (EKI)															
PSVE-6	PSVE-6-2.5-3.5	2.5 to 3.5	7/8/2002	8260B (EKI)					 -					·					
	PSVE-6-9-10	9 to 10	7/8/2002	8260B (EKI)															
PSVE-7	PSVE-7-2.5-3.5	2.5 to 3.5	7/8/2002	8260B (EKI)					· ·		!								
	PSVE-7-7.5-8.5	7.5 to 8.5		8260B (EKI)													< 0.00151	<0.00151	
SB-1	SB-01-10-10.5			8260B (EKI)									<0.004		<0.004	<0.004	< 0.004		
	SB-01-15-15.5			8260B (EKI)	< 0.004	 											<0.004	< 0.004	
SB-2	SB-02-10-10.5			8260B (EKI)	7.0		< 0.004			< 0.004	<0.004		< 0.004	<0.004	< 0.004		<0.004	<0.004	
	:SB-02-15-15. <u>5</u>			8260B (EKI)	8.2			<0.004	<0.004	< 0.004			< 0.004	<0.004	< 0.004	<0.004	<0.004	≤0.004	
SB-11	SB-11-20-21			8260B (EKI)	35.6	<0.369						0.526		<0.369				<0.369	
j	SB-11-30-31			8260B (EKI)	17.3										<0.179			<0.179	
	SB-11-45.5-46.5			8260B (EKI)											<0.00128				
SVMW-201	<u>VMW-1-10-11</u>			8260B (EKI)						.						,			
}	VMW-1-15-16	· 		8260B (EKI)				·			•								
	VMW-1-20.5-21.5			8260B (EKI)															
	VMW-1-30-31			8260B (EKI)					~				_					- 	
	VMW-1-45.5-46.5			8260B (EKI)															
SVMW-214	PVMW-14-2.5-3.5	2.5 to 3.5		8260B (EKI)									<u></u>		<0.00142				
	:PVMW-14-7-8	: 7 to 8	7/9/2002	8260B (EKI)	0.135	0.00265	0.00247	<0.00131	0.00165	<0.00131	<0.00131	<0.00261	<0.00131	<0.00131	<0.00131	<0.00131	<0.00131	<0.0013 <u>1</u>	

Table 8
Summary of VOC Analytical Results for Soil Samples

											VOC-	(/l) /	11	-					
		}	}	j			imary VC)(°e	<u></u>	Ť	VOCS	(mg/kg) (/	Secondary	VOCs				
		Ţ		•					!	Ţ	Ţ	··· ·		<u>econdary</u>		Ţ			 :
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE		I,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethan	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Building L Area	<u> </u>				.				·	<u></u>									
L10	L10-0.25	0.25	7/25/2002	8260B (EKI)											8 < 0.00148				
L15	L15-0.5	0.5		8260B (EKI)		·						+			6 < 0.00126				
<u>L20</u>	L20-0.5	0.5	7/24/2002	8260B (EKI)	4.45	< 0.399	< 0.399	< 0.399	< 0.399	<0.399	< 0.399	<3.99	< 0.399	< 0.399	<0.399	<0.399	1 < 0.399	< 0.399	<u> </u>
L25	L25-0.25	0.25	7/24/2002	8260B (EKI)	0.0194	< 0.00132	< 0.00132	<0.00132	< 0.00132	< 0.00132	ⁱ <0.00132	2 < 0.0132	<0.0013	2 < 0.0013	2 < 0.00132	0.0031	< 0.00132	0.0347	<u> </u>
L27	L27-0.5	0.5	7/24/2002	8260B (EKI)	5.34	<0.416	0.419	< 0.416	< 0.416	<0.416	< 0.416	<4.16	< 0.416	<0.416	<0.416	<0.416	<0.416	<0.416	:
L31	L31-0.5	0.5	7/24/2002	8260B (EKI)	0.00404	< 0.00148	< 0.00148	<0.00148	< 0.00148	<0.00148	i<0.00148	$8 \mid < 0.0148$	< 0.0014	8;<0.0014	8 < 0.00148	< 0.00148	3 < 0.00148	<0.00148	8
L34	L34-0.5	0.5	7/25/2002	8260B (EKI)	0.0782	<0.00118	< 0.00118	<0.00118	<0.00118	<0.00118	<0.00118	8 ≤0.0118	< 0.0011	8 <0.00118	8 < 0.00118	< 0.00118	3 < 0.00118	¹ <0.00118	8 !
PMW-12	PMW-12-2-3	2 to 3	6/24/2002	8260B (EKI)	<0.0014	< 0.0014	< 0.0014	<0.0014	< 0.0014	< 0.0014	<0.0014	< 0.0014	<0.0014	< 0.0014	<0.0014	< 0.0014	<0.0014	<0.0014	
	PMW-12-8.5-9.5	8.5 to 9.5	6/24/2002	8260B (EKI)	0.00176	< 0.00134	<0.00134	< 0.00134	< 0.00134	<0.00134	< 0.00134	4 <0.0013	4 < 0.0013	4 < 0.00134	4 < 0.00134	0.00185	< 0.00134	< 0.00134	4
SB-3	SB-03-5-5.5	5 to 5.5	4/11/2001	8260B (EKI)	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004) <0.004	< 0.004	< 0.004	< 0.004	<0.004	
	SB-03-10-10.5	10 to 10.5	4/11/2001	8260B (EKI)	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	<0.004	< 0.004	
SB-4	SB-04-5-5.5	5 to 5.5	4/11/2001	8260B (EKI)	<0.004	< 0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	
	SB-04-10-10.5	10 to 10.5	4/11/2001	8260B (EKI)	<0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	
SVMW-213	PVMW-13-2-3	2 to 3	7/16/2002	8260B (EKI)	< 0.00129	< 0.00129	< 0.00129	i<0.00129	<0.00129	< 0.00129	<0.00129	0.0028	4 < 0.0012	9 < 0.00129	9 < 0.00129	<0.00129	< 0.00129	<0.00129	
	PVMW-13-8.5-9.5	8.5 to 9.5	7/16/2002	8260B (EKI)	< <u>0.00135</u>	<0.00135	< 0.00135	[!] <0.00135	<0.00135	< 0.00135	< 0.00135	< 0.0026	9 < 0.0013	5 < 0.00135	5 < 0.00135	< 0.00135	<0.00135	<0.00135	5
T-3	T-3U	0.5 to 1	3/19/2002	8260 (EKI)	10.2	< 0.320	1.61	<0.320	<0.320	<0.320	<0.320	< 0.320	< 0.320	<0.320	< 0.320	< 0.320	<0.320	<0.320	
T-8	T-8U	0.5 to 1	3/19/2002	8260 (EKI)	179	<1.61	3.91	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	<1.61	
Other Site Loca	tions							·											
1	1	; 2	6/21/1989	8020 (EPI)	i ND	ND_	ND_	ND	ND	ND	ND	ND_	ND	_ ND	<0.3	< 0.3	_<1	<u> </u>	
2	2	. 2	6/21/1989	8020 (EPI)	ND	ND	ND	ND	ND	ND	ND	_ND_	. ND	ND	<0.3	<0.3	<1	<]	
3	3	2	6/21/1989	8020 (EPI)	ND	ND	ND	ND	ND	ND	ND	! ND	ND	ND	<0.3	<0.3	· <}	<1	:
4	4	2	6/21/1989	8020 (EPI)_	ND	ND	ND	ND	ND	ND	ND	ND	ND	_i ND	<0.3	< 0.3	<]	<1	
#7	#7	NA	7/19/1984	602 (EPI)	ND_	ND	ND	ND	ND	ND	ND	NA	ND	! NA	<0.0002	< 0.0004	<0.0001	NA	
Al	SS-A1-06	0.5	6/3/1997	DTSC	ND	ND	ND	ND_	ND	ND	ND	ND	ND	ND	. ND	ND	ND_	ND	
	SS-A1-3	3	6/3/1997	DTSC	: ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	<u> </u>
	SS-A1-10	10	6/3/1997	DTSC	ND	ND	ND	ND	NDi	ND	ND	ND	ND	ND	ND	ND	ND :	ND	
1	SS-A1-15	15	6/3/1997	DTSC	ND	ND	_ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND .	ND	
	SS-A1-40	40	6/3/1997	DTSC	ND	ND	ND	ND	ND	ND	ND	ND	ND	⁺ ND	ND	ND	ND	ND	:

Table 8
Summary of VOC Analytical Results for Soil Samples

		<u> </u>									VOCs	(mg/kg) (1)						-
			•	{		Pr	imary VO	Cs					Se	condary V	OCs				
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method (collected by)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Other Site Location	ons						_			<u> </u>									
Bi	SS-B1-8	, 8	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	ND		: ND	ND	ND	ND	ND	ND	ND	ND	
	SS-B1-8 (Dup)	8	6/5/1997	8240 (EKI)		<0.002	< 0.002	<0.002	< 0.002	<0.002	< 0.002	<0.002	<0.002	< 0.002	< 0.002	<0.002	<0.002	<0.002	
	SS-B1-20	20	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	ND	' ND	ND	ND	ND	ND	ND	ИD	ND	ND	!
	SS-B1-20 (Dup)	20	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	İ
	SS-B1-20 (Dup)	20	6/5/1997	8240 (EKI)	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	< 0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	< 0.002	
	SS-B1-40	40	6/5/1997	8240 (DTSC)	ND	ND	ND	ND	ND	ND	ND	ND	. ND	ND	ND	ND	ND_	ND	
PMW-9	PMW-9-2-3	2 to 3	7/10/2002	8260B (EKI)	<0.00126	< 0.00126	< 0.00126	< 0.00126	< 0.00126	<0.00126	<0.00126	<0.00252	<0.00126	<0.00126	<0.00126	< 0.00126	<0.00126	< 0.00126	i
	PMW-9-7-8	7 to 8	7/10/2002	8260B (EKI)	0.00585	<0.00128	<0.00128	< 0.00128	<0.00128	<0.00128	<0.00128	<0.00256	< 0.00128	< 0.00128	<0.00128	<0.00128	<0.00128	< 0.00128	!
PMW-10	PMW-10-2.5-3.5	2.5 to 3.5	7/15/2002	8260B (EKI)	<0.0015	<0.0015	< 0.0015	< 0.0015	< 0.0015	<0.0015	< 0.0015	< 0.0045	< 0.0015	< 0.0015	< 0.0015	< 0.0015	< 0.0015	<0.0015	
	PMW-10-7-8	7 to 8	7/15/2002	8260B (EKI)	< 0.00139	< 0.00139	< 0.00139	< 0.00139	<0.00139	<0.00139	<0.00139	<0.00277	<0.00139	<0.00139	<0.00139	< <u>0.00</u> 139	< 0.00139	<0.00139	
PMW-13	PMW-13-2-3	2 to 3	7/11/2002	8260B (EKI)	0.021	< 0.00 132	< 0.00132	< 0.00132	< 0.00132	<0.00132	<0.00132	< 0.00263	< 0.00132	< 0.00132	< 0.00132	< 0.00132	< 0.00132	<0.00132	
	PMW-13-7.5-8.5	7.5 to 8.5	7/11/2002	8260B (EKI)	<0.00155	<0.00155	<0.0 <u>015</u> 5	< 0.00155	< 0.00155	<0.00155	< 0.00155	<0.00309	< 0.00155	<0.00155	<0.00155	<0.00155	< 0.00155	< 0.00155	
PMW-15	!PMW-15-2-3	2 to 3	7/15/2002	8260B (EKI)	< 0.00163	< 0.00163	< 0.00163	< 0.00163	< 0.00163	<0.00163	< 0.00163	< 0.00358	< 0.00163	<0.00163	<0.00163	< 0.00163	< 0.00163	< 0.00163	
	PMW-15-7-8	7 to 8	7/15/2002	8260B (EKI)	< 0.00132	< 0.00132	<0.00132	< 0.00132	< 0.00132	< 0.00132	<0.00132	<0.00263	<0.00132	< 0.00132	<0.00132	<0.00132	< 0.00132	< 0.00132	i
SB-5	SB-05-5-5.5	5 to 5.5	4/11/2001	8260B (EKI)	0.0095	< 0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	< 0.004	<0.004	<0.004	< 0.004	
	SB-05-10-10.5	10 to 10.5	4/11/2001	8260B (EKI)	0.0048	< 0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	<0.004	<0.004	< 0.004	< 0.004	<0.004	< 0.004	< 0.004	
SB-10	SB-10-9.5-10	9.5 to 10	4/10/2001	8260B (EKI)	0.076	< 0.004	<0.004	<0.004	< 0.004	< 0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	<0.004	1
_	SB-10-20-20.5	20 to 20.5	4/10/2001	8260B (EKI)	<0.004	<0.004	<0.004	< 0.004	<0.004	< 0.004	< 0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	< 0.004	i
SVMW-203	PVMW-3-2-3	2 to 3	7/16/2002	8260B (EKI)	0.0018	<0.00145	< 0.00145	< 0.00145	<0.00145	< 0.00145	< 0.00145	<0.00289	<0.00145	<0.00145	<0.00145	<0.00145	< 0.00145	< 0.00145	
	PVMW-3-7-8	7 to 8	7/16/2002	8260B (EKI)	0.00353	< 0.00145	0.00146	< 0.00145	<0.00145	<0.00145	<0.00145	< 0.00289	< 0.00145	<0.00145	<0.00145	<0.00145	<0.00145 ¹	< 0.00145	
SVMW-204	PVMW-4-2.5-3.5	2.5 to 3.5	7/17/2002	8260B (EKI)	< 0.00124	<0.00124	<0.00124	<0.00124;	<0.00124	< 0.00124	< 0.00124	< 0.00347	<0.00124	<0.00124	<0.00124	< 0.00124	< 0.00124	<0.00124	
<u> </u>	PVMW-4-7-8	7 to 8	7/17/2002	8260B (EKI)	<0.0013	<0.0013	<0.0013	< 0.0013	< 0.0013	<0.0013	< 0.0013	< 0.00455	<0.0013	< 0.0013	<0.0013	< 0.0013	< 0.0013	< 0.0013	
SVMW-206	PVMW-6-2.5-3.5	2.5 to 3.5	7/16/2002	8260B (EKI)	< 0.00135	< 0.00135	<0.00135	< 0.00135	< 0.00135	< 0.00135	< 0.00135	< 0.00269	<0.00135	<0.00135	<0.00135	<0.00135	<0.00135	< 0.00135	
	PVMW-6-7-8	7 to 8	7/16/2002	8260B (EKI)	<0.00148	<0.001 <u>48</u>	<0.00148	<0.00148	<0.00148 <u>!</u>	<0.00148	<0.00148	<0.00295	<0.00148i-	<0.00148	<0.00148 ¹	<0 <u>.00</u> 148	<0.00148	< 0.00148	
SVMW-212	:PVMW-12-1-2	1 to 2	7/2/2002	8260B (EKI)	0.00169	<0.00143	<0.00143	<0.00143:	<0.00143!	<0.00143	<0.00143	<0.00286	<0.00143	<0.00143	<0.00143	<0.00143	<0.00143	< 0.00143	
	PVMW-12-7.5-8.5	7.5 to 8.5	~	8260B (EKI)			· •u·				·								

Table 8

Summary of VOC Analytical Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

bgs below ground or floor surface

1,1-DCA 1,1-dichloroethane

1,2-DCA 1,2-dichloroethane

1,1-DCE 1,1-dichloroethene

cis 1.2-DCE cis 1,2-dichloroethene

Dup Duplicate or sequential sample

DTSC California Department of Toxic Substances Control

EKI Erler & Kalinowski, Inc.

EPI EnviroPro, Inc.

mg/kg milligrams per kilogram

NA Sample was not tested for this analyte, or the result is not available.

ND Analyte was not detected above the analytical method reporting limit. Reporting limit unknown.

PCE Tetrachloroethene

1,1,1-TCA 1,1,1-trichloroethane

TCE Trichloroethene

VOC Volatile organic compound

<u>Notes</u>

- (1) Samples collected since March 2002 were analyzed for approximately 60 target VOCs, including 1,4,-dioxane, 1,2,3-trichloropropane, and methyl tert-butyl ether. Analyses not shown were not detected above laboratory reporting limits.
- (2) Meta- and para-xylenes were detected at a concentration of 0.00128 mg/kg in this sample, and ortho-xylenes were not detected above the method reporting limit of 0.00121 mg/kg.
- (3) Meta- and para-xylenes were detected at a concentration of 0.00149 mg/kg in this sample, and ortho-xylenes were not detected above the method reporting limit of 0.00132 mg/kg.
- (4) Meta- and para-xylenes were detected at a concentration of 0.00149 mg/kg in this sample, and ortho-xylenes were not detected above the method reporting limit of 0.00121 mg/kg.
- (5) This sample was analyzed outside the maximum allowable holding time (14 days).

Soil Tbl_2003.xis February 2003

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrolet	ım Hydrocarbons (m	g/kg)
Area		Depth		Analytical	TVPH	TEPH	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other
Central Buildin	ng P Area						<u> </u>
MS1	MS1-5-6	5 to 6	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA NA
	MS1-15-15.5	15 to 15.5	12/5/2002	EPA 8015M (1)	<1.00	22.7 (2)	NA
PMW-25	PMW25-1-1.5	1 to 1.5	11/25/2002	EPA 8015M (I)	NA	<10.0	NA
	PMW25-10-10.5	10 to 10.5	11/25/2002	EPA 8015M (I)	NA	<10.0	NA
PMW-26	PMW26-5-5.5	5 to 5.5	12/3/2002	EPA 8015M (I)	<1.00	<10.0	NA
	PMW26-10-11	10 to 11	12/3/2002	EPA 8015M (1)	<1.00	<10.0	NA
	PMW26-25-25.5	25 to 25.5	12/3/2002	EPA 8015M (I)	<1.00	33.6 (2)	NA
	PMW26-35-35.5	35 to 35.5	12/3/2002	EPA 8015M (I)	<1.00	29.5 (2)	NA
PSVE-1	PSVE-1-1-2	1 to 2	6/26/2002	EPA 8015M (I)	<1	11.5 (3)	NA
	PSVE-1-9.5-10	9.5 to 10	6/26/2002	EPA 8015M (1)	<1	23.1 (3)	NA
PSVE-2	PSVE-2-1.5-2.5	1.5 to 2.5	6/25/2002	EPA 8015M (1)	1.70	280 (3)	NA
	PSVE-2-8-8.5	8 to 8.5	6/25/2002	EPA 8015M (1)	<1	60.6 (3)	NA
	PSVE-2-55.5-56.5	55.5 to 56.5	6/25/2002	EPA 8015M (1)	<1	<10	NA
PSVE-3	PSVE-3-2.5-3.5	2.5 to 3.5	6/26/2002	EPA 8015M (1)	<1	<10	NA
	PSVE-3-7.5-8.5	7.5 to 8.5	6/26/2002	EPA 8015M (1)	<1	<10	NA
	PSVE-3-41.5-42	41.5 to 42	6/26/2002	EPA 8015M (I)	<1	<10	NA
PSVE-4	PSVE-4-1.5-2.5	1.5 to 2.5	6/25/2002	EPA 8015M (1)	<1	<10	NA
	PSVE-4-7.5-8.5	7.5 to 8.5	6/25/2002	EPA 8015M (i)	<1	<10	NA
SB-6	SB-06-4.5-5	4.5 to 5	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA
	SB-06-9.5-10	9.5 to 10	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA
SB-7	SB-07-4.5-5	4.5 to 5	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA
	SB-07-9.5-10	9.5 to 10	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA NA
SB-8	SB-08-9.5-10	9.5 to 10	4/10/2001	8015B/8015M	0.11 (4)	100; 340 (5)	NA
	SB-08-14.5-15	14.5 to 15	4/10/2001	8015B/8015M	<0.1 (4)	78.0; 240 (5)	NA
SB-9	SB-09-9-9.5	9 to 9.5	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA
	SB-09-19.5-20	19.5 to 20	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

	<u> </u>				Petrole	um Hydrocarbons (n	ig/kg)
Area		Depth		Analytical	TVPH	ТЕРН	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other
Central Building	P Area						
SVMW-202	VMW-2-20.5-21.5	20.5 to 21.5	3/20/2002	EPA 8015M (1)	<1	<10	NA
	VMW-2-30.5-31.5	30.5 to 31.5	3/20/2002	EPA 8015M (1)	<1	<10	NA
	VMW-2-45.5-46.5	45.5 to 46.5	3/20/2002	EPA 8015M (I)	<1	<10	NA NA
SVMW-205	PVMW-5-1-2	1 to 2	7/17/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-5-7-8	7 to 8	7/17/2002	EPA 8015M (1)	<1	<10	NA
SVMW-207	PVMW-7-3-4	3 to 4	6/28/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-7-7.5-8.5	7.5 to 8.5	6/28/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-7-50.5-51.5	50.5 to 51.5	6/28/2002	EPA 8015M (I)	<1	<10	NA
SVMW-208	PVMW-8-1-2	1 to 2	6/28/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-8-7.5-8.5	7.5 to 8.5	6/28/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-8-26-27	26 to 27	6/28/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-8-50.5-51.5	50.5 to 51.5	6/28/2002	EPA 8015M (1)	<1	<10	NA NA
SVMW-209	PVMW-9-1.5-2.5	1.5 to 2.5	6/25/2002	EPA 8015M (i)	<1	<10	NA
	PVMW-9-13-14	13 to 14	6/27/2002	EPA 8015M (I)	<i< td=""><td><10</td><td>NA _</td></i<>	<10	NA _
SVMW-210	PVMW-10-1-2	1 to 2	6/27/2002	EPA 8015M (1)	<1	<10	NA
	PVMW-10-7.5-8.5	7.5 to 8.5	6/27/2002	EPA 8015M (1)	<1	<10	NA
SVMW-211	PVMW-11-3-4	3 to 4	7/1/2002	EPA 8015M (I)	<]	<10	NA
	PVMW-11-10.5-11.5	10.5 to 11.5	7/1/2002	EPA 8015M (1)	<1	<10	NA NA
WI	W1-1-1.5	1 to 1.5	11/26/2002	EPA 8015M (1)	<1.00	21.5 (2)	NA
	W1-9.5-10	9.5 to 10	11/26/2002	EPA 8015M (I)	<1.00	15.6 (2)	NA
	W1-25-25.5	25 to 25.5	11/26/2002	EPA 8015M (1)	<1.00	15.1 (2)	NA _
W2	W2-1-1.5	1 to 1.5	12/2/2002	EPA 8015M (t)	<1.00	<10	NA
	W2-5-6	5 to 6	12/2/2002	EPA 8015M (1)	<1.00	<10	NA
	W2-10-11	10 to 11	12/2/2002	EPA 8015M (1)	<1.00	20.7 (2)	NA
W3	W3-1-2	1 to 2	12/2/2002	EPA 8015M (I)	<1.00	<10	NA
	W3-10.5-11.5	10.5 to 11.5	12/2/2002	EPA 8015M (1)	<1.00	<10	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrole	um Hydrocarbons (m	g/kg)
Area		Depth	i	Analytical	TVPH	ТЕРН	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other
Central Buildir	ıg P Area				<u></u>		
W4	W4-1-2	1 to 2	12/2/2002	EPA 8015M (1)	<1.00	<10	NA
	W4-5-6	5 to 6	12/2/2002	EPA 8015M (1)	<1.00	<10	NA
	W4-10-11	10 to 11	12/2/2002	EPA 8015M (1)	<1.00	<10	NA
W 5	W5-1.5-2.5	1.5 to 2.5	12/2/2002	EPA 8015M (t)	<1.00	<10	NA
	W5-10-11	10 to 11	12/2/2002	EPA 8015M (1)	<1.00	<10	NA
W6	W6-2-2.5	2 to 2.5	12/3/2002	EPA 8015M (1)	<1.00	36 (2)	NA
	W6-5-6	5 to 6	12/3/2002	EPA 8015M (1)	<1.00	30.9 (2)	NA
W7	W7-5-5.5	5 to 5.5	12/4/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W7-15-15.5	15 to 15.5	12/4/2002	EPA 8015M (I)	<1.00	<10.0	NA
W8	W8-7.5-8.5	7.5 to 8.5	12/3/2002	EPA 8015M (1)	<1,00	<10.0	NA
	W8-15-16	15 to 16	12/3/2002	EPA 8015M (t)	<1.00	12.8 (6)	NA
	W8-25-26	25 to 26	12/3/2002	EPA 8015M (t)	<1.00	10.8 (6)	NA
W9	W9-1.5-2.5	1.5 to 2.5	12/4/2002	EPA 8015M (1)	<1.00	60.7 (7)	NA
	W9-10-11	10 to 11	12/4/2002	EPA 8015M (I)	<1.00	<10.0	NA
	W9-25-26	25 to 26	12/4/2002	EPA 8015M (t)	<1.00	12.4 (8)	NA
W10	W10-2.5-3	2.5 to 3	12/4/2002	EPA 8015M (I)	<1.00	<10.0	NA
	W10-11.5-12	11.5 to 12	12/4/2002	EPA 8015M (I)	<1.00	<10.0	NA NA
	W10-26.5-27	26.5 to 27	12/4/2002	EPA 8015M (1)	<1.00	<10.0	NA
WII	W11-10-11	10 to 11	12/6/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W11-20-21	20 to 21	12/6/2002	EPA 8015M (1)	<1.00	<10.0	NA
W12	W12-3-4	3 to 4	12/4/2002	EPA 8015M (I)	<1.00	73.8 (2)	NA
	W12-12-13	12 to 13	12/4/2002	EPA 8015M (1)	<1.00	<10.0	NA NA
W13	W13-5-5.5	5 to 5.5	12/4/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W13-15-15.5	15 to 15.5	12/4/2002	EPA 8015M (I)	<1.00	110 (2)	NA
W14	W14-1-2	1 to 2	12/4/2002	EPA 8015M (1)	<1,00	<10.0	NA
	W14-10-11	10 to 11	12/4/2002	EPA 8015M (I)	<1.00	<10.0	NA NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrole	um Hydrocarbons (m	g/kg)
Area		Depth		Analytical	TVPH	ТЕРН	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other
Central Buildir	ng P Area						
W15	W15-7.5-8.5	7.5 to 8.5	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W15-12.5-13.5	12.5 to 13.5	12/5/2002	EPA 8015M (t)	<1.00	<10.0	NA
	W15-28-29	28 to 29	12/5/2002	EPA 8015M (I)	<1.00	<10.0	NA NA
W16	W16-8-9	8 to 9	12/5/2002	EPA 8015M (I)	<1.00	<10.0	NA
	W16-13-14	13 to 14	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W16-28-29	28 to 29	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
W17	W17-10.5-11.5	10.5 to 11.5	12/2/2002	EPA 8015M (I)	<00.1>	18.3 (2)	NA
	W17-22-23	22 to 23	12/2/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W17-32-33	32 to 33	12/2/2002	EPA 8015M (1)	<1.00	<10.0	NA.
W18	W18-6.5-7.5	6.5 to 7.5	12/5/2002	EPA 8015M (I)	<1.00	189 (2)	NA _
	W18-12-12.5	12 to 12.5	12/5/2002	EPA 8015M (1)	<1.00	1,030 (2)	NA
W19	W19-5-6	5 to 6	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W19-10-10.5	10 to 10.5	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
W20	W20-5-6	5 to 6	12/2/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W20-9-9.5	9 to 9.5	12/2/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W20-19-20	19 to 20	12/2/2002_	EPA 8015M (1)	<1.00	<10.0	NA
W21	W21-4-5	4 to 5	12/2/2002	EPA 8015M (1)	<1	23.8 (8)	NA
	W21-9.5-10	9.5 to 10	12/2/2002	EPA 8015M (I)	<1	28.3 (9)	NA_
	W21-19-20	19 to 20	12/2/2002	EPA 8015M (1)	<1.00	<10.0	NA
W22	W22-3,5-4	3.5 to 4	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA_
	W22-6.5-7	6.5 to 7	12/5/2002	EPA 8015M (I)	NA	<10.0	NA
	W22-11.5-12.5	11.5 to 12.5	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA NA
	W22-26.5-27.5	26.5 to 27.5	12/5/2002	EPA 8015M (I)	<1.00	<10.0	NA
W23	W23-4-5	4 to 5	12/2/2002	EPA 8015M (1)	<1.00	40.6 (9)	NA
	W23-18-19	18 to 19	12/2/2002	EPA 8015M (t)	<1.00	<10.0	NA
W24	W24-6.5-7.5	6.5 to 7.5	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W24-11.5-12	11.5 to 12	12/5/2002	EPA 8015M (1)	<1.00	<10.0	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrol	eum Hydrocarbons (m	ig/kg)
Area		Depth		Analytical	TVPH	TEPH	
Location	Sample Name	(feet, bgs)	Date	Method	C_6 - C_{11}	C_{12} - C_{36}	TPH-Other
Central Buildir	ng P Area	<u> </u>					
W25	W25-1.5-2.5	1.5 to 2.5	12/6/2002	EPA 8015M (t)	<1.00	71,100 (2)	NA
	W25-10-11	10 to 11	12/6/2002	EPA 8015M (I)	<1.00	19,500 (2)	NA
	W25-20-21	20 to 21	12/6/2002	EPA 8015M (I)	<1.00	9,940 (2)	NA
W26	W26-1.5-2.5	1.5 to 2.5	12/5/2002	EPA 8015M (1)	<1.00	9,920 (2)	NA
	W26-10-11	10 to 11	12/5/2002	EPA 8015M (t)	<1.00	18,200 (2)	NA NA
	W26-25-26	25 to 26	12/5/2002	EPA 8015M (1)	1.06	8,190 (2)	NA
	W26-35.5-36.5	35.5 to 36.5	12/5/2002	EPA 8015M (1)	<1.00	671 (2)	N <u>A</u>
W27	W27-3-4	3 to 4	12/3/2002	EPA 8015M (1)	<1.00	<10.0	NA
	W27-7-7.5	7 to 7.5	12/3/2002	EPA 8015M (1)	<1.00	<10.0	NA
Building A Arc	ea					-	
#5	#5	10	7/19/1984	413.2 (10)	NA NA	NA	11.0
	#5 (Dup)	10	7/19/1984	413.2 (10)	NA	NA	ND
	# 5	10	7/19/1984	418.1 (11)	NA	NA	8.00
	#5 (Dup)	10	7/19/1984	418.1 (11)	NA	NA	ND
#6	#6	10	7/19/1984	413.2 (10)	NA	NA	6,561
	#6 (Dup)	10	7/19/1984	413.2 (10)	NA	NA	6,100
	#6	10	7/19/1984	418.1 (11)	NA	NA	6,566
	#6 (Dup)	10	7/19/1984	418.1 (11)	NA	NA	006,1
Al	A1-5-5.5	5 to 5.5	8/27/2002	EPA 8015M (1)	<i< td=""><td>20,700 (2)</td><td>NA</td></i<>	20,700 (2)	NA
	A1-10-10.5	10 to 10.5	8/27/2002	EPA 8015M (1)	<1	17,000 (2)	NA_
	A1-15-15.5	15 to 15.5	8/27/2002	EPA 8015M (1)	<1	15,100 (2)	NA
	A1-25-25.5	25 to 25.5	8/27/2002	EPA 8015M (1)	<1	9,040 (2)	NA
	A1-45-45.5	45 to 45.5	8/27/2002	EPA 8015M (1)	1.86	15,300 (2)	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrol	eum Hydrocarbons (m	g/kg)
Area		Depth	Ì	Analytical	TVPH	ТЕРН	
Location	Sample Name	(feet, bgs)	Date	Method	C_{6} - C_{11}	C ₁₂ -C ₃₆	TPH-Other
Building A Are	ea			<u> </u>			
A2	A2-1-1.5	l to 1.5	8/27/2002	EPA 8015M (1)	<1	<10	NA
	A2-4.5-5	4.5 to 5	8/27/2002	EPA 8015M (1)	<1	<10	NA
	A2-10-10.5	10 to 10.5	8/27/2002	EPA 8015M (I)	<1	<10	NA_
	A2-15-15.5	15 to 15.5	8/27/2002	EPA 8015M (t)	<1	<10	NA NA
	A2-24.5-25	24.5 to 25	8/27/2002	EPA 8015M (1)	<1	77.7 (2)	NA NA
	A2-45-45.5	45 to 45.5	8/27/2002	EPA 8015M (1)	<1	<10	NA
A3	A3-1-1.5	l to 1.5	8/27/2002	EPA 8015M (I)	<1	14,600 (2)	NA
	A3-5-5.5	5 to 5.5	8/27/2002	EPA 8015M (1)	<1	9,560 (12)	NA
	A3-10-10.5	10 to 10.5	8/27/2002	EPA 8015M (I)	1.07	14,000 (2)	NA
	A3-15-15.5	15 to 15.5	8/27/2002	EPA 8015M (1)	<1	25,900 (2)	NA
	A3-25-25.5	25 to 25.5	8/27/2002	EPA 8015M (1)	<1	24,100 (2)	NA
	A3-45-45.5	45 to 45.5	8/27/2002	EPA 8015M (1)	<1	9,050 (2)	NA
A4	A4-4.5-5	4.5 to 5	8/27/2002	EPA 8015M (1)	<1	634 (12)	NA
	A4-10-10.5	10 to 10.5	8/27/2002	EPA 8015M (1)	<1	824 (12)	NA_
	A4-15-15.5	15 to 15.5	8/27/2002	EPA 8015M (1)	<1	54.7 (12)	NA NA
	A4-25-25.5	25 to 25.5	8/27/2002	EPA 8015M (1)	1.47	13,000	NA
	A4-45-45.5	45 to 45.5	8/27/2002	EPA 8015M (1)	<1	1,530 (2)	NA
A5	A5-1-1.5	l to 1.5	8/26/2002	EPA 8015M (1)	<u><1</u>	8,620 (2)	NA NA
	A5-5-5.5	5 to 5.5	8/26/2002	EPA 8015M (1)	<1	487 (2)	NA
	A5-9.5-10	9.5 to 10	8/26/2002	EPA 8015M (t)	</td <td>85.6 (2)</td> <td>NA</td>	85.6 (2)	NA
	A5-25.5-26	25.5 to 26	8/26/2002	EPA 8015M (I)	<1	<10	NA
A6	A6-5-5.5	5 to 5.5	8/26/2002	EPA 8015M (1)	<1	403 (2)	NA.
	A6-10-10.5	10 to 10.5	8/26/2002	EPA 8015M (1)	<1	160 (2)	NA
	A6-15-15.5	15 to 15.5	8/26/2002	EPA 8015M (1)	<1	286 (2)	NA
	A6-25-25.5	25 to 25.5	8/26/2002	EPA 8015M (I)	<1	<10	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrol	eum Hydrocarbons (n	ig/kg)
Area	i	Depth		Analytical	TVPH	TEPH	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C ₁₂ -C ₃₆	TPH-Other
Building A Are	a			<u> </u>			-
A7	A7-1-1.5	1 to 1.5	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A7-5-5.5	5 to 5.5	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A7-9.5-10	9.5 to 10	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A7-14.5-15	14.5 to 15	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A7-25-25.5	25 to 25.5	8/26/2002	EPA 8015M (1)	<1	<10	NA _
A8	A8-4.5-5	4.5 to 5	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A8-10-10.5	10 to 10.5	8/26/2002	EPA 8015M (I)	<1	<10	NA
	A8-14.5-15	14.5 to 15	8/26/2002	EPA 8015M (1)	<j< td=""><td><10</td><td>NA NA</td></j<>	<10	NA NA
	A8-25-25.5	25 to 25.5	8/26/2002	EPA 8015M (1)	<1	<10	NA
A9	A9-5-5.5	5 to 5.5	8/26/2002	EPA 8015M (1)	<1	61.3 (2)	NA
	A9-10-10.5	10 to 10.5	8/26/2002	EPA 8015M (1)	 <1	<10	NA
	A9-15-15.5	15 to 15.5	8/26/2002	EPA 8015M (1)	<1	<10	NA
	A9-25-25.5	25 to 25.5	8/26/2002	EPA 8015M (I)	<1	<10	NA
A10	A10-1-1.5	1 to 1,5	8/28/2002	EPA 8015M (1)	1.91	7,590 (2)	NA _
	A10-5.5-6	5.5 to 6	8/28/2002	EPA 8015M (1)	1.35	1,230 (2)	NA_
	A10-10-10.5	10 to 10.5	8/28/2002	EPA 8015M (I)	1.44	10,700 (2)	NA
	A10-15-15.5	15 to 15.5	8/28/2002	EPA 8015M (I)	1.91	7,340 (2)	NA
	A10-24.5-25	24.5 to 25	8/28/2002	EPA 8015M (I)	<1	140 (2)	NA
	A10-45-45.5	45 to 45.5	8/28/2002	EPA 8015M (1)	<1	<10	NA NA
A11	A11-1-1.5	1 to 1.5	8/26/2002	EPA 8015M (1)	3.53	24,300 (2)	NA
	A11-5-5.5	5 to 5.5	8/26/2002	EPA 8015M (1)	3.72	26,900 (2)	NA _
	A11-10-10.5	10 to 10,5	8/26/2002	EPA 8015M (1)	<1	11,200 (2)	NA
	A11-15-15.5	15 to 15.5	8/26/2002	EPA 8015M (1)	<1	12,900 (2)	NA
	A11-24.5-25	24.5 to 25	8/26/2002	EPA 8015M (1)	1.15	10,300 (2)	NA
	A11-44.5-45	44.5 to 45	8/26/2002	EPA 8015M (t)	1.08	16,300 (2)	NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petrole	ım Hydrocarbons (mş	g/kg)
Area		Depth		Analytical	TVPH	ТЕРН	
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other
Building A Area							
A12	A12-1-1.5	1 to 1.5	8/28/2002	EPA 8015M (1)	<1	4,060 (2)	NA
	A12-5-5.5	5 to 5.5	8/28/2002	EPA 8015M (1)	<1	1,960 (2)	NA
	A12-10-10.5	10 to 10.5	8/28/2002	EPA 8015M (I)	<1	30,3 (2)	NA
	A12-15-15.5	15 to 15.5	8/28/2002	EPA 8015M (I)	<1	34.7 (2)	NA
	A12-25-25.5	25 to 25.5	8/28/2002	EPA 8015M (1)	<1	<10	NA
	A12-45-45.5	45 to 45.5	8/28/2002	EPA 8015M (1)	<1	<10	NA
A13	A13-4.5-5	4.5 to 5	8/28/2002	EPA 8015M (1)	<1	167 (2)	NA
A14	A14-5-5.5	5 to 5.5	8/27/2002	EPA 8015M (1)	<i< td=""><td><10</td><td>NA</td></i<>	<10	NA
	A14-10-10.5	10 to 10.5	8/27/2002	EPA 8015M (1)	<1	0</td <td>NA</td>	NA
	A14-15-15.5	15 to 15.5	8/27/2002	EPA 8015M (1)	<1	<10	NA
	A14-30-30.5	30 to 30.5	8/27/2002	EPA 8015M (1)	<1	<10	NA
Boring C/MW-1	C-5	5	2/4/1986	418.1/413.2 (13)	NΑ	400	NA
	C-10	10	2/4/1986	418.1/413.2 (13)	NA	6,500	NA_
	C-15	15	2/4/1986	418.1/413.2 (13)	NA	440	NA
	C-20	20	2/4/1986	418.1/413.2 (13)	NA	9,300	NA
	C-30	30	2/4/1986	418.1/413.2 (13)	NA NA	8,400	NA
	C-40	40	2/4/1986	418.1/413.2 (13)	NA	2,200	NA
	C-40 (14)	40	2/26/1986	418.1/413.2 (13)	NA	_3,300	3,300
	C-50	50	2/26/1986	418.1/413.2 (13)	NA	<100	28.0
	C-60	60	2/26/1986	418.1/413.2 (13)	NA	<100	16.0
MW-4	MW-4-16	16	12/29/1998	8015B/8015M	<0.1 (4)	180; <100 (5)	NA
	MW-4-21	21	12/29/1998	8015B/8015M	<0.1 (4)	110; <100 (5)	NA_
	MW-4-41	41	12/29/1998	8015B/8015M	<0.1 (4)	74.0; <100 (5)	NA
	MW-4-46	46	12/29/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA NA

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petroleum Hydrocarbons (mg/kg)							
Area		Depth		Analytical	TVPH	ТЕРН						
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	$C_{12} \cdot C_{36}$	TPH-Other					
Building A Are	24					<u> </u>						
MW-5	MW-5-6	6	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-5-16	16	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-5-21	21	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-5-3 L	31	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
MW-6	MW-6-11	11	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	, NA					
	MW-6-21	21	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-6-31	31	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA NA					
	MW-6-36	36	12/22/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
MW-7	MW-7-10.5	10.5	12/21/1998	8015B/8015M	<0.1 (4)	73.0; <100 (5)	NA					
	MW-7-21	21	12/21/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-7-26	26	12/21/1998	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-7-36	36	12/21/1998	8015B/8015M	<0.1 (4)	52; <100 (5)	NA					
MW-8	MW-8-11	11	5/23/2000	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-8-21	21	5/23/2000	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	MW-8-31	31	5/23/2000	8015B/8015M	<0,1 (4)	<10; <100 (5)	NA					
	MW-8-41	41	5/23/2000	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
PMW-14	PMW14-11.5-12	11.5 to 12	9/26/2002	EPA 8015M (I)	<1	<10	NA					
	PMW14-24.5-25	24.5 to 25	9/26/2002	EPA 8015M (1)	<1	7,200 (15)	NA					
	PMW14-39.5-40	39.5 to 40	9/26/2002	EPA 8015M (1)	<1	4,200 (15)	NA					
	PMW14-60-60.5	60 to 60.5	9/26/2002	EPA 8015M (I)	<1	<10	NA					
PMW-16	PMW16-1-1.5	l to 1.5	9/25/2002	EPA 8015M (t)	<1	<10	NA					
	PMW16-11-11.5	11 to 11.5	9/25/2002	EPA 8015M (1)	<1	<10	NA					
	PMW16-24,5-25	24.5 to 25	9/25/2002	EPA 8015M (1)	<1	5,110 (16)	NA					
	PMW16-45-45.5	45 to 45.5	9/25/2002	EPA 8015M (1)	<1	<10	NA					

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petroleum Hydrocarbons (mg/kg)							
Area		Depth		Analytical	TVPH	ТЕРН						
Location	Sample Name	(feet, bgs)	Date	Method	C_6 - C_{11}	C ₁₂ -C ₃₆	TPH-Other					
Building A Area	<u> </u>	.,•		<u> </u>								
PMW-17	PMW17-4.5-5	4.5 to 5	9/30/2002	EPA 8015M (1)	<1	287 (2)	NA					
	PMW17-9.5-10	9.5 to 10	9/30/2002	EPA 8015M (I)	<1	136 (2)	NA					
	PMW17-24.5-25	24.5 to 25	9/30/2002	EPA 8015M (1)	<1	<10	NA					
	PMW17-47.5-48	47.5 to 48	9/30/2002	EPA 8015M (1)	<1	846 (2)	NA					
PMW-18	PMW18-4-4.5	4 to 4.5	9/24/2002	EPA 8015M (1)	<1	8,450 (3)	NA					
	PMW18-20.5-21	20.5 to 21	9/24/2002	EPA 8015M (1)	<1	17,500 (3)	NA					
	PMW18-29.5-30	29.5 to 30	9/24/2002	EPA 8015M (1)	1.54	20,100 (16)	NA					
	PMW18-44.5-45	44.5 to 45	9/24/2002	EPA 8015M (t)	<1	975 (16)	NA					
SB-12	SB-12-5.5-6.5	5.5 to 6.5	3/20/2002	EPA 8015M (t)	<	7,310 (2)	NA					
	SB-12-10.5-11.5	10.5 to 11.5	3/20/2002	EPA 8015M (1)	3.37	32,400 (2)	NA					
	SB-12-20-21	20 to 21	3/20/2002	EPA 8015M (1)	<1	415 (2)	NA					
	SB-12-25.5-26.5	25.5 to 26.5	3/20/2002	EPA 8015M (1)	<1	353 (2)	_ NA _					
SB-13	SB-13-10.5-11.5	10.5 to 11.5	3/21/2002	EPA 8015M (1)	<1	24,300 (2)	NA					
	SB-13-20.5-21.5	20.5 to 21.5	3/21/2002	EPA 8015M (1)	<1	4,900 (2)	NA					
	SB-13-30.5-31.5	30.5 to 31.5	3/21/2002	EPA 8015M (1)	<1	29,100 (2)	NA					
	SB-13-45.5-46.5	45.5 to 46.5	3/21/2002	EPA 8015M (1)	<1	12,600 (2)	NA					
SB-14	SB-14-5.5-6.5	5.5 to 6.5	3/21/2002	EPA 8015M (I)	<1	3,040 (2)	NA					
	SB-14-20.5-21.5	20.5 to 21.5	3/21/2002	EPA 8015M (1)	<1	8,700 (2)	NA					
SB-15	SB-15-10.5-11.5	10.5 to 11.5	3/21/2002	EPA 8015M (1)	<1	17.6 (2)	NA					
	SB-15-20.5-21.5	20.5 to 21.5	3/21/2002	EPA 8015M (I)	<i< td=""><td>430 (2)</td><td>NA</td></i<>	430 (2)	NA					
SB-16	SB-16-10.5-11.5	10.5 to 11.5	3/21/2002	EPA 8015M (I)	</td <td><10</td> <td>NA</td>	<10	NA					
	SB-16-20.5-21.5	20.5 to 21.5	3/21/2002	EPA 8015M (I)	<1	29.9 (2)	NA.					

Table 9
Summary of TPH Analytical Results for Soil Samples

		i - "			Petroleum Hydrocarbons (mg/kg)							
Area		Depth	1	Analytical	TVPH	TEPH						
Location	Sample Name	(feet, bgs)	Date	Method	C_6 - C_{11}	C_{12} - C_{36}	TPH-Other					
Oil Staging Area				<u>,</u>		<u> </u>						
#1	#1	8.5	7/19/1984	413.2 (10)	NA	NA	<1					
	#I (Dup)	8.5	7/19/1984	413.2 (10)	NA	NA	110					
	# I	8.5	7/19/1984	418.1 (11)	NA	NA.	<1					
_	#1 (Dup)	8.5	7/19/1984	418.1 (11)	NA	NA _	ND					
#2	#2	8.5	7/19/1984	413.2 (10)	NA	NA	2,214					
	#2 (Dup)	8.5	7/19/1984	413.2 (10)	NA	NA	1,000					
	#2	8.5	7/19/1984	418.1 (11)	NA	NA	2,178					
	#2 (Dup)	8.5	7/19/1984	418.1 (11)	NA	NA	150					
#3	#3	8.5	7/19/1984	413.2 (10)	NA	NA	862					
	#3 (Dup)	8.5	7/19/1984	413.2 (10)	NA	NA	320					
	#3	8.5	7/19/1984	418.1 (11)	NA	NA	862					
	#3 (Dup)	8.5	7/19/1984	418.1 (11)	NA	NA	500					
#4	#4	8.5	7/19/1984	413.2 (10)	NA	NA	8,524					
	#4 (Dup)	8.5	7/19/1984	413.2 (10)	NA	NA	4,000					
	#4	8.5	7/19/1984	418.1 (11)	NA	NA	8,463					
	#4 (Dup)	8.5	7/19/1984	418.1 (11)	NA	NA	1,100					
#8	#8	3	7/19/1984	413.2 (10)	NA NA	NA	18,482					
	#8 (Dup)	3	7/19/1984	413.2 (10)	NA	NA	1,800					
	#8	3	7/19/1984	418.1 (11)	NA	NA.	19,308					
	#8 (Dup)	3	7/19/1984	418.1 (11)	NA	NA_	ND					
Boring B/2	2-10	10	10/30/1985	413.1 /418.2	NA	NA	23.0					
	2-20	20	10/30/1985	413.1 /418.2	NA NA	NA	28.0					
	2-30	30	10/30/1985	413.1 /418.2	NA	NA	30.0					
	2-40	40	10/30/1985	413.1 /418.2	NA	NA	28.0					
	2-50	50	10/30/1985	413.1 /418.2	NA	NA	22.0					
	2-55	55	10/30/1985	413.1 /418.2	NA	NA	24.0					

Table 9
Summary of TPH Analytical Results for Soil Samples

			-	_	Petroleum Hydrocarbons (mg/kg)							
Area		Depth		Analytical	ТУРН	ТЕРН						
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other					
Dil Staging Area												
PMW-11	PMW-11-2.5-3,5	2.5 to 3.5	7/10/2002	EPA 8015M (1)	<1	<10	NA					
	PMW-11-7-8	7 to 8	7/10/2002	EPA 8015M (1)	<1	<10	NA					
PMW-22	PMW22-9.5-10	9.5 to 10	11/20/2002	EPA 8015M (1)	<1.00	550 (2)	NA					
	PMW22-19.5-20	19.5 to 20	11/20/2002	EPA 8015M (1)	12.8	2,820 (17)	NA					
	PMW22-29.5-30	29.5 to 30	11/20/2002	EPA 8015M (1)	1.71	<10.0	NA					
PSVE-5	PSVE-5-3.5-4.5	3.5 to 4.5	7/9/2002	EPA 8015M (I)	<1	34.2 (3)	NA					
	PSVE-5-10.5-11.5	10.5 to 11.5	7/9/2002	EPA 8015M (1)	<1	<10	NA_					
PSVE-6	PSVE-6-2.5-3.5	2.5 to 3.5	7/8/2002	EPA 8015M (1)	<1	<10	NA					
	PSVE-6-9-10	9 to 10	7/8/2002	EPA 8015M (1)	<1	<10	NA _					
PSVE-7	PSVE-7-2.5-3.5	2.5 to 3.5	7/8/2002	EPA 8015M (1)	<1	<10	NA _					
	PSVE-7-7.5-8.5	7.5 to 8.5	7/8/2002	EPA 8015M (I)	<u><1</u>	<10	NA					
SB-1	SB-01-9.5-10	9.5 to 10	4/11/2001	8015B/8015M	0.260 (4)	18; 180 (5)	NA.					
	SB-01-14.5-15	14.5 to 15	4/11/2001	8015B/8015M	0.110 (4)	<10; <100 (5)	NA					
SB-2	SB-02-9.5-10	9.5 to 10	4/11/2001	8015B/8015M	1.30 (4)	32.0; 360 (5)	NA					
	SB-02-14.5-15	14.5 to 15	4/11/2001	8015B/8015M	3.20 (4)	110; 740 (5)	NA					
SB-11	SB-11-20-21	20 to 21	3/19/2002	EPA 8015M (1)	6.87	763 (2)	NA					
	SB-11-30-31	30 to 31	3/19/2002	EPA 8015M (1)	2.68	150 (2)	NA					
	SB-11-45.5-46.5	45.5 to 46.5	3/19/2002	EPA 8015M (1)	<1	<10	NA _					
SVMW-201	VMW-1-5-6	5 to 6	3/19/2002	EPA 8015M (1)	1.07	<10	NA					
	VMW-1-10-11	10 to 11	3/19/2002	EPA 8015M (1)	<1	<10	NA _					
	VMW-1-20.5-21.5	20.5 to 21.5	3/19/2002	EPA 8015M (1)	<1	<10	NA					
	VMW-1-30-31	30 to 31	3/19/2002	EPA 8015M (1)	<1	<10	NA					
	VMW-1-45.5-46.5	45.5 to 46.5	3/19/2002	EPA 8015M (1)	<1	<10	NA_					
SVMW-214	PVMW-14-2.5-3.5	2.5 to 3.5	7/9/2002	EPA 8015M (I)	<1	<10	NA					
	PVMW-14-7-8	7 to 8	7/9/2002	EPA 8015M (1)	<1	<10	NA					

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petroleum Hydrocarbons (mg/kg)							
Area		Depth		Analytical	TVPH	TEPH	· ·					
Location	Sample Name	(feet, bgs)	Date	Method	C_6 - C_{11}	C ₁₂ -C ₃₆	TPH-Other					
Building L Area						•						
Lil	L11-0.5-1	0.5 to 1	7/25/2002	EPA 8015M (1)	NA	421 (2)	NA					
L14	L14-0.5-1	0.5 to 1	7/25/2002	EPA 8015M (1)	NA	172 (2)	NA					
L15	L15-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	137 (2)	NA					
L20	L20-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	306 (2)	NA					
L21	L21-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (t)	NA	289 (2)	NA					
L26	1.26-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	97.2 (2)	NA					
L27	L27-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	227 (2)	NA					
L30	L30-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	664 (2)	NA					
L31	L31-0,5-1	0.5 to 1	7/24/2002	EPA 8015M (I)	NA	<10	NA					
L32	L32-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (I)	NA	2,290 (13)	NA					
L33	L33-0.5-1	0.5 to 1	7/24/2002	EPA 8015M (1)	NA	<10	NA _					
PMW-12	PMW-12-2-3	2 to 3	6/24/2002	EPA 8015M (1)	<1	<10	NA					
	PMW-12-8.5-9.5	8.5 to 9.5	6/24/2002	EPA 8015M (1)	<1	286 (3)	NA					
SB-3	SB-03-4.5-5	4.5 to 5	4/11/2001	8015B/8015M	0.110 (4)	2,100; 5,100 (5)	NA					
	SB-03-9.5-10	9.5 to 10	4/11/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
SB-4	SB-04-4.5-5	4.5 to 5	4/11/2001	8015B/8015M	0.140 (4)	110; 290 (5)	NA _					
	SB-04-9.5-10	9.5 to 10	4/11/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
SVMW-213	PVMW-13-2-3	2 to 3	7/16/2002	EPA 8015M (1)	<1	<10	NA					
	PVMW-13-8.5-9.5	8.5 to 9.5	7/16/2002	EPA 8015M (I)	<1	<10	NA					
T-3	T-3U	0.5 to 1	3/19/2002	8015M (1)	<1.0	614 (2)	NA					
	T-3L	1.5 to 2	3/19/2002	8015M (1)	NA	<10	NA					
T-8	T-8U	0.5 to 1	3/19/2002	8015M (1)	160	14,000 (18)	NA					
	T-8L	1.5 to 2	3/19/2002	8015M (I)	NA	<10	NA					

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petroleum Hydrocarbons (mg/kg)							
Area		Depth	}	Analytical	TVPH	ТЕРН	-					
Location	Sample Name	(feet, bgs)	Date	Method	C ₆ -C ₁₁	C_{12} - C_{36}	TPH-Other					
Other Site Loca	tions	<u> </u>		<u> </u>		<u> </u>						
1	1	2	6/21/1989	418.1	NA	NA _	12.0					
2	2	2	6/21/1989	418.1	NA	NA	<10					
3	3	2	6/21/1989	418.1	NA	NA	12.0					
4	4	2	6/21/1989	418.1	NA	NA	12.0					
#7	#7	NA	7/19/1984	413.2 (10)	NA	NA	525					
	#7	NA	7/19/1984	418.1 (11)	NA	NA NA	502					
Boring E	E-5	5	1/29/1986	418.1	NA	NA	75.0					
	E-10	10	1/29/1986	418.1	NA	NA	330					
	E-15	15	1/29/1986	418.1	NA NA	NA	100					
	E-20	20	1/29/1986	418.1	NA	NA	80.0					
	E-30	30	1/29/1986	418.1	NA	NA	60.0					
	E-40	40	1/29/1986	418.1	NA	NA	120					
PMW-9	PMW-9-2-3	2 to 3	7/10/2002	EPA 8015M (I)	<1	<10	NA					
	PMW-9-7-8	7 to 8	7/10/2002	EPA 8015M (1)	<1	<10	NA _					
PMW-10	PMW-10-2.5-3.5	2.5 to 3.5	7/15/2002	EPA 8015M (I)	<1	<10	NA					
	PMW-10-7-8	7 to 8	7/15/2002	EPA 8015M (1)	<1	<10	NA _					
PMW-13	PMW-13-2-3	2 to 3	7/11/2002	EPA 8015M (I)	<1	<10	NA					
	PMW-13-7.5-8.5	7.5 to 8.5	7/11/2002	EPA 8015M (1)	<1	<10	NA _					
PMW-15	PMW-15-2-3	2 to 3	7/15/2002	EPA 8015M (1)	<1	<10	NA					
	PMW-15-7-8	7 to 8	7/15/2002	EPA 8015M (1)	<1	11.9	NA					
SB-5	SB-05-4.5-5	4.5 to 5	4/11/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	SB-05-9.5-10	9.5 to 10	4/11/2001	8015B/8015M	<0,1 (4)	25.0; 310 (5)	NA NA					
SB-10	SB-10-10-10.5	10 to 10.5	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
	SB-10-19.5-20	19.5 to 20	4/10/2001	8015B/8015M	<0.1 (4)	<10; <100 (5)	NA					
SP-1	SP-1	15	3/15/1988	8015	<1	NA NA	NA					
SP-2	SP-2	15	3/15/1988	8015	1.0	NA.	NA					

Table 9
Summary of TPH Analytical Results for Soil Samples

					Petroleum Hydrocarbons (mg/kg)							
Area Location	Sample Name	Depth (feet, bgs)	Date	Analytical Method	TVPH	ТЕРН	TPH-Other					
Other Site Locat		(teet, ngs)	Date	Method	C ₆ -C ₁₁	C ₁₂ -C ₃₆	TX II-Other					
	[·· ····	r					. 1					
SP-3	SP-3	15	3/15/1988	8015	<u> <1</u>	NA	NA NA					
SP-4	SP-4	15	3/15/1988	8015	<1	NA	NA					
SVMW-203	PVMW-3-2-3	2 to 3	7/16/2002	EPA 8015M (1)	<1	<10	NA NA					
	PVMW-3-7-8	7 to 8	7/16/2002	EPA 8015M (1)	<1	<10	NA					
SVMW-204	PVMW-4-2.5-3.5	2.5 to 3.5	7/17/2002	EPA 8015M (I)	<1	<10	NA_					
	PVMW-4-7-8	7 to 8	7/17/2002	EPA 8015M (1)	<1	<10	NA					
SVMW-206	PVMW-6-2.5-3.5	2.5 to 3.5	7/16/2002	EPA 8015M (1)	<1	28.9 (3)	NA					
	PVMW-6-7-8	7 to 8	7/16/2002	EPA 8015M (I)	<1	<10	NA					
SVMW-212	PVMW-12-1-2	1 to 2	7/2/2002	EPA 8015M (1)	<1	<10	NA					
	PVMW-12-7.5-8.5	7.5 to 8.5	7/2/2002	EPA 8015M (1)	<1	<10	NA					

Table 9

Summary of TPH Analytical Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

bgs	below ground or floor surface
Dup	duplicate or sequential sample

nig/kg milligrams per kilogram

- NA Sample was not tested for this analyte, or the result is not available.
- ND Analyte was not detected above the analytical method reporting limit. Reporting limit unknown.
- TPH Total petroleum hydrocarbons
- TEPH Total extractable petroleum hydrocarbons, earbon range from 12 to 36, unless otherwise noted.
- TVPH Total volatile petroleum hydrocarbons, carbon range from 6 to 11, unless otherwise noted.
- TPH-Other Total petroleum hydrocarbons, no specific carbon range identified, generally data from samples collected before 1990.

Notes

- (1) The TEPH analyses also included silica gel cleanup.
- (2) The laboratory reported that the chromatographic pattern for these samples had a broad, poorly resolved type and range somewhat heavier than diesel.
- (3) The laboratory reported that the chromatographic pattern for these samples had a broad, partially resolved type and range somewhat heavier than diesel.
- (4) TVPH result for this sample was quantified in the C_5 C_{10} range.
- (5) The first TEPH result refers to hydrocarbons in the C_{10} C_{20} range, and the second result listed refers to those in the C_{20} C_{30} range.
- (6) The laboratory reported that the chromatographic pattern for these samples had a broad unresolved type and range somewhat heavier than diesel.
- (7) The laboratory reported two chromatographic patterns for this sample. One pattern had a narrrow, partially resolved type and fell within the diesel range. The second pattern had a broad, poorly resolved type and range somewhat heavier than diesel.
- (8) The laboratory reported two chromatographic patterns for this sample. One pattern had a broad, poorly resolved type and a range somewhat heavier than diesel.

 The second pattern had a broad, poorly resolved type and fell within the diesel range.
- (9) The laboratory reported two chromatographic patterns for this sample. One pattern had broad, poorly resolved type and fell within the diesel range. The second pattern had a broad, partically resolved type and a range somewhat heavier than diesel.
- (10) This sample was analyzed for oil & grease by infrared spectroscopy.
- (11) This sample was analyzed for petroleum hydrocarbons by infrared spectroscopy.
- (12) The laboratory reported two chromatographic patterns for this sample. One pattern had a broad, poorly resolved type and a range somewhat heavier than diesel. The second pattern had broad, poorly resolved type and range much heavier than diesel.
- (13) This sample was also analyzed qualitatively by gas chromatograph and flame ionization detector. The hydrocarbon fraction detected was that typical of lubricating oil (C₂₀ C₃₅ carbon range).

Table 9

Summary of TPH Analytical Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Notes

- (14) For sample C-40, the laboratory report indicated that, "The hydrocarbon pattern matches closely with the DDE-24 oil sample. The linseed oil, Pale oil and DDE-26 are not detected in the soils."
- (15) The laboratory reported two chromatographic patterns for this sample. One pattern had a broad, poorly resolved type and a range somewhat heavier than diesel.

 The second pattern had broad, partially resolved type and a range much heavier than diesel.
- (16) The product type is in the range of heavy crude oil.
- (17) The laboratory reported two chromatographic patterns for this sample. One pattern had broad, partially resolved type and a range somewhat lighter than diesel.

 The second pattern had a broad, poorly resolved type and a range somewhat heavier than diesel.
- (18) The laboratory reported two chromatographic patterns for this sample. One pattern had a broad, poorly resolved type and a range somewhat heavier than diesel.

 The second pattern had several fully resolved peaks and a range somewhat lighter than diesel.

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

· · · · ·		 	<u> </u>	Inorganic Compounds (mg/kg) (1)														<u> </u>							
				-		[<u> </u>				:		i		<u>. </u>	<u> </u>		·;		1	1	<u> </u>	
			-	Data	ž			! ! E	<u> </u>	Ē	lent um	:	! 	· 	· .	enum		·	 	į =	· •	!			
Avon		Depth		Data Collected	Ĕ	enic	í, m	yBia	Cadmiu	, in	ava omi	alt	 per		. cur	ybd	: =	ļ jā	ļ	! ₫	i adin	ļ	i j	рН	Percent Moisture
Area Location	Sample Name	(feet, bgs)	Date	Ву	Ant	Ars	Barí	Ber	Cad	Chr	Hex	Ç	Copp	Lea	Mer	Μo	Nickel	Sele	Silv	Thalliu	Vanadi	Zinc	Cya	(2)	(% wt)
Central Buildi	ng P Area	<u> </u>	<u> </u>	.11				<u>-</u>	'	<u></u>	<u></u>	·	<u>.</u>	<u> </u>	'			!		:		!	<u>: </u>		
B2	SS-B2-10	10	7/22/1997	DTSC	ND	ND	ND	ND	ND	34.4	. NA	ND	60.1	ND	ND	ND	237	ND	ND	ND	ND	ND	: NA	NA	NA NA
	SS-B2-15	15	7/22/1997	DTSC	ND	ND	ND	, ND	ND	159	NA	ND	424	ND	: ND :	ND	529	ND	ND	ND	ND	129	NA	: NA	NA
	SS-B2-15 (Dup)	15	7/22/1997	DTSC	ND	ND .	ND	, ND	ND	158	NA	ND	578	6.80	ND 1	ND	357	ND	ND	ND	ND	ND	NA	NA	NA
ВЗА	SS-B3A-5	5	7/22/1997	DTSC	ND	ND	ND	ND	ND	7.70	NA	ND	ND	ND	ND	ND	ND	ND	ND	i ND	ND	ND	NA	NA ;	NA
	SS-B3A-10	10	7/22/1997	DTSC	ND	ND	ND	ND	ND	12.3	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
1	SS-B3A-15	15	7/22/1997	DTSC	ND	ND	ND	ND	ND	8.70	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	. NA	NA	NA
	SS-B3A-20	20	7/22/1997	DTSC	ND	ND	ND	ND	ND	6.50	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-B3A-25	25	7/22/1997	DTSC	ND	ND	ND	ND	ND	9.30	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
B3C	SS-B3C-5	5	7/23/1997	DTSC	ND .	ND	ND	ND	ND	13.5	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
1	SS-B3C-10	10	7/23/1997	DTSC	ND	ND	ND	ND	ND	8.00	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-B3C-15	. 15	7/23/1997	DTSC	ND :	ND .	ND	ND	ND	7.60	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA NA	NA	NA
Ì	SS-B3C-20	20	7/23/1997	DTSC	ND :	: ND	ND	ND	ND	6.30	NA	ND	ND	ND	ND ;	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-B3C-25	25	7/23/1997	DTSC	ND	ND	ND	ND	ND	10.6	NA	ND	ND	: ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
MS1	MS1-5-6	5 to 6	12/5/2002	EKI	<2.5	<2.5	103	j <2.5	<2.5	5.44	<2.50	4.58	15.0	<2.5	< 0.10	<2.5	4.91	<2.5	<2.5	<2.5	12.3	14.6	< 0.08	8.86	1.36
	MS1-15-15.5	15 to 15.5	12/5/2002	EKI	<2.5	<2.5	188	<2.5	<2.5	7.63	<2.50	5.87	15.1	<2.5	< 0.10	<2.5	5.74	<2.5	<2.5	<2.5	19.3	26.4	<0.08	8.72	3.51
PMW-25	PMW25-1-1.5	1 to 1.5	11/25/2002	<u>EKI</u>	<2.5	<2.5	159	<2.5	<2.5	4.57	<2.50	4.33	14.2	4.27	<0.10	<2.5	3.37	<2.5	<2.5	<2.5	11.0	33.7	NA.	NA	NA
77.07	PMW25-10-10.5	10 to 10.5	11/25/2002	EKI	<2.5	<2.5	88.3	<2.5	<2.5	5.27	<2.50	3.67	8.06	<2.5	<0.10	<2.5	3.36	<2.5	<2,5	<2.5	10.6	14.1	NA NA	NA	NA
PMW-26	PMW26-5-5.5 PMW26-10-11	5 to 5.5	12/3/2002 12/3/2002	EKI EKI	<2.5 ¹ <2.5	<2.5 <2.5	174 137	/ <2.5 <2.5	<2.5 <2.5	40.1	8.74	$\frac{6.51}{6.53}$	50.4	12.5 8.71	<0.10	<2.5	53.1	<2.5	<2.5	<2.5	17.8	63.1		11.1	6.14
	PMW26-10-11 PMW26-25-25.5	10 to 11 25 to 25.5	12/3/2002	EKI	<2.5	<2.5	159	<2.5	<2.5	9.83	i <2.50 i	5.60	12.8	<2.5	! <0.10	<2.5 <2.5	47.8 4.95	<2.5 <2.5	<2.5 <2.5	<2.5 <2.5	12.7	59.9 27.8	÷	8.40	6.39 2.95
-	PMW26-35-35.5	35 to 35.5	12/3/2002	EKI	<2.5	<2.5	143	<2.5	<2.5	7.14	<2.50	5.59	11.8	<2.5	<0.10	<2.5	4.21	<2.5	<2.5	<2.5	18.0	$\frac{27.8}{19.9}$	<0.08	8.23	3.63
PSVE-1	PSVE-1-1-2	1 to 2	6/26/2002	EKI	<2.5	<2.5	145	<2.5	<2.5	8.17	<1	5.36	440	62.4	<0.1	<2.5	11.0	<2.5	<2.5	<2.5	18.7	146		8.82	(3)
ISVE	PSVE-1-9.5-10	9.5 to 10	6/26/2002	EKI	<2.5	<2.5	110	<2.5	<2.5	7.18	<1	3.71	41.5	7.38	<0.1	<2.5	4.07	<2,5	<2.5	<2.5	14.3	31.5	<0.08	8.86	(3)
PSVE-2	PSVE-2-1.5-2.5	1.5 to 2.5	6/25/2002	EKI	<2,5	<2.5	81.5	<2.5	<2.5	3.44	<1	3.31	26.0	4.34	<0.1	<2.5	2.76	<2.5	<2.5	<2.5	9.90	21.3	<0.08	8.68	(3)
13.23	PSVE-2-8-8.5	8 to 8.5	6/25/2002	EKI	<2.5			<2.5	<2.5	7.08	<1		15.8	3.52	<0.1	<2.5	4.90	<2.5			14.1		<u> </u>	 +	$\frac{(3)}{(3)}$
	PSVE-2-55.5-56.5	55.5 to 56.5	6/25/2002	EKI	<2.5			<2.5	·	7.69	<1	3.97	•	3.60	<0.1	<2.5	4.12			<2.5	13.2	20.4	 		(3)
PSVE-3	PSVE-3-2.5-3.5	2.5 to 3.5	6/26/2002	EKI	<2.5		131	<2.5		6.75	<1	11.8	11.9	5.25	<0.1	<2.5	4.69		<2.5	<2.5	13.1	57.2			(3)
I TO LE	PSVE-3-7.5-8.5	7.5 to 8.5	6/26/2002	EKI	<2.5			<2.5		7.37	<1 <1	5.21		2.55	<0.1	<2.5	-	<2.5	<2.5		14.3	25.1	<0.08		(3)
]	PSVE-3-41.5-42	41.5 to 42	6/26/2002	EKI	<2.5		145	<2.5		13.0	<1	6.34	17.1	<2.5	<0.1	<2.5	6.71	<2.5	<2.5		15.5	24.4	<0.08	—·-	(3)
PSVE-4	PSVE-4-1.5-2.5	1.5 to 2.5	6/25/2002	EKI	<2.5		102	<2.5		7.56	<1	4.01		<2.5					<2.5	<2.5	12.2	18.2	<0.08		(3)
10,2-	PSVE-4-7.5-8.5	7.5 to 8.5	6/25/2002	EKI	<2.5		148	<2.5	<2.5	8.31	<1	4.54	1	3.18	<0.1		5.17	<2.5	<2.5	<2.5	11.7	30.7	<0.08		(3)
SB-6	SB-06-4.5-5	4.5 to 5	4/10/2001	EKI	<10 i	1.50	110	<1	<1	8.60	NA	7.40	26.0	2.30	<0.1	<5	5.70	<1		<1	<1		NA i		NA NA
-	SB-06-9.5-10	9.5 to 10	4/10/2001	EKI I	<10	1.50	170	-	<1	11.0	NA NA	8.50	30.0		<0.1	<u></u>	7.20	< <u>1</u>		<1 +	23.0	46.0	;		NA NA
SB-7	SB-07-4.5-5	4.5 to 5	4/10/2001	EKI	<10	1.00	110	<1	<1	6.00		5.90	11.0		<0.1	<5	4.30	<1	<1 :	<1 ;	15.0	22.0			
	SB-07-9.5-10	9.5 to 10	4/10/2001	EKI	<10 :	<u> </u>		<1	<1			7.00	19.0	1.10	<0.1	<5	6.10	<1	<1	<1		29.0	NA		
								<u>-</u>	·	<u>-</u>	<u> </u>		:			<u> </u>	1			<u>-</u> :					TAU

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

		· · · · · · · · · · · · · · · · · · ·		T	Inorganic Compounds (mg/kg) (1)												T								
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenie	Barium	Beryllium	Cadmium	Chromium	Hexavalent	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Central Building	g P Area							<u> </u>	-		·	<u> </u>	 -	_							·	<u></u> -	·		
SB-8	SB-08-9.5-10	9.5 to 10	4/10/2001	EKI	<10	1.70	210	<1	<1	14.0	<0.1	8.50	67.0	7.90	<0.1	<5	50.0	<u> <1 </u>	<1	<u> <1</u>	18.0	83.0	NÁ	[↑] NA	NA NA
	SB-08-14.5-15	14.5 to 15	4/10/2001	EKI	<10	1.50	210	<1	<1	19.0	NA NA	9.20	46.0	6.40	<0.1	<5	53.0	<u> <1</u>	<1	<1	23.0	67.0	NA	NA	NA NA
SB-9	SB-09-9-9.5	9 to 9.5	4/10/2001	EKI	<10	1.10	120	<1	<1	12.0	<0.1	6.40	14.0	1.80	<0.1	<5	6.20	<1	<1	<1	19.0	30.0	NA	NA	NA
	SB-09-19.5-20	19.5 to 20	4/10/2001	EKI	<10	2.30	190	<1	<1	11.0	NA	8.70	22.0	1.40	<0.1	<5	6.70	<1	<1	<1	26.0	33.0	NA	NA	NA
SVMW-202	VMW-2-20.5-21.5	20.5 to 21.5	3/20/2002	EKI	<5	<5	158	<5	<5	14.3	<2.5	5.57	19.7	<5	<0.2	<5	7.05	<5	<5	<5	16.7	39.4	NA	8.51	NA
	VMW-2-30.5-31.5	30.5 to 31.5	3/20/2002	EKJ	<5	<5	185	<5	<5	8.99	<2.5	6.39	18.1	<5	<0.2	<5	5.33	<5	<5	<5	18.2	30.3	NA	8.50	NA
	VMW-2-45.5-46.5	45.5 to 46.5	3/20/2002	EKI	<5	<5	113	<5	<5	7.52	<2.5	<5	12.6	<5	<0.2	<5	<5	<5	<5	i <5	12.7	35.9	NA	8.49	. NA
SVMW-205	PVMW-5-1-2	1 to 2	7/17/2002	EKI	<2.5	<2.5	101	<2.5	<2.5	5.96	<2	3.85	7.47	5.24	<0.1	<2.5	3.57	<2.5	<2.5	<2.5	11.9	25.5	NA	NA	(3)
	PVMW-5-7-8	7 to 8	7/17/2002	EKI	<2.5	<2.5	224	<2.5	<2.5	14.2	<2	9.05	23.4	26.9	<0.1	<2.5	9.20	<2.5	<2.5	<2.5	24.7	140	: NA	NA	(3)
SVMW-207	PVMW-7-3-4	3 to 4	6/28/2002	EKI	<2.5	<2.5	151	<2.5	<2.5	7.46	: <1	5.30	10.7	45.9	<0.1	<2.5	5.03	<2.5	<2.5	<2.5	14.0	26.8	<0.08		(3)
	PVMW-7-7.5-8.5	7.5 to 8.5	6/28/2002	E KI	<2.5	<2.5	88.1	<2.5	<2.5	4.55	<1	3.95	7.30	<2.5	<0.1	<2.5	3.28	<2.5	<2.5	<2.5	10.7	16.0	<0.08	8.07	(3)
	PVMW-7-50.5-51.5	50.5 to 51.5	6/28/2002	EKI	<2.5	<2.5	56.6	<2.5	<2.5	<2.5	<1	<2.5	4.97	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	13.1	<0.08	8.59	(3)
SVMW-208	PVMW-8-1-2	1 to 2	6/28/2002	EKI	<2.5	<2.5	141	<2.5	<2.5	11.4	<1	6.52	13.6	5.83	<0.1	<2.5	5.09	<2.5	<2.5	<2.5	13.9	37.4	<0.08	8.26	(3)
	PVMW-8-7.5-8.5	7.5 to 8.5	6/28/2002	EKI	<2.5	<2.5	177	<2.5	<2.5	9.87	<1	5.82	11.0	<2.5	<0.1	<2.5	6.13	<2.5	<2.5	<2.5	14.6	23.4	<0.08	7.30	(3)
i	PVMW-8-26-27	26 to 27	6/28/2002	EKI	<2.5	<2.5	181	<2.5	<2.5	10.5	<1	5.39	12.5	<2.5	<0.1	<2.5	5.97	<2.5	<2.5	<2.5	18.0	24.4	<0.08	8.34	(3)
	PVMW-8-50.5-51.5	50.5 to 51.5	6/28/2002	EKI	<2.5	<2.5	108	<2.5	<2.5	7.00	<1	4.21	9.94	<2.5	<0.1	<2.5	3.55	<2.5	<2.5	<2.5	10.9	17.3	<0.08	8.50	(3)
SVMW-209	PVMW-9-1.5-2.5	1.5 to 2.5	6/25/2002	EKI	<2.5	<2.5	89.5	<2.5	<2.5	5.76	<1	3.63	7.54	<2.5	<0.1	<2.5	3.6	<2.5	<2.5	<2.5	10.7	19.4	<0.08	8.17	(3)
i	PVMW-9-13-14	13 to 14	6/27/2002	EKI	<2.5	<2.5	127	<2.5	<2.5	13.5	<1	4.79	17.8	<2.5	<0.1	<2.5	6.09	<2.5	<2.5	<2.5	20.7	24.2	<0.08	8.59	(3)
SVMW-210	PVMW-10-1-2	1 to 2	6/27/2002	EKI	<2.5	<2.5	93.9	<2.5	<2.5	4.01	<1	3.35	7.04	4.34	<0.1	<2.5	2.85	<2.5	<2.5	<2.5	8.55	54.0	<0.08	9.31	(3)
	PVMW-10-7.5-8.5	7.5 to 8.5	6/27/2002	EKI	<2.5	<2.5	215	<2.5	<2.5	7.03	<1	5.82	13.0	<2.5	<0.1	<2.5	5.26	<2.5	<2.5	<2.5	14.1	20.5	: <0.08	8.32	(3)
SVMW-211	PVMW-11-3-4	3 to 4	7/1/2002	EKI	<2.5	<2.5	109	<2.5	<2.5	7.26	1>	3.43	6.92	<2.5	<0.1	<2.5	3.05	<2.5	<2.5 i	<2.5	10.4	17.0	<0.08	9.08	(3)
i	PVMW-11-10.5-11.5	10.5 to 11.5	7/1/2002	EKI	<2.5	<2.5	148	<2.5	<2.5	5.17	<1	5.70	12.8	<2.5	<0.1	<2.5	4.89	<2.5	<2.5	<2.5	15.6	35.3	<0.08	8.40	(3)
WI	W1-1-1.5	1 to 1.5	11/26/2002	EKI I	<2.5	<2.5	122	<2.5	<2.5	6.32	<2.50	4.47	13.5	4.27	<0.10	<2.5	4.73	<2.5	<2.5	<2.5	12.1	23.4	<0.25	'	6.92
	W1-9.5-10	9.5 to 10	11/26/2002	EKI	<2.5	<2.5	95.9	<2.5	<2.5	6.40	<2.50	3.58	8.64	<2.5	<0.10	<2.5	26.8	<2.5	<2.5	<2.5	9.41	17.7	<0.25	9.18	3.05
	W1-25-25.5	25 to 25.5	11/26/2002	EKI	<2.5	<2.5	161	<2.5	<2.5	8.90	<2.50	4.95	14.3	<2.5	<0.10	<2.5	6.18	<2.5	<2.5	<2.5	14.7	24.4	<0.25	8.48	5.11
W2	W2-1-1.5	1 to 1.5	12/2/2002	EKI	<2.5	<2.5	95.7	<2.5	<2.5	5.76	<2.50	4.11	16.7	5.20	<0.10	<2.5	6.10	<2.5	<2.5	<2.5	10.0	24.8	<0.25	10.0	3.90
	W2-5-6	5 to 6	12/2/2002	EKI	<2.5	<2.5	118	<2.5	<2.5	6.38	<2.50	4.62	11.6	5.07	<0.10	<2.5	11.3	<2.5	<2.5	<2.5	11.4	20.4	<0.25	9.70	7.05
	W2-10-11	10 to 11	12/2/2002	EKI	<2.5	<2.5	96.2	<2.5	<2.5	16.7	<2.50	14.3	28.4	211	<0.10	<2.5	21.4	<2.5	3.02	<2.5	10.1	38.4	<0.25	10.1	3.13
W3	W3-1-2	1 to 2	12/2/2002	EKI	<2.5	<2.5	141	<2.5	<2.5	7.27	(<2.50 T	4.92	9.52	2.56	<0.10	<2.5	5.35	<2.5	<2.5	<2.5	12.9	22.3	<0.25	9.68	6.69
	W3-10.5-11.5	10.5 to 11.5	12/2/2002	EKI	<2.5	<2.5	133	<2.5	<2.5	5.51	<2.50	3.88	12.4	<2.5	<0.10 i	<2.5	3.81	<2.5	<2.5	<2.5	9.04	15.5	<0.25	8.37	3.28
W4	W4-1-2	1 to 2	12/2/2002	EKI	<2.5	<2.5	157	<2.5	<2.5	7.64	<2.50	4.92	9.25	<2.5	< 0.10	<2.5	5.32	<2.5	<2.5	<2.5	13.3	21.4	<0.25	9.07	7.48
i	W4-5-6	5 to 6	12/2/2002	EKI !	<2.5	<2.5	140	<2.5	<2.5	6.47	<2.50	4.38	8.62	<2.5	<0.10	<2.5	4.85	<2.5	<2.5	<2.5	12.3	17.5	<0.25	8.93	6.59
	W4-10-11	10 to 11	12/2/2002	EKI	<2.5	<2.5	165	<2.5	<2.5	5.50	<2.50	4.51	12.7	3.28	<0.10	<2.5	4.68	<2.5	<2.5	<2.5	12.0	22.4	<0.25	8.84	5.84
W5	W5-1.5-2.5	1.5 to 2.5	12/2/2002	EKI !	<2.5	<2.5	183	<2.5	<2.5	7.77	<2.50	5.53	10.2	<2.5	<0.10	<2.5	5.67	<2.5	<2.5	<2.5	14.4	22.3	0.58	9.40	4.14
	W5-10-11 :	10 to 11	12/2/2002	EKI	<2.5	<2.5	197	<2.5	<2.5	5.89	<2.50	5.97	10.4	<2.5	<0.10	<2.5	5.29	<2.5	<2.5	<2.5	15.6	21.5	<0.25	7.89	5.39

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

			1	<u> </u>				<u> </u>					Inorgai	nic Comp	ounds (m	g/kg) (1)									
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Central Build	ing P Area	<u> </u>		<u> </u>		<u>-</u>			·			·	·	· .	'	<u>-</u>		·	<u>'</u>						
W6	W6-2-2.5	2 to 2.5	12/3/2002	EKI	<2.5	<2.5	101	<2.5	<2.5	5.94	<2.50	3.92	13.9	7.92	<0.10	<2.5	4.40	<2.5	<2.5	<2.5	10.7	37.2	<0.08	8.41	6.06
	W6-5-6	5 to 6	12/3/2002	EKI	<2.5	<2.5	144	<2.5	<2.5	7.00	<2.50	4.23	11.5	4.59	<0.10	<2.5	4.67	<2.5	<2.5	<2.5	12.0	30.1	<0.08	10.8	3.49
W7	W7-5-5.5	5 to 5.5	12/4/2002	EKI	<2.5	<2.5	128	<2.5	< 2.5	16.5	<2.50	13.5	41.1	7.29	! <0.10	<2.5	19.6	<2.5	<2.5	<2.5	11.9	25.4	0.39	11.0	4.35
•	W7-15-15.5	15 to 15.5	12/4/2002	EKI	<2.5	<2.5	167	<2.5	<2.5	13.6	<2.50	4.95	12.9	<2.5	<0.10	<2.5	6.19	<2.5	<2.5	<2.5	13.8	21.7	<0.08	8.71	2.84
W8	W8-7.5-8.5	7.5 to 8.5	12/3/2002	EKI	<2.5	<2.5	132	<2.5	<2.5	8.25	<2.50	4.73	10.3	<2.5	<0.10	<2.5	5.44	<2.5	<2.5	<2.5	14.3	21.5	<0.08	11.4	5.39
ļ	W8-15-16	15 to 16	12/3/2002	EKI	<2.5	<2.5	232	<2.5	<2.5	8.94	5.57	6.42	11.6	<2.5	< 0.10	<2.5	4.31	<2.5	<2.5	<2.5	13.7	18.9	<0.08	9.14	3.65
	W8-25-26	25 to 26	12/3/2002	EKI	<2.5	<2.5	155	<2.5	<2.5	16.1	6.88	6.60	13.6	<2.5	<0.10	<2.5	4.73	<2.5	<2.5	<2.5	17.4	23.7	<0.08	7.98	4.16
W9	W9-1.5-2.5	1.5 to 2.5	12/4/2002	EKI	<2.5	10.0	123	<2.5	<2.5	330	<2.50	6.84	103	41.2	<0.10	<2.5	124	<2.5	<2.5	<2.5	10.4	58.0	0.37	10.4	6.42
1	W9-10-11	10 to 11	12/4/2002	EKI	<2.5	<2.5	78.5	<2.5	<2.5	27.4	5.09	4.36	16.2	103	<0.10	<2.5	21.0	<2.5	<2.5	<2.5	4.67	18.5	0.14	9.19	7.03
l .	W9-25-26	25 to 26	12/4/2002	EKI	<2.5	<2.5	139	<2.5	<2.5	27.1	<2.50	4.17	30.0	<2.5	<0.10	<2.5	29.0	<2.5	<2.5	<2.5	13.7	25.9	<0.08	4.93	5.23
W10	W10-2.5-3	2.5 to 3	12/4/2002	EKI	<2.5	<2.5	160	<2.5	<2.5	20.0	<2.50	5.31	81.1	5.75	<0.10	<2.5	126	<2.5	<2.5	<2.5	13.4	35.0	<0.08	8.55	7.14
1	W10-11.5-12	11.5 to 12	12/4/2002	EKI !	<2.5	<2.5	178	<2.5	· <2.5	8.24	<2.50	4.40	13.7	<2.5	<0.10	<2.5	8.53	<2.5	<2.5	<2.5	9.96	20.7	<0.08	9.48	3.15
	W10-26.5-27	26.5 to 27	12/4/2002	EKI	<2.5	<2.5	142	<2.5	<2.5	11.0	<2.50	4.89	13.2	<2.5	<0.10	<2.5	10.2	<2.5	<2.5	<2.5	16.6	22.2	<0.08	8.73	4.71
W11	W11-10-11	10 to 11	12/6/2002	EKI	<2.5	<2.5	77.6	<2.5	i <2.5	2.93	<2.50	3.19	6.55	<2.5	<0.10	<2.5	<2.5	<2.5	<2.5	<2.5	8.51	17.4	<0.08	8.98	4.91
	W11-20-21	20 to 21	12/6/2002	EKI	<2.5	<2.5	107	<2.5	<2.5	5.45	<2.50	4.58	14.8	<2.5	<0.10	<2.5	3.99	<2.5	<2.5	<2.5	11.6	21.8	<0.08	8.23	3.39
W12	W12-3-4	3 to 4	12/4/2002	EKI	<2.5	<2.5	48.7	<2.5	<2.5	263	5.50	5.31	189	63.3	<0.10	<2.5	1,100	<2.5	<2.5	<2.5	15.1	61.8	<0.08	7.87	15.6
	W12-12-13	12 to 13	12/4/2002	EKI	<2.5	<2.5	69.2	<2.5	<2.5	16.4	2.67	2.87	11.2	32.5	<0.10	<2.5	30.7	<2.5	<2.5	<2.5	11.3	13.3	<0.08	6.21	7.62
WI3	W13-5-5.5	5 to 5.5	12/4/2002	EKI	<2.5	<2.5	80.5	<2.5	<2.5	9.21	<2.50	3.06	21.3	<2.5	<0.10	<2.5	60.1	<2.5	<2.5	<2.5	12.6	11.1	<0.08	5.96	3.87
	W13-15-15.5	15 to 15.5	12/4/2002	EKI_	<2.5	<2.5	142	<2.5	<2.5	9.69	<2.50	4.49	166	38.4	<0.10	<2.5	23.0	<2.5	<2.5	<2.5	12.4	180	<0.08	9.14	6.13
WI4	W14-1-2	1 to 2	12/4/2002	EKI	<2.5	<2.5	151	<2.5	<2.5	8.31	<2.50	5.64	9.66	<2.5	<0.10	<2.5	5.91	<2.5	<2.5	<2.5	14.9	20.1	<0.08	7.01	5.79
	W14-10-11	10 to 11	12/4/2002	EKI	<2.5	<2.5	145	<2.5	<2.5	8.63	<2.50	5.40	21.9	3.75	<0.10	<2.5	5.29	<2.5	<2.5	<2.5	11.8	99.7	<0.08	9.11	3.32
W15	W15-7.5-8.5	7.5 to 8.5	12/5/2002	EKI	<2.5	<2.5	80.9	<2.5	<2.5	6.50	<2.50	4.48	16.7	5.48	< 0.10	<2.5	4.35	<2.5	<2.5	<2.5	9.43	39.0	< 0.08	8.95	2.78
ļ	W15-12.5-13.5	12.5 to 13.5	12/5/2002	EKI	<2.5	<2.5	121	<2.5	<2.5	8.58	<2.50	5.13	19.7	6.43	<0.10	<2.5	5.70	<2.5	<2.5	<2.5	12.3	47.7	< 0.08	9.70	2.74
	W15-28-29	28 to 29	12/5/2002	EKI	<2.5	<2.5	180	<2.5	<2.5	9.60	<2.50	5.63	16.2	<2.5	< 0.10	<2.5_	5.81	<2.5	<2.5	<2.5	_17.9 ±	21.7	<0.08	8.98 i	3.51
W16	W16-8-9	8 to 9	12/5/2002	EKI	<2.5	<2.5	<u> 112</u>	<2.5	<2.5	7.74	<2.50	5.56	18.9	8.27	< 0.10	<2.5 i	4.75	<2.5	<2.5	<2.5 i	12.6	46.8	<0.08	10.3	3.89
}	W16-13-14	13 to 14	12/5/2002	EKI	<2.5 :	<2.5	187	<2.5	<2.5	17.2	<2.50	5.83	15.5	. <2.5	<0.10	<2.5 i	6.67	<2.5	<2.5	<2.5	17.6	24.1	<0.08	10.2	3.98
	W16-28-29	28 to 29	12/5/2002	EKI '	<2.5	<2.5	170	<2.5	<2.5	13.0 ;	3.77	5.79	16.0	<2.5	< 0.10	<2.5	9.39	<2.5	<2.5	<2.5	17.5	22.0	<0.08	9.72	5.91
W17	W17-10.5-11.5	10.5 to 11.5	12/2/2002	EKI	<2.5	<2.5	114	<2.5	<2.5	50.2	15.7	3.97	137	9.38	< 0.10	<2.5	187	<2.5	<2.5	<2.5	10.2	43.3	<0.25	10.6	4.08
	W17-22-23	22 to 23	12/2/2002	EKI	<2.5	<2.5	133	<2.5	<2.5	65.1	22.8	4.60	193	<2.5	<0.10	<2.5	218	<2.5	<2.5	<2.5	16.9	56.9	<0.25	9.01	7.42
	W17-32-33	32 to 33	12/2/2002	EKI	<2.5	<2.5	153	<2.5	<2.5	34.3	13.0	5.28	70.2	<2.5	<0.10	<2.5	129	<2.5	<2.5	<2.5	15.6	35.5	<0.25	9.09	5.87
W18	W18-6.5-7.5	6.5 to 7.5	12/5/2002	EKI	<2.5	<2.5	106	<2.5	<2.5	<u>-</u>	<2.50	11.8	94.4	12.1	<0.10	<2.5	7.01	<2.5	<2.5	<2.5	11.5	38.0	<0.08	8.82 j	4.31
	W18-12-12.5	12 to 12.5	12/5/2002	EKI i	<2.5	<2.5 ¹	233	<2.5	<2.5	10.3	<2.50	9.26	27.5	4.50	<0.10	<2.5	7.91	<2.5	<2.5	<2.5	15.7	26.0	<0.08	10.1	3.56
W19	W19-5-6	5 to 6	12/5/2002	EKI	<2.5	<2.5	142	<2,5	<2.5	7.76	<2.50	8.84	35.3 i	7.99	<0.10	<2.5	8.51	<2.5	<2.5	<2.5	14.1	26.0	<0.08	9.79	4.19
	W19-10-10.5	10 to 10.5	12/5/2002	EKI	<2.5	<2.5	121	<2.5	<2,5	8.19	<2.50	6.81	11.1	<2.5	< 0.10	<2.5	7.60 i	<2.5	<2.5	<2.5	12.9	19.9	<0.08	9.45	2.66

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

				T		· -							Inorgai	tie Comp	ounds (m	g/kg) (1)				· · · · · ·				<u></u>	
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	р Н (2)	Percent Moisture (% wt)
Central Build	ing P Area			<u></u>	<u> </u>												·	·	<u>- </u>	 -					
W20	W20-5-6	5 to 6	12/2/2002	EKI	<2.5	<2.5	91.5	< 2 .5	<2.5	7.51	5.84	3.58	12.8	<2.5	<0.10	<2.5	32.5	<2.5	<2.5	<2.5	8.93	12.7	+ <0.25	9.74	2.40
	W20-9-9.5	9 to 9.5	12/2/2002	EKI	<2.5	<2.5	88.2	<2.5	<2.5	7.28	<2.50	14.9	10.3	; <2.5	<0.10	<2.5	5.30	<2.5	3.18	<2.5	11.1	20.6	<0.25	9.30	3.07
ı	W20-19-20	19 to 20	12/2/2002	EKI	<2.5	<2.5	125	<2.5	<2.5	8.68	<2.50	_13.0	10.6	<2.5	<0.10	<2,5	9.00	<2.5	2.90	<2.5	12.3	22.3	<0.25	8.53	3.42
W21	W21-4-5	4 to 5	12/2/2002	EKI	<2.5	<2.5	106	<2.5	<2.5	6.58	<2.50	4.14	30.6	7.63	< 0.10	<2.5	7.10	<2.5	<2.5	<2.5	11.4	31.4	<0.25	9.83	3.23
ļ	W21-9.5-10	9.5 to 10	12/2/2002	EKI	<2.5	<2.5	139	<2.5	<2.5	6.96	<2.50	4.65	27.9	7.40	< 0.10	<2.5	6.29	<2.5	<2.5	<2.5	12.8	32.6	<0.25	10.0	3.23
	W21-19-20	19 to 20	12/2/2002	EKI	<2.5	<2,5	171	<2.5	<2,5	6.66	<2.50	5.66	100	3.01	<0.10	<2.5	5.80	<2.5	<2.5	<2.5	16.7	22.5	<0.25	9.31	5.84
W22	W22-3.5-4	3.5 to 4	12/5/2002	EKI	<2.5	<2.5	142	<2.5	<2.5	7.61	<2.50	5.05	297	21.3	<0.10	<2.5	_12.6	<2.5	<2.5	<2.5	13.6	20.2	<0.08	9.50	14.2
	W22-11.5-12.5	11.5 to 12.5	12/5/2002	EK1	<2.5	<2.5	119	<2.5	<2.5	7.19	i <2.50 ∣	5.27	159	11.2	<0.10	<2.5	10.1	<2.5	<2.5	<2.5	12.5	21.4	0.29	9.88	4.16
	W22-26.5-27.5	26.5 to 27.5	12/5/2002	EKI	<2.5	<2.5	158	<2.5	<2.5	7.20	<2.50	5.29	22.2	<2.5	< 0.10	<2.5	4.26	<2.5	<2.5	<2.5	15.2	19.4	<0.08	9.37	4.47
W23	W23-4-5	4 to 5	12/2/2002	EKI	<2.5	<2.5	94.8	<2.5	<2.5	16.3	<2.50	4.37	11.4	2.58	<0.10	<2.5	9.40	<2.5	<2.5	<2.5	10.2	19.9	< 0.25	10.2	5.25
	W23-18-19	18 to 19	12/2/2002	EKI	<2.5	<2.5	153	<2.5	<u> <2.5</u>	9.76	<2.50	4.42	10.4	<2.5	<0.10	<2.5	5.06	<2.5	<2.5	<2.5	14.5	25.1	<0.25	9.10	3.72
W24	W24-6.5-7.5	6.5 to 7.5	12/5/2002	EKI	<2.5	<2.5	104	<2.5	<2.5	6.36	<2.50	3.86	8.06	<2.5	< 0.10	<2.5	3.91	<2.5	<2.5	<2.5	11.0	13.4	<0.08	9.94	3.60
	W24-11.5-12	11.5 to 12	12/5/2002	EKI	<2.5	<2.5	105	<2.5	<u> <2.5</u>	7.26	<2.50	3.87	10.7	<2.5	< 0.10	<2.5	5.54	<2.5	<2.5	<u><</u> 2.5	10.9	17.7	<0.08	9.65	2.94
W25	W25-1.5-2.5	1.5 to 2.5	12/6/2002	EKI	<2.5	<2.5	111	<2.5	4.52	95.0	2.88	4.64	949	1,970	<0.10	<2.5	492	<2.5	3.40	<2.5	11.7	796	< 0.08	6.36	5.67
	W25-10-11	10 to 11	12/6/2002	EKI	_<2.5	<2.5	155	<2.5	<2.5	44.6	<2.50	5.60	261	257	<0.10	<2.5	321	<2.5	<2.5	<2.5	13.7	452	< 0.08	6.88	4.57
	W25-20-21	20 to 21	12/6/2002	EKI	<2.5	4.45	147_	<2.5	<2.5	20.1	<2.50	5.22	22.2	3.85	<0.10	<2.5	22.9	<2.5	<2.5	<2.5	18.6	29.1	<0.08	8.35	4.68
W26	W26-1.5-2.5	1.5 to 2.5	12/5/2002	EKI	<2.5	<2.5	74.4	<2.5	<2.5	16.1	<2.50	3.12	59.0	25.4	<0.10	<2.5	131	<2.5	<2.5	<2.5	8.02	34.8	<0.08	9.81	10.8
!	W26-10-11	10 to 11	12/5/2002	EKI	<2.5	<2.5	142	<u><2.5</u>	<2.5	65.5	<2.50	3.75	295	304	< 0.10	<2.5	703	<2.5	<2.5	<2.5	10.3	251	<0.08	9.45	8.21
ļ	W26-25-26	25 to 26	12/5/2002	EKI	<2.5	<2.5	167	<2.5	<2.5	64.0	<2.50	5.51	92.7	4.46	<0.10	<2.5	217	<2.5	<2.5	<2.5	19.2	60.1	< 0.08	8.34	6.22
	W26-35.5-36.5	35.5 to 36.5	12/5/2002	EKI	<2.5	<2.5	148	<2.5	<2.5	12.3	<2.50	4.9	13.5	<2,5	< 0.10	<2.5	9.37	<2.5	<2.5	<2.5	15.9	21.7	<0.08	9.34	3.73
W27	W27-3-4	3 to 4	12/3/2002	EKI	<2.5	<2.5	142	<2.5	<2.5	7.12	<2.50	4.73	9.71	<2.5	<0.10	<2.5	5.21	<2.5	<2.5	<2.5	13.0	20.6	<0.08	9.46 i	3.46
	W27-7-7.5	7 to 7.5	12/3/2002	EKI	<2.5	<2.5	126	<2.5	<2.5	6.57	<2.50	5.95	15.4	3.52	< 0.10	<2.5	5.49	<2.5	<2.5	<2.5	11.6	21.0	<0.08	9.73	2.85
Building A Ar	ea							•		·							·								
A1	A1-10-10.5	10 to 10.5	8/27/2002	EKI	<2.5	<2.5	140	<2.5	<2.5	6.45	<1	3.58	236	3,990	<0.1	<2.5	4.45	<2.5	<2.5	<2.5	11.0	269	NA	NA	NA
A2	A2-4.5-5	4,5 to 5	8/27/2002	EKI	<2.5		97,7		<2.5		<1	2.71	7.43	<2.5	<0.1	<2.5	3.39	<2.5	<2.5	<2.5	9.12	12.6	NA	NA	NA
	A2-10-10.5	10 to 10.5	8/27/2002	EKI	<2.5	<2.5	201	<2.5	<2.5	7.33	<1	5.48	15.7	4.06	<0.1	<2.5	5.68	<2.5	<2.5_	<2.5	13.8	19.8	NA I	NA	NA
A3	A3-10-10.5	10 to 10.5	8/27/2002	EKI	<2.5	<2.5	193	<2.5	<2.5	4.15	<1	4.53	15.9	29.5	<0.1	<2.5	3.97	<2.5	<2.5_	<2.5	17.2	18.8	NA	NA '	NA
A4	A4-10-10.5	10 to 10.5	8/27/2002	EKI	<2.5	<2.5	173	<2.5	_<2.5	6.30	<1 :	4.50 j	10.0	<2.5	<0.1	<2.5	3.96	<2.5	<2.5	<2.5	13.2	20.3	NA	NA i	NA
A5	A5-5-5.5	5 to 5.5	8/26/2002	EKI	<2.5	<2.5	91.3	<2.5	_<2.5	3.21	<1<1	3.16	7.21	<2.5	<0.1	<2.5	2.65	<2.5	<2.5	<2.5	8.85	12.8	NA	NA	NA
}	A5-9.5-10	9.5 to 10	8/26/2002	EKI	<2.5	<2.5	198	<2.5	<2.5	7.89	<1 1	4.55	11.2	<2.5	<0.1	<2.5	4.43	<2.5	<2.5	<2.5	11.9	43.8	NA '	NA	NA
A6	A6-5-5.5	5 to 5.5	8/26/2002	EKI	NA	NA	NA	NA	NA	NA_	<1	NA I	NA	NA	NA	NA	NA	NA	NA	NA :	NA	NA	NA .	NA .	NA
	A6-10-10.5	10 to 10.5	8/26/2002	EKI	<2.5	<2.5	158	<2.5	<2.5	12.9	1.97	4.12	10.2	<2.5	<0.1	<2,5	3.92	<2.5	<2.5	<2.5	11.8	25.7	NA 1	NA	NA
1	A6-15-15.5	15 to 15.5	8/26/2002	EKI	NA	NA	NA I	NA	NA	NA	<1	NA)	NA	NA	NA	NA !	NA	NA	NA	NA	·· ·	NA	NA		NA
A7	A7-5-5.5	5 to 5.5	8/26/2002	EKI	NA	NA	NA	NA	NA ;	NΑ	<1	NA !	NA	NA	NA	NA	NA .	NA	NA .		NA		NA		
}	A7-9.5-10	9.5 to 10	8/26/2002	EKI	<2.5	<2.5	145	<2.5	<2.5	9.16	1.31	3.71	10.2	<2.5	<0.1								NA		
	.A7-14.5-15	14.5 to 15	8/26/2002	EKI	NA	NA	NA								NA						NA		NA	<u>-</u>	

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

				 		··				-			Inorgan	nic Comp	ounds (m	ig/kg) (1)								T	Υ
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobatt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Building A Are	2	<u> </u>	' 																			: <u> </u>			
A8	A8-4.5-5	4.5 to 5	8/26/2002	EKI	<2.5	<2.5	95.6	<2.5	<2.5	6.83	<1	2.84	i 200	12.5	<0.1	<2.5	3.51	<2.5	<2.5	<2.5	9.83	112	NA	NA	NA NA
	A8-10-10.5	- 10 to 10.5	8/26/2002	EKI	<2.5	<2.5	143	<2.5	<2.5	10.6	2.10	4.34	11,8	<2.5	<0.1	<2.5	4.48	<2.5	<2.5	, <2.5	13.5	19.1	NA	NA	NA
	A8-14.5-15	14.5 to 15	8/26/2002	EKI	NA	NA	ŅΑ	NA	NA	NA NA	4.22	NA	NA	' NA	NA	NA	NA	NA	NA	. NA	NA	NA	NA	NA	NA
A9	A9-10-10.5	10 to 10.5	8/26/2002	EKI	<2.5	<2.5	114	<2.5	<2.5	4.15	<l< td=""><td><2.5</td><td>i 14.8</td><td><2.5</td><td>< 0.1</td><td><2,5</td><td>2.62</td><td><2.5</td><td><2.5</td><td><2.5</td><td>7.56</td><td>13.2</td><td>, NA</td><td>NA</td><td>NA</td></l<>	<2.5	i 14.8	<2.5	< 0.1	<2,5	2.62	<2.5	<2.5	<2.5	7.56	13.2	, NA	NA	NA
A10	A10-10-10.5	10 to 10.5	8/28/2002	EKI	<2.5	<2.5	169	<2.5	<2.5	11.5	<1	4.69	10.7	6.49	<0.1	<2.5	4,87	<2.5	<2.5	! <2.5	11.4	19.9	NA	NA	NA
A11	A11-10-10.5	10 to 10.5	8/26/2002	EKI	<2.5	<2.5	254	<2.5	<2.5	20.1	<1	4.70	13.7	<2.5	<0.1	<2.5	5.29	<2.5	<2.5	<2.5	16.3	24.6	NA	NA	NA
A12	A12-10-10.5	10 to 10.5	8/28/2002	EKI	<2.5	<2.5	112	<2.5	<2.5	5.36	<1_	10.6	43.2	<2.5	1.0>	<2.5	25.8	<2.5	<2.5	<2.5	17.9	17.4	NA	NA	NA
A14	A14-5-5.5	5 to 5.5	8/27/2002	EKJ	<2.5	<2.5	93.5	<2.5	<2.5	5.22	<1	4.24	7.55	6.34	1.0>	<2.5	3.92	<2.5	<2.5	<2.5	10.7	24.3	NA	NA	NA
	A14-10-10.5	10 to 10.5	8/27/2002	EKI	<2.5	<2.5	135	<2.5	<2.5	1 5.53	<1	4.42	9.39	4.79	< 0.1	<2.5	4.88	<2.5	<2.5	<2.5	18.6	27.0	NA	NA	NA
C1	SS-C1-8	8	6/4/1997	DTSC	ND	ND_	ND	ND	ND	8.20	NA	ND	ND	1.70	ND	ND	5.40	ND	ND	ND	ND	105	NA	NA	NA
	SS-C1-20	20	6/4/1997	DTSC	ND	ND	ND	ND	ND	14.2	NA	ND	ND	2.90	ND	ND	9.50	ND	ND	ND	ND	50.6	NA	NA	NA
	SS-C1-20 (Dup)	20	6/4/1997	DTSC	ND :	ND	ND	ND	ND	12.8	NA	ND	ND	4.20	ND	ND	6.90	ND	ND	ND	ND	48.0	NA	NA	NA NA
	SS-C1-40	40	6/4/1997	DTSC	ND !	ND	ND	. ND	ND	13.0	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	. NA	NA	NA NA
C2	SS-C2-06	0.5	6/4/1997	DTSC	ND	ND_	ND	ND	ND	13.1	NA.	ND	: ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	; NA	NA
C3	SS-C3-06	0.5	6/4/1997	DTSC	ND]	ND	ND	ND	ND	15.0	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
_	SS-C3-3	3	6/4/1997	DTSC	ND	ND_	ND	ND	ND	5.00	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
C4	SS-C4-06	0.5	7/23/1997	DTSC	ND	ND	ND	ND	ND	5.60	NA_	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-C4-5	5	7/23/1997	DTSC	ND	ND	ND	ND	ND	4.40	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-C4-10	10	7/23/1997	DTSC	ND	ND	ND	ND	. ND	8,10	NA	ND	: ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-C4-15	i 15	7/23/1997	DTSC	ND	ND	ND	ND	ND	3.90	NA_	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-C4-20	20	7/23/1997	DTSC	ND :	ND	ND	ND	ND	6.50	NA	ND	ND	ND	ND	_ND_	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-C4-25	25	7/23/1997	DTSC	ND	ND	ND	ND	ND	10.0	NA	ND	ND	ND	ND !	ND ,	ND	ND :	ND	ND	ND :	ND	NA	NA .	NA
PMW-14	PMW14-24.5-25	24,5 to 25	9/26/2002	EKI :	<2.5	<2.5	100	<2.5	<2.5	12.9	<1	3.54	8.06	<2.5	<0.1	<2.5	3.91	<2.5	<2.5	<2.5	12.3	17.6	NA	NA	NA
	:PMW14-39.5-40	39.5 to 40	9/26/2002	EKI ,	<2.5	<2.5	124	<2.5	<2.5	5.24	<1	5.42	12.5	<2.5	1.0>	<2.5	4.13	<2.5	<2.5	<2.5	_14.2	22.0	NA	NA I	NA
PMW-16	PMW16-11-11.5	11 to 11.5	9/25/2002	EKI	<2.5 :	<2.5	210	<2.5	<2.5	9.71	<1	6.29	13.7	<2.5	<0.1	<2.5	6.85	<2.5	<2.5	<2.5	23.9	26.5	NA	NA	(3)
PMW-17	!PMW17-9.5-10	9.5 to 10	9/30/2002	EKI	<2.5	<2.5	123	<2.5	<2.5	25.6	1.64	4.44	40.3	7.57	<0.1	<2.5	5.34	<2.5	<2.5	<2.5	16.4	1,750	NA :	NA	NA
PMW-18	PMW18-4-4.5	4 to 4.5	9/24/2002	EKI	<2.5	<2.5	52.3	<2.5	<2.5	5.44	<1	<2.5	50.0	41.2	<0.1	<2.5	2.95	<2.5	<2.5	<2.5	8.74	38.2	NA	NA	NA
	PMW18-20.5-21	20.5 to 21	9/24/2002	EKI	<2.5	<2.5 :	169	<2.5	<2.5	15.0	<1	5.34	14.8	<2.5	0.134	<2.5	5.55	<2.5	<2.5	<2.5	18.8	25.3	NA	NA	NA_
SB-12	SB-12-5.5-6.5	5.5 to 6.5	3/20/2002	EKI	<5	<5	74.0	<5	<5	<5	<2.5	<5	7.26	<5	<0.2	<5	<5	<5	<5	<5	12.1	16.7	NA	NA	NA
	SB-12-10.5-11.5	10.5 to 11.5	3/20/2002	EKI	<5	<5	125	<5	<5	9.91	<2.5	5.10	10.9	12.3	<0.2	<5	5.7	<5	<5 !	_<5	16.4	45.1	NA	NA !	NA
SB-13	SB-13-5.5-6.5	5.5 to 6.5	3/21/2002	EKI	<5 :	<5	165	<5	<5	5.75	<2.5	5.64	21.9	12.1	<0.2	<5 !	<5	<5	<5	<5	17.3	31.2	NA	NA	NA
	SB-13-15.5-16.5	15.5 to 16.5	3/21/2002	E K I	<5	<5	133	<5	<5	9.94	<2.5	6.32	14.0	9.61	<0.2	<5	5.52	<5	<5	<5	16.5	29.0	NA	NA	NA
SB-14	SB-14-5.5-6.5	5.5 to 6.5	3/21/2002	EKI i	_<5_	<5	97.7	<5	<5	<5	<2.5	<5	15.1	8.84	<0.2	<5	<5	<5	<5	<5 !	9.03	23.2	NA	NA	NA
	SB-14-15.5-16.5	15.5 to 16.5	3/21/2002	EKI	<5	<5	143	<5	<5	6.81	<2.5	5.82	15.0	<5	< 0.2	<5	5.82	<5	<5	<5					

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

]						,			Inorgan	ic Com	pounds (m	g/kg) (1))				_]	
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium		Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thaillium	Vanadium	Zine	Cyanide	pH (2)	Percent Moisture (% wt)
Building A Area	a	·										-			<u> </u>										
SB-15	SB-15-5.5-6.5	5.5 to 6.5	3/21/2002	EKI	<5	¹ <5	88.0	<5	<5	5.06	<2.5	<5	10.6	<5	<0.2	<5	< 5	<5	<5	! <5	12.3	22.0	NA	NA !	NA
	SB-15-10.5-11.5	10.5 to 11.5	3/21/2002	EKI	<5	<5	227	<5	! <5	5.74	<2.5	6.93	15.8	<5	<0.2	<5	5.75	<5	<5	<5	17.4	38.3	NA.	NA	NA
SB-16	SB-16-5.5-6.5	5.5 to 6.5	3/21/2002	EKI	<5	<5	83.2	<5	<5	5.33	<2.5	9.27	10.7	<5	<0.2	<5	<5	<5	<5	<5	12.2	26.7	. NA	NA	NA
[SB-16-10.5-11.5	10.5 to 11.5	3/21/2002	EKI	<5	<5	145	_<5	<5	<5	<2.5	6.20	15.6	· <5	. <0.2	<5	5.91	<5	<5	<5	12.4	22.9	NA	NA	NA
Oil Staging Are	2			·		, <u>.</u>								<u>. </u>			<u></u>				<u>-</u>				
D2	SS-D2-8	8	6/5/1997	DTSC	ND	ND	ND	ND	ND	14.1	ND_	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
1	SS-D2-18	18	6/5/1997	DTSC	ND	ND	ND	ND	. ND	11.6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
1	SS-D2-18 (Dup)	18	6/5/1997	DTSC	ND	ND	ND	ND	ND	11.8	ND	ND	ND	ND	ND	ND_	ND	ND	ND	ND	ND	ND	NA_	NA	NA
l	SS-D2-40	40	6/5/1997	DTSC	ND	ND	ND	ND	ND	8.40	ND_	ND	ND	ND	! ND !	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
D3	SS-D3-8	8	6/5/1997	DTSC	ND	ND	ND	ND	ND	9.20	ND	ND	ND	ND	ND	ND	ND	ND	\ ND	ND	ND	ND	NA	NA	NA
:	SS-D3-20	20	6/5/1997	DTSC	ND	ND	ND	ND	ND	10.4	ND	ND	NA_	! ND	l ND	ND	ND	_ ND	ND	ND	ND	ND	NA	NA	NA
	SS-D3-40	40	6/5/1997	DTSC	ND	ND	ND	ND	ND	8.80	ND	ND	NA	ND	ND I	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
PMW-11	PMW-11-2.5-3.5	2.5 to 3.5	7/10/2002	EKI	<2.5	<2.5	120	<2.5	<2.5	4,75	<1	3.50	7.48	<2.5	0.123	<2.5	3.16	<2.5	<2.5	<2.5	8.09	15.5	i NA	NA NA	(3)
L	PMW-11-7-8	7 to 8	7/10/2002	EKI	<2.5	<2.5	200	<2.5	<2.5	4.53	<u> <1 </u>	4.89	15.1	<2.5	0.139	<2.5	3.96	<2.5	<2.5	<2.5	11,7	19.0	NA	NA	(3)
PMW-22	PMW22-4.5-5	4.5 to 5	11/20/2002	EKI	<2.5	<2.5	70.3	<2.5	<2.5	5.07	<2.50	3.38	453	71.4	<0.10	<2.5	8.98	<2.5	<2.5	<2.5	10.2	358	· NA	NA	NA
1	PMW22-9.5-10	9.5 to 10	11/20/2002	EKI	<2.5	<2.5	170	<2.5	<2.5	8.04	<2.50	5.32	69.0	16.3	<0.10	<2.5	5.58	<2.5	<2.5	<2.5	18.2	87.1	NA	NA	NA
	PMW22-19.5-20	19.5 to 20	11/20/2002	EKI_	<2.5	<2.5	147	<2.5	<2.5	9.89	<2.50	4.88	11.0	<2.5	<0.10	<2.5	4.55	<2.5	<2.5	<2.5	13.5	29.0	NA	NA	NA
PSVE-5	PSVE-5-3.5-4.5	3.5 to 4.5	7/9/2002	EKI	<2.5	<2.5	212	<2.5	<2.5	9.49	<1<1	6.17	22.7	3.72	0.109	<2.5	5.91	<2.5	<2.5	<2.5	15.2	27.5	NA	NA	(3)
<u> </u>	PSVE-5-10.5-11.5	10.5 to 11.5	7/9/2002	EKI	<2.5	<2.5	124	<2.5	<2.5	2.94	<1	3.04	8.33	<2.5	0.125	<2.5	3.02	<2.5	<2.5	<2.5	7.78	13.9	NA	NA	(3)
PSVE-6	PSVE-6-2.5-3.5	2.5 to 3.5	7/8/2002	EKI	<2.5	<2.5	95.6	<u><2.5</u>	<2.5	3.05	<1	2.89	6.54	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2.5	8.86	16.0	NA	NA i	(3)
	PSVE-6-9-10	9 to 10	7/8/2002	EKI	<2.5	<2.5	88.5	<2.5	<2.5	8.30	<1	3.62	7.77	<2.5	<0.1	<2.5	3.01	<2.5	<2.5	<2.5	9.05	16.0	NA	NA	(3)
PSVE-7	PSVE-7-2.5-3.5	2.5 to 3.5	7/8/2002	EKI	<2.5	<2.5	87.9	<2.5	<2.5	3.61	<1	<2.5	5.30	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2.5	7.98	14.7	NA	NA	(3)
<u> </u>	PSVE-7-7.5-8.5	7,5 to 8.5	7/8/2002	EKI !	<2.5	<2.5	115	<2.5	<2.5	6.84	<1	3.82	11.4	<2.5	<0.1	<2.5	6.48	<2.5	<2.5	<2.5	11.1	15.8	NA	NA	(3)
SB-1	SB-01-9.5-10	9.5 to 10	4/11/2001	EKI		1.40	160	<1	<u> <1</u>	15.0	<0.1	9.20	32.0		<0.1	<5	8.90	<1	<1	<1	28.0	50.0	NA	NA j	NA
	SB-01-14.5-15	14.5 to 15	4/11/2001	EKI !	<10		140	<br	<u> <1</u>		<u>: — — — </u>	9.20	20.0		1.0>	<5 ·	6.70	<1	</td <td><!--</td--><td>24.0</td><td>39.0</td><td>NA</td><td>NA</td><td>NA</td></td>	</td <td>24.0</td> <td>39.0</td> <td>NA</td> <td>NA</td> <td>NA</td>	24.0	39.0	NA	NA	NA
SB-2	SB-02-9.5-10	9.5 to 10	4/11/2001	EKI 1		1.60	_ _	<1	<u> </u>	6.20	<0.1			6.10		<5	5.00	<1	< <u>I</u>	<1	22.0	62.0	NA	NA	NA
	ISB-02-14.5-15	14.5 to 15	4/11/2001	EKI	<10	1.70	87.0	<1	1.20	14.0	<0.1	5.80	920	110	<0.1	<5	15.0	<1	<1	<1	20.0	560	NA	NA	NA
SB-11	SB-11-20-21	20 to 21	3/19/2002	EKI	<5	<5	157	<5	<5	18.7	<2.5	5.83	17.3	<5	<0.2	<5	6.34	<5	<5 l	<5	18.1	31.6	NA	NA	NA
	SB-11-30-31	30 to 31	3/19/2002	EKI	<5 j	<5 '	163 :	<5	! <5	10.4	<2.5	6.49	14.1	<5	<0.2	<5 i	7.73	<5	<5	<5	20.2	32.9	NA	NA I	NA
SVMW-201	VMW-1-5-6	5 to 6	3/19/2002	EKI 1	<5	<5	128	<5	<5	6.09	<2.5	5.15	16.1	<5	NA	<5	<5	<5	<5 ¦	<5	12.6	46.0	NA	ÑΑ	NA
	VMW-1-10-11	10 to 11	3/19/2002	EKI	<5 !	<5	156	<5i	<5	1.11	<2.5	6.31	14.6	16.9	<0.2	<5	6.39	<5 !	<5	<5	22.2	38.3	NA	NA	NA
	VMW-1-20.5-21.5	20.5 to 21.5	3/19/2002	EKI	<5	<5	141	<5 i	<5	8.73	<2.5	5.59	15.3	11.6	<0.2	<5	6.42	<5	<5	<5	17.7	30.5	NA	NA	NA
ĺ	VMW-1-30-31	30 to 31	3/19/2002	EKI	<5 i	<5	156	<5 i	<5	10.3	<2.5	5.85	13.1	<5	<0.2	<5	5.26	<5	<5		18.0	25.4	NA		
SVMW-214	PVMW-14-2.5-3.5	2.5 to 3.5	7/9/2002	EKI	<2.5	<2.5	108	<2.5	<2.5	7.27	<1	4.54	230	44.0	<0.1	<2.5	11.7	<2.5	<2.5	<2.5	16.5		NA .	NA	(3)
ĺ	PVMW-14-7-8	7 to 8	7/9/2002	EKI	<2.5	<2.5	163	<2.5	<2.5	5.99	<1	4.40	17.6	3.94	0.152	<2.5	4.54	<2.5	<2.5		13.0				

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

				<u> </u>								····	Inorgai	ic Comp	ounds (n	ıg/kg) (1)									Γ
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Building L Area	3			_						<u>-</u>											· <u>-</u>				
L1	L1-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA	NA	NA	NA NA	NA	l NA	NA	NA	1,090	246	NA	NA	ⁱ NA	NA	NA	NA	NA	845	NA	NA	NA
L2	(L2-0.5-1	0.5 to 1	7/25/2002	EKI	NA	NA	ΝA	NA	NA	NA	! NA	NA	23.1	10.5	NA	NA	NA	: NA	NA	NA	NA NA	41.6	NA	NA :	NA
L3	L3-0.5-1	0.5 to 1	7/25/2002	EKI	NA	NA_	NA	NA	· NA	NA	NA	NA	20.8	10.7	' NA	NA	NA	NA	_NA	NA	NA	36.4	NA	NA	NA
L4	L4-0.5-I	0.5 to 1	i 7/25/2002	EKI	NA	NA	NA	NA	! NA	NA NA	NA	NA	10.8	10.8	NA	NA	NA	NA	NA	NA	i NA	35.4	NA	NA	NA
L5	L5-0.5-1	0.5 to 1	7/25/2002	EKI	NA i	NA	NA	NA	NA	NA	NA	NA	5,280	558	NA	NA	NA	NA	NA	NA	NA	695	NA	NA	NA
	L5-1.5-2	1.5 to 2	7/25/2002	EKI	NA !	NA	NA) NA	NA	NA	! NA	NA	7.63	<2.5	NA	NA	NA	' NA	NA	NA	NA	14.7	NA	NA	NA
L6	L6-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA	_NA_	NA	NA	NA.	NA	. NA	NA	1,740	440	\ NA	NA.	NA	NA	NA	NA	NA	1,850	NA	NA	NA
L7	L7-0.5-1	0.5 to 1	7/25/2002	EKI	NA	NA	NA	NA	! NA	NA	NA	NA	59.5	26.1	NA	NA	NA	NΑ	NA	: NA	NA	273	NA	NA	NA
į	L7-1.5-2	1.5 to 2	7/25/2002	EKI	NA	NA	NA	NA	NA	NA	. NA	NA	5.97	<2.5	NA	NA	NA	NA	!_NA	NA	NA	16.6	_NA	NA	NA
L8	L8-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA :	NA	NA	NA	l NA	! NA	NA	217	117	NA	NA	NA	i NA	NA NA	NA	NA	672	NA	NA	NA
L9	L9-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA	NA :	NA	NA	NA	NA	i NA	NA	3,880	507	NA.	NA	NA	NA	, NA	NA	NA	2,690	NA	NA	NA
L10	L10-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	3,050	840	NA_	NA	NA	NA	NA	NA	NA	3,450	NA	NA ·	NA
	L10-1.5-2	1.5 to 2	7/25/2002	EKI	NA	NA	NA	NA NA	NA	NA	NA	NA	6.25	<2.5	NA NA	NA	NA	NA	NA	NA	NA	14.0	NA	NA	NA
L11	L11-0.5-1	0.5 to 1	7/25/2002	EKI	NA	NA	NA	NA	NA	. NA	NA	NA	920	358	NA_	NA	NA	. NA	NA	NA	NA	2,300	NA	NA	NA
L12	L12-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	14.7	<2.5	_NA	NA	NA	NA	NA	NA	NA NA	26.5	NA	NA	NA
L13	L13-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA	NA	NA	NA	NA	i NA	i NA	NA	12.9	4.4	NA	NA .	NA	NA	NA.	_NA	NA	35.7	NA	NA i	NA
L14	L14-0.5-1	0.5 to 1	7/25/2002	EKI	NA	NA	NA	NA.	NA	NA	NA :	NA	417	318	NA	NA	NA	NA	NA	NA	NA	2,850	NA	NA	NA
	L14-1.5-2	1.5 to 2	7/25/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	17.5	4.11	NA	NA	NA	NA	NA	NA	NA	2,450	NA	NA	NA
L15	L15-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	! NA	NA	NA_	NA_	NA	434	318	NA	NA	NA	NA	NA	NA	NA.	2,430	NA	NA I	NA
L16	L16-0.25-0.75	0.25 to 0.75	7/25/2002	EKI	NA ¦	NA !	NA	NA	NA	NA_	NA_	NA	3,850	518	NA I	NA	NA	NA	i NA	NA	NA	1,680	NA	NA	NA
L17	L17-0.5-1	0.5 to 1	7/24/2002	<u>EKI</u>	NA	NA	NA	! NA	NA	! NA	NA_	_NA	4,050	1,000	NA	NA	NA	NA	NA	NA	NA	19,300	NA	NA	NA
L18	L18-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA	NA	_l NA	NA	NA	12.4	<2.5	NA	NA _I	NA	NA	NA	NA	NA	22.1	NA	NA I	NA
L19	L19-0.5-1	0.5 to 1	7/24/2002	EKI	NA ¦	NA	NA	NA	NA	NA	NA	NA	40.4	13.3	NA	NA	NA !	NA	. NA	NA	NA	81.7	NA	NA :	NA
	L19-1.5-2	1.5 to 2	7/24/2002	EKI	NA	NA i	NA	NA	NA	NA	NA	NA	6.51	<2.5	NA	NA 1	NA	NA	NA	NA	NA	15.4	NA	NA	NA
L20	L20-0.5-1	0.5 to 1	7/24/2002	EKI	NA			NA.			NA											2,800			
: 	L20-1.5-2	1.5 to 2	7/24/2002	EKI	NA i	NA !	NA	NA	NA	NA	NA	NA	9.30	2.63	NA	NA	NA	NA	NA i	NA	NA	23.3	NA	NA	NA
L21	L21-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	555	396	NA	NA	NA	NA	NA .	NA	NA	1,840	NA	NA !	NA
	L21-1.5-2	1.5 to 2	7/24/2002	EKI	NA	NA I	NA	NA	NA	NA	NA	NA			. — — — —						-	35			
L22	L22-0.25-0.75	0.25 to 0.75	7/24/2002	EKI	NA I	NA	NA	NA	NA	NA	NA	NA	997	810	NA :	NA	NA	NA	NA !	NA	NA !	6,260	NA	NA	NA
L23	L23-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA :	NA	NA	NA	NA	NA	NA	294	194	NA	NA	NA	NA	NA	NA	NA	1,190	NA	NA	NA
L24	L24-0.5-1	0.5 to 1	7/24/2002	EKI	NA !	NA i	NA !	NA	NA	NA	NA ı	NA	12.6	9.14	NA	NA_	NA	NA I	NA			903			
L25	L25-0.25-0.75	0.25 to 0.75	7/24/2002	EKI	NA !	NA	NA	NA	NA	NA	NA	NA	35.3	32.6	NA	NA	NA	NA				89.2			
	L25-1.5-2	1.5 to 2	7/24/2002	EKI	NA	NA	NA	NA	NA	NΑ	NA i	NA	6.78	<2.5	NA	NA	NA				·	16.2		———-	
L26	L26-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA :	NA	NA	NA	NA	174	166	NA	NA	NA	NA				936			
	L26-1.5-2	1.5 to 2	7/24/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	14.8	5.59										—— - -	

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

		ļ <u> </u>		[Inorgan	ic Comp	ounds (m	g/kg) (1)	·-				<u> </u>			1	T
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barjum	Berylkum	Cadmium	Chromium	Hexavalent	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thattium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Building L Area	a	<u> </u>	· · ·	<u> </u>						-								· <u> </u>						'	
L27	L27-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA	NA	NA	NA	NA	688	354	NA	NA	NA.	NA	NA	NA	NA	1,820	NA	NA	NA NA
<u> </u>	L27-1.5-2	1.5 to 2	7/24/2002	EKI	NA	NA	NA	NA	NA	l NA	NA	NA	15.1	2.87	NA (NA	NA	NA	ΝA	· NA	NA	25.5	NA	NA	NA
L28	L28-0.25-0.75	0.25 to 0.75	7/24/2002	EKI '	NA	NA	NA	NA	NA	! NA	NA	NA	33.3	21.2	NA !	NA	NA	^I NA	NA	NA	NA	123	NA	NA	NA
L29	L29-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA.	NA	NA NA	NA	NA	12.8	2.67	NA	NA	NA	NA	NA	NA	NA	26.5	NA	NA	NA
L30	L30-0.5-1	0.5 to 1	7/24/2002	LEKI	NA	NA	NA	NA	NA	NA.	NA	_l NA	2,520	798	NA	NA	NA	NA	NA NA	NA.	, NA	5,730	NA	NA	NA
L31	L31-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA .	NA	NA	NA	NA	· NA	. NA	13.1	<2.5	ı NA	NA	NA	NA	NA	NA NA	NA	46.1	NA	NA	NA
L32	L32-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA_	NA	NA	NA	NA	! NA	. NA	6,900	1,310	. NA	NA	NA	NA	NA	NA	NA	9,760	NA	NA	NA
L33	L33-0.5-1	0.5 to 1	7/24/2002	EKI	NA	NA	NA	NA	<u>N</u> A	NA	NA	NA	22.8	12.9	NA	NA	NA	NA	NA	NA	NA	39.8	NA	. NA	NA
L34	L34-0.5-1	0.5 to 1	7/25/2002	EKI	NA .	NA	NA	NA	. NA	NA.	NA	NA	18.4	3.43	NA	NA	NA	NA	NA.	NA	NA	40.3	NA	NA	NA
PMW-12	PMW-12-2-3	2 to 3	6/24/2002	EKI	<2.5	<2.5	172	<2.5	<2.5	9.85	<1	7.02	21.8	<2.5	<0.02	<2.5	6.21	<2.5	<2.5	<2.5	20.8	23.1	NA	NA NA	(3)
	PMW-12-8.5-9.5	8.5 to 9.5	6/24/2002	EKI	<2.5	<2.5	142	<2.5	<2,5	: 15.5	<1	4.28	13.4	2.95	<0.02	<2.5	5.37	<2.5	<2.5	<2,5	14.8	34.9	NA	NA	(3)
SB-3	!SB-03-4.5-5	4.5 to 5	4/11/2001	EKI	<10	1.10	92.0	<1	<1	6.70	NA	27.0	1 29.0	6.90	<0.1	<5	4.50	<1	<1	<1	16.0	87.0	NA	NA	NA
	SB-03-9.5-10	9.5 to 10	4/11/2001	EKI	<10	1.40	140	<1	<ì	7.80	NA	6.50	16.0	1.30	<0.1	<5	5.10	<1	<1	<1	18.0	26.0	NÃ	NA	NA
SB-4	SB-04-4.5-5	4.5 to 5	4/11/2001	EKI	<10	1.60	160	<1	1.20	9.80	NA	8.20	320	91.0	<0.1	<5	21.0	<1	<1	<1	1 22.0	800	NA	NA	NA
	SB-04-9.5-10	9.5 to 10	4/11/2001	EKI	<10	1.60	160	<1	<1	11.0	NA	7.70	78.0	18.0	<0.1	<5	10.0	<1	<1	<i< td=""><td>19.0</td><td>200</td><td>NA</td><td>NA</td><td>NA</td></i<>	19.0	200	NA	NA	NA
SVMW-213	PVMW-13-2-3	2 to 3	7/16/2002	EKI	<2.5	<2.5	151	<2.5	<2.5	12.5	2.24	5.39	27.3	10.9	<0.1	<2.5	6.50	<2.5	<2.5	<2.5	26.3	113	NA	NA	(3)
	PVMW-13-8.5-9.5	8.5 to 9.5	7/16/2002	EKI	<2.5 i	<2.5	200	<2.5	<2.5	32.4	<2	6.18	13.1	2.91	<0.1	<2.5	7.13	<2.5	<2.5	<2.5	22.0	41.7	NA	NA	(3)
T-2	T-2U	0.5 to 1	3/19/2002	EKI	<5.0	10.0	109	<5.0	13.9	11.0	NA	9.15	18,200	6,200	<0.02 i	<5	65,4	<5.0	6.77	<5.0	10.3	56,900	NA	NA	NA
•	T-2L	1.5 to 2	3/19/2002	EKI ,	<5.0	<5.0	66.9	<5.0	<5.0	<5.0	NA	<5.0	24.4	8.50	<0.02	<5	<5.0	<5.0	<5.0	<5.0	7.54	59.2	NA	NA	NA
T-3	T-3U	0.5 to 1	3/19/2002	EKI	<5.0	<5.0	68.4	<5.0	6.78	23.6	<2.5	<5.0	9,840	1,860	<0.20	<5.0	56.3	<5.0	<5.0	<5.0	11.7	12,500	NA	NA	NA
	T-3L	1.5 to 2	3/19/2002	EKI	<5.0	<5.0	116	<5.0	<5.0	5.89	<2.5	6.25	22.5	10.8	<0.20	<5.0	<5.0	<5.0	<5.0	<5.0	13.6	47.6	NA NA	ÑA	NA
T-5	T-5U	0.5 to 1	3/19/2002	EKI	<5.0	5.57	68.2	<5.0	8.38	21.9	NA	<5.0	16,100	3,090	<0.02	<5.0	63.4	<5.0	5.64	<5.0	10.1	23,400	NA	NA	NA
	T-5L	1.5 to 2	3/19/2002	EKI	<5.0	<5.0	92.5	<5.0	<5.0	5.27	NA	<5.0	12.0	<5.0	<0.02	<5	<5.0	<5.0	<5.0	<5.0	11.2	18.5	NA	NA	NA
T-7	T-7U	0.5 to 1	3/19/2002	EKI	<5.0	<5.0	183	<5,0	<5.0	12.4	NA	6.88	23.2	25.6	<0.02	<5 .	8.47	<5.0	<5.0	<5.0	16.7	92.1	NA	NA	NA
	T-7L	1.5 to 2	3/19/2002	EKI	<5.0	<5.0	55.6	<5.0	<5.0	<5.0	NA	<5.0	8.50	<5.0	<0.02	<5	<5.0	<5.0	<5.0	<5.0	7.19	13.3	NA	NA	NA
T-8	T-8U	0.5 to 1	3/19/2002	EKI	<5.0	<5.0	238	<5.0	<5.0	14.2	<2.5	10.2	91.3	31.3	<0.20	<5.0	15.3	<5.0	<5.0	<5.0	22,9	231	NA	NA !	NA
	T-8L	1.5 to 2	3/19/2002	EKI	<5.0	<5.0	93.7	< 5.0	<5.0	<5.0	<2.5	<5.0	10.0	<5.0	<0.20	<5.0	<5.0	<5.0	<5.0	<5.0	10.1	34.9	NA	NA	NA

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

]										Inorgan	ic Comp	ounds (m	g/kg) (1)									<u> </u>
Area Location	Sample Name	Depth (feet, bgs)	Date	Data Collected By	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (2)	Percent Moisture (% wt)
Other Site Loca	ntions								,		·	<u></u>		<u>-</u>	_							-		,	
A1	SS-A1-06	0.5	6/3/1997	DTSC	ND	ND	ND	ND _	ND ND	9.40	ND	ND	16.0	5.50	ND	ND	7.10	ND_	ND	ND	ND	48.4	NA	NA_	NA
	SS-A1-3	3	6/3/1997	DTSC	ND	ND	ND	: ND	ND	9.00	ND	ND	25.5	0.83	ND :	ND	5.70	ND	ND	ND	ND	32.4	NA	NA_	NA_
	SS-A1-10	10	6/3/1997	DTSC	ND :	ND	ND	ND	ND	7.30	ND	ND	46.6	3.40	ND	ND	9.10	ND	ND_	ND	ND	43.3	NA	NA	NA
	SS-A1-15	15	6/3/1997	DTSC	ND j	ND	ND	ND	ND	12.9	ND	ND	25.9	00.1	ND	ND	7.70	ND	ND	ND	ND	45.0	NA	NA_	NA
	SS-A1-40	40	6/3/1997	DTSC	ND i	ND :	ND	ND	ND	8.90	ND	ND	28.4	0.83	ND	ND	6.60	ND	ND	ND	ND ND	32.7	NA	NA	NA
B1	SS-B1-8	8	6/5/1997	DTSC	ND	ND	ND	ND	ND	12.7	l ND	ND	ND	1.00	ND	ND	ND	ND .	ND	ND	ND	ND	NA	NA	NA
	SS-B1-20	20	6/5/1997	DTSC	ND	ND	ND	ND	ND	4.20	ND	ND	ND	1.50	ND ;	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA
	SS-B1-20 (Dup)	20	6/5/1997	DTSC	ND !	ND	ND	ND	ND	4.90	ND	ND	ND	1.00	ND	ND	ND	ND	_ND	ND	ND	ND	NA	NA	NA
	SS-B1-40	40	6/5/1997	DTSC	ND	ND	ND	ND	ND	8.80	ND	ND	ND	0.760	ND	ND	ND [ND i	ND	ND	ND	ND	NA	NA	NA
PMW-9	PMW-9-2-3	2 to 3	7/10/2002	EKI	<2.5	<2.5	114	<2.5	<2.5	3.28	<1	3.06	9.16	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2.5	11.0	22.0	NA	NA	(3)
	PMW-9-7-8	7 to 8	7/10/2002	EKI	<2.5	5.36	87.5	<2.5	<2.5	5.87	<1	4.09	11.9	< 2.5	0.126	<2.5	4.06	<2.5	<2.5	<2.5	11.0	49.8	NA	NA	(3)
PMW-10	PMW-10-2.5-3.5	2.5 to 3.5	7/15/2002	EKI	<2.5	<2.5	73.0	<2.5	<2.5	2.96	<2	2.87	5.82	<2.5	<0.1	<2.5	2.51	<2.5	<2.5	<2.5	8.21	13.1	NA	NA	(3)
	PMW-10-7-8	7 to 8	7/15/2002	EKI	<2.5	<2.5 i	67.2	<2.5	<2.5	5.41	<2	2.90	12.5	12.6	<0.1	<2.5	3.96	<2.5	<2.5	<2.5	12.9	29.4	NA	NA	(3)
PMW-13	PMW-13-2-3	2 to 3	7/11/2002	EKI	<2.5	<2.5	116	<2.5	<2.5	5.73	<1	3.79	7.80	3.04	<0.1	<2.5	4.38	<2.5	<2.5	<2.5	10.8	18.7	NA	NA	(3)
	PMW-13-7.5-8.5	7.5 to 8.5	7/11/2002	EKI	<2.5	<2.5	73.3	<2.5	<2.5	3.13	<1	2.69	5.93	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2.5	9.33	15.2	NA	NA	(3)
PMW-15	PMW-15-2-3	2 to 3	7/15/2002	EKI :	<2.5 i	<2.5	83.9	<2.5	<2.5	5.94	<2	3.54	7.32	<2.5	<0.1	<2.5	2.74	<2.5	<2.5	<2.5	8.95	19.1	NA	NA	(3)
	PMW-15-7-8	7 to 8	7/15/2002	EKI	<2.5	<2.5	119	<2.5	<2.5	5.70	<2	4.30	10.8	8.34	<0.1	<2.5	4.93	<2.5	<2.5	<2.5	12.3	35.7	NA	NA	(3)
SB-5	SB-05-4.5-5	4.5 to 5	4/11/2001	EKI	<10	1.10	87.0	<1	<1	5.80	NA	5.00	11.0	0.69	<0.1	<5	3,80 +	<1 ,	<1	<1	15.0	25.0	NA	NA	NA
	SB-05-9.5-10	9.5 to 10	4/11/2001	EKI	<10	1.10	94.0	<1	<1	10.0	NA	6.60	330	22.0	<0.1	<5	8.50	<1	<1	< <u>l</u>	21.0	300	NA	NA .	NA
SB-10	SB-10-10-10.5	10 to 10.5	4/10/2001	EKI	<10	1.20 i	130	<1	<1	9.60	<0.1	7.40	13.0	1.50	< 0.1	<5	5.00	<1	<1	<1	18.0	30.0	NA	NA	NA
	SB-10-19.5-20	19.5 to 20	4/10/2001	EKI	<10	2.60	240	<1	10.0	11.0	NA	24.0	1.80	<0.5	<0.1	<5	7.10	<1	<1	<1	28.0	40.0	NA	NA	NA
SVMW-203	PVMW-3-2-3	2 to 3	7/16/2002	EKI ;	<2.5	<2.5	94.0	<2.5	<2.5	7.71	<2	3.62	6.96	<2.5	<0.1	<2.5	3.47	<2.5	<2.5	<2.5	12.6	16.0	NA	NA	(3)
	PVMW-3-7-8	7 to 8	7/16/2002	EKI	<2.5	<2.5	129	<2.5	<2.5	7.04	<2	4.86	13.0	3.94	<0.1	<2.5	4.66	<2.5	<2.5	<2,5	14.5	29.6	NA	NA	(3)
SVMW-204	PVMW-4-2.5-3.5	2.5 to 3.5	7/17/2002	EKI	<2.5	<2.5	125	<2.5	<2.5	7.66	<2	6.05	10.0	16.6	<0.1	<2.5	5.66	<2.5	<2.5	<2.5	14.7	28.1	NA	NA	. (3)
	'PVMW-4-7-8	7 to 8	7/17/2002	EKI	<2.5	<2.5	134	<2.5	<2.5	7.65	<2	4.61	10.6	18.2	<0.1	<2.5	6.03	<2.5	<2.5	<2.5	14,4	32.4	NA	NA '	(3)
SVMW-206	PVMW-6-2.5-3.5	2.5 to 3.5	7/16/2002	EKI	<2.5	<2.5	115	<2.5	<2.5	9.94	<2	4.62	56.7	12.7	<0.1	<2.5	6.67	<2.5	<2.5	<2.5	15.3	222			
	PVMW-6-7-8	7 to 8	7/16/2002	EKI	<2.5	<2.5	74.1	<2.5	<2.5	3.77	<2 !	4.02	6.56	<2.5	<0.1	<2.5	<2.5	<2.5	<2.5	<2,5	10.1			·	
SVMW-212	PVMW-12-1-2	1 to 2	7/2/2002	EKI !	<2.5	<2.5	115	<2.5	<2.5	6.98	<1	3.99	12.1	<2.5	<0.1	<2.5	4.35	<2.5	<2.5	<2.5	10.2				
	PVMW-12-7.5-8.5	7.5 to 8.5	7/2/2002	EKI								~							-/		8.89	·			

Table 10

Summary of Inorganic Analytical Results and Selected Physical Parameter Test Results for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

bgs below ground or floor surface

DTSC California Department of Toxic Substances Control

Dup Duplicate or sequential sample

EKI Erler & Kalinowski, Inc.

mg/kg milligrams per kilogram

NA Sample was not tested for this analyte, or the result is not available.

ND Analyte was not detected above the analytical method reporting limit. Reporting limit unknown.

%wt =((wet weight - dry weight)/dry weight) x 100

Notes

- (1) Data collected before 2002 were analyzed for total metals using EPA 6000 series methods. Samples collected in March, June, and July 2002 were analyzed for seventeen metals by ICP/MS using EPA Method 3050/6020 and in some cases hexavalent chromium by EPA Method 7196/200.8 and total cyanide using EPA Method 9010. Analytes not shown, antimony, beryllium, and thallium, were not detected at laboratory reporting limits.
- (2) pH measurements were made using EPA Method 9045.
- (3) Moisture content results collected at this location are listed in Table 13.

Table 11
Summary of SVOC Analytical Results for Soil Samples

Area		Depth	Sample	Analytical		SVOCs (mg/kg)	
Location	Sample Name	(feet, bgs)	Date	Method	Chrysene	Phenanthrene	Pyrene
Central Building F	Area		·	-		<u> </u>	
SB-7	SB-07-4.5-5	4.5 to 5	4/10/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
SB-8	SB-08-9.5-10	9.5 to 10	4/10/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
SB-9	SB-09-9-9.5	9 to 9.5	4/10/2001	EPA 8270 (1)	<0.2	<0.2	< 0.2
Building A Area	-					•	
Cl	SS-C1-8	8	6/4/1997	EPA 8270 (1)	ND	ND	ND
	SS-C1-8 (Dup)	8	6/4/1997	EPA 8270 (1)	ND	ND	ND
	SS-C1-20	20	6/4/1997	EPA 8270 (1)	ND	ND	ND
	SS-C1-20 (Dup)	20	6/4/1997	EPA 8270 (1)	ND	ND	ND
		40	6/4/1997	EPA 8270 (1)	ND	ND	ND
C2	SS-C2-06	0.5	6/4/1997	EPA 8270 (1)	ND	ND	ДИ
	SS-C2-06 (Dup)	0.5	6/4/1997	EPA 8270(1)	_ ND	ND	ND
C3	SS-C3-06	0.5	6/4/1997	EPA 8270 (1)	ND	ND	ND
	SS-C3-06 (Dup)	0.5	6/4/1997	EPA 8270 (1)	ND	ND	ND
	SS-C3-3	3	6/4/1997	EPA 8270 (1)	ND	ND	ND
C4	SS-C4-06	0.5	7/23/1997	EPA 8270 (1)	ND	ND	ND
	SS-C4-06 (Dup)	0.5	7/23/1997	EPA 8270 (1)	ND	ND	ND
	SS-C4-5 (Dup)	5	7/23/1997	EPA 8270 (1)	ND	ND	ND
	SS-C4-10	10	7/23/1997	EPA 8270 (1)	ND	ND	ND
	SS-C4-15	15	7/23/1997	EPA 8270 (1)	ND	ND	NĐ
Oil Staging Area						,	
Boring B/2	2-10	10	10/30/1985	EPA 8270 (1)	ND	ND	ND_
	2-20	20	10/30/1985	EPA 8270 (1)	ND	ND	ND
	2-30	30	10/30/1985	EPA 8270 (1)	ND	ND	ND
	2-40	40	10/30/1985	EPA 8270 (1)	ND	ND	ND
	2-50	50	10/30/1985	EPA 8270 (1)	ND	ND	ND
	2-55	55	10/30/1985	EPA 8270(1)	ND	ND	ND

Table 11
Summary of SVOC Analytical Results for Soil Samples

Area		Depth	Sample	Analytical		SVOCs (mg/kg)	-
Location	Sample Name	(feet, bgs)	Date	Method	Chrysene	Phenanthrene	Pyrene
Oil Staging Area				_			
D2	SS-D2-8 (Dup)	8	6/5/1997	EPA 8270 (1)	ND	ND	ND
D3	SS-D3-8 (Dup)	8	6/5/1997	EPA 8270 (1)	ND	ND	ND
SB-1	SB-01-9.5-10	9.5 to 10	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
	SB-01-14.5-15	14.5 to 15	4/11/2001	EPA 8270 (1)	< 0.2	<0.2	< 0.2
SB-2	SB-02-9.5-10	9.5 to 10	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
	SB-02-14.5-15	14.5 to 15	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
Building L Area				<u> </u>			
LU _	L11-0.5-1	0.5 to 1	7/25/2002	EPA 8270 (2)	<0.05	<0.05	<0.05
L14	L14-0.5-1	0.5 to 1	7/25/2002	EPA 8270 (2)	< 0.05	<0.05	< 0.05
L15	L15-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	<0.05	<0.05	< 0.05
L20	L20-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	0.0693	0.0999	0.0973
L21	L21-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	0.0544	0.0544
L26	L26-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	<0.05	<0.05
L27	L27-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	<0.05	<0.05_	0.0561
L30	L30-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	<0.05	0.0834
L31	L31-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	< 0.05	< 0.05
L32	L32-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	<0.05	0.0653
L33	L33-0.5-1	0.5 to 1	7/24/2002	EPA 8270 (2)	< 0.05	<0.05	< 0.05
SB-3	SB-03-4.5-5	4.5 to 5	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
SB-4	SB-04-4.5-5	4.5 to 5	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
T-3	T-3U	0.5 to 1	3/19/2002	EPA 8270 (1)	<0.33	<0.33	< 0.33
	T-3L	1.5 to 2	3/19/2002	EPA 8270 (1)	<0.33	<0.33	<0.33
T-8	T-8U	0.5 to 1	3/19/2002	EPA 8270 (1)	<1.65	<1.65	<1.65
	T-8L	1.5 to 2	3/19/2002	EPA 8270 (1)	<0.33	<0.33	< 0.33

Table 11
Summary of SVOC Analytical Results for Soil Samples

Area		Depth	Sample	Analytical		SVOCs (mg/kg)	
Location	Sample Name	(feet, bgs)	Date	Method	Chrysene	Phenanthrene	Pyrene
Other Site Loca	tions		-				
A1	SS-A1-06	0.5	6/3/1997	EPA 8270 (1)	ND	ND	ND
	SS-A1-3	3	6/3/1997	EPA 8270 (1)	ND	ND	ND
	SS-A1-10	10	6/3/1997	EPA 8270 (1)	ND	ND	ND
	SS-A1-15	15	6/3/1997	EPA 8270 (1)	ND	ND	ND
	SS-A1-40	40_	6/3/1997	EPA 8270 (1)	ND	ND	ND_
SB-5	SB-05-4.5-5	4.5 to 5	4/11/2001	EPA 8270 (1)	<0.2	<0.2	<0.2
SB-10	SB-10-10-10.5	10 to 10.5	4/10/2001	EPA 8270(1)	<0.2	<0.2	< 0.2

Abbreviations

bgs	below ground or floor surface
Dup	duplicate or sequential sample
mg/kg	milligrams per kilogram
ND	Analyte was not detected above the analytical method reporting limit. Reporting limit unknown.
SVOC	Semi-volatile organic compound

Notes

- (1) These samples were analyzed for SVOCs using EPA Method 8270. Only detected SVOCs are shown.
- (2) These samples were analyzed for polycyclic aromatic hydrocarbons ("PAHs") only using EPA Method 8270. Only detected PAHs are shown.

Table 12
Summary of PCB Analytical Results for Soil and Concrete Samples

Area	T	Sampling	Depth	Sample	Analytical	· · · · · · · · · · · · · · · · · · ·
Location	Sample Name	Matrix	(feet, bgs)	Date	Method	PCBs (mg/kg)
Building A Are	2a					
A15	A15-C	concrete	0.0	12/4/2002	EPA 8082	<0.500
	A15-0.5	soil	0.5	12/4/2002	EPA 8082	<0.500
A16	A16-C	concrete	0.0	12/4/2002	EPA 8082	<0.500
	A16-1.0	soil	1.0	12/4/2002	EPA 8082	<0.500
A17	A17-C	concrete	0.0	12/4/2002	EPA 8082	<0.500
	A17-0.5	soil	0.5	12/4/2002	EPA 8082	<0.500
A18	A18-C	concrete	0.0	12/4/2002	EPA 8082	< 0.500
	A18-0.5	soil	0.5	12/4/2002	EPA 8082	<0.500
A19	A19-C	concrete	0.0	12/4/2002	EPA 8082	<0.500
	A19-0.5	soil	0.5	12/4/2002	EPA 8082	<0.500

Abbreviations

bgs below ground or floor surface mg/kg milligrams per kilogram PCBs Polychlorinated biphenyls

(EKI A20034.03)

Table 13
Summary of Physical Properties Data and Total Organic Carbon for Soil Samples

				Moisture	Den	sity	Porosity	(%Vb)		Total Organic
Area	Sample	Depth	Sample	Content	Bulk	Grain	Effective	Air	-200	Carbon
Location	Name _	(feet, bgs)	Date	(% wt)	(g/cc)	(g/cc)	(1)	Filled (2)	(%)	(mg/Kg)
Central Building P	Area						' <u>-</u>			
PSVE-1	PSVE-1-11-12	11 - 12	6/26/2002	2.9	1.89	2.78	32	26.4	10.14_	1,800
PSVE-2	PSVE-2-10.5-11.5	10.5 - 11.5	6/25/2002	2,6	1.91	2.8	31.8	27.3	6.92	<100
	PSVE-2-45-46.5	45 - 46.5	6/25/2002	3.5	1.86	2.78	33.3	27.2	9.99	<100
PSVE-3	PSVE-3-9-11.5	9 - 11.5	6/26/2002	2.9	1.83	2.83	35.3	29.8	14.36	780
PSVE-4	PSVE-4-9-10	9 - 10	6/25/2002	2,7	1.95	2.84	31.3	_26.6	13.75	<100
SVMW-205	SVMW-205-9-11	9-11	7/17/2002	2.3	2.0	3.05	34.4	29.7	3.94	<100
SVMW-207	SVMW-207-20.5-22	2.5 - 22	6/28/2002	3.3	1.84	2.8	34.4	28	12.82	470
SVMW-208	SVMW-208-9.5-10.5	9.5 - 10.5	6/28/2002	2.3	1.92	2.79	31.3	26.7	15.76	1,200
SVMW-209	SVMW-209-16.5-17.5	16.5 - 17.5	6/27/2002	4.4	1.8	2.86	37.2	29.3	50.01	1,100
	SVMW-209-30.5-31.5	30.5 - 31.5	7/1/2002	3.4	1.73	2.74	36.8	31	9.63	700
	SVMW-209-50.5-51.5	50.5 - 51.5	7/1/2002	9.6	1.84	2.83	34.8	17.1	10.21	460
SVMW-210	SVMW-210-9.5-10.5	9.5 - 10.5	6/27/2002	3.2	1.97	2.9	32.1	25.6	8.58	410
SVMW-211	SVMW-211-16-17	16 - 17	7/1/2002	4.7	1.67	2.8	40,4	32.6	19.46	740
Building A Area				<u> </u>				··		
PMW-16	PMW-16-10-11	10-11	9/25/2002	5,6	1.62		41.71	32.71	5.31	1,200
	PMW-16-25.5-26.5	25.5-26.5	9/25/2002	5.1	1.72		37.71	28.23	7.22	9,900
	PMW-16-45.5-46.5	45.5-46.5	9/25/2002	3.1	1.79		35.13	29.41	8.01	1,950
Oil Staging Area			<u> </u>			<u> </u>		·		
PMW-11	PMW-11-8.5-9.5	8.5 - 9.5	7/10/2002	4.8	1.82	2.85	36.1	27.5	14.55	710
	PMW-11-32-33.5	32 - 33.5	7/10/2002	6.9	1.85	2.81	34.2	21.6	19.95	720
	PMW-11-50-51	50 - 51	7/10/2002	3.5	1.81	2.8	35.1	29	11.48	1,000
PSVE-5	PSVE-5-12-13	12 - 13	7/9/2002	3.9	1.79	2.82	36.6	29.7	9.81	1,100
PSVE-6	PSVE-6-10.5-11.5	10.5 - 11.5	7/8/2002	4.2	1.59	2.84	44.1	37.4	7.02	1,300
PSVE-7	PSVE-7-15.5-17	15.5 - 17	7/8/2002	3.1	1.66	2.71	38.8	33.6	17.05	1,000
SVMW-214	SVMW-214-9,5-11	9.5 - 11	7/9/2002	4.3	1.83	2.79	34.3	26.4	16.06	1,400

Table 13
Summary of Physical Properties Data and Total Organic Carbon for Soil Samples

				Moisture	Der	 ısity	Porosity	(%Vb)		Total Organic
Area	Sample	Depth	Sample	Content	Bulk	Grain	Effective	Air	-200	Carbon
Location	Name	(feet, bgs)	Date	(% wt)	(g/cc)	(g/cc)	_ (1) _	Filled (2)	(%)	(mg/Kg)
Building L Area		<u> </u>							·- <u>-</u> -	· · · · · · · · · · · · · · · · · · ·
PMW-12	PMW-12-9.5-10.5	9.5 - 10.5	6/24/2002	3.8	1,88	2.89	34.9	28.2	13.07	<100
SVMW-213	SVMW-213-10-15	10 - 15	7/16/2002	3.5	1,79	2.78	35.4	29.1	11.21	780
	SVMW-213-30-32	30 - 32	7/16/2002	4.9	1.81	2.82	36	25.8	12.90	560
<u> </u>	SVMW-213-48.5-49.5	48.5 - 49.5	7/16/2002	3.4	1.82	2.85	36,1	30.3	11.85	720
Other Site Location	18		·			•				·
PMW-9	PMW-9-15-16	15 - 16	7/11/2002	4.6	1.84	2.8	34.4	25.9	6.96	500
PMW-10	PMW-10-8.5-10.5	8.5 - 10.5	7/15/2002	3.6	1.76	2.72	35.5	29.1	14.2	2,700
PMW-13	PMW-13-9-10	9 - 10	7/11/2002	4.3	1.91	2.92	34.7	26.6	6.29	950
	PMW-13-30-31	30 - 31	7/11/2002	4.1	1.83	2.78	34.1	26.4	10.48	460
	PMW-13-50-51	50 - 51	7/11/2002	4.9	1.87	2.83	33.8	24.6	6.30	590
	PMW-13-65-66	65 - 66	7/11/2002	3,6	1,96	2.89	32.2	25	9.69	690
PMW-15	PMW-15-9-11	9-11	7/15/2002	3.1	1.74	2.75	36.5	31.2	15.06	760
	PMW-15-30-31	30 - 31	7/15/2002	3.2	1.74	2.78	37.3	31.7	13.85	500
	PMW-15-60-61	60 - 61	7/15/2002	4.4	1.8	2.84	36.5	28.5	14.06	400
SVMW-203	SVMW-203-9-11	9 - 11	7/16/2002	4.0	1.87	2.91	35.7	28.1	11.51	1,200
SVMW-204	SVMW-204-10-11	10 - 11	7/17/2002	3.8	1.87	2.79	33	25.6	9.74	2,000
	SVMW-204-26.5-27.5	26.5 - 27.5	7/17/2002	4.0	1.9	2.8	32.4	24.7	10.37	<100
	SVMW-204-54-55	54 - 55	7/17/2002	4.4	1.87	2.84	34.1	25.6	8.41	<100
SVMW-206	SVMW-206-8,5-9,5	8.5 - 9.5	7/16/2002	2.7	1.81	2.78	35	30.1	11.20	1,600
	SVMW-206-25-26	25 - 26	7/16/2002	3.7	1.76	2.78	36.8	30.4	17.12	410
	SVMW-206-40-41	40 - 41	7/16/2002	6.3	1.83	2.84	35.7	23.9	11.78	640
SVMW-212	SVMW-212-9-10.5	9 - 10.5	7/2/2002	3.8	1.75	2.78	44.6	38.2	17.04	520

(EKI A20034.03)

Table 13

Summary of Physical Properties Data and Total Organic Carbon for Soil Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

bgs below ground or floor surface

Vb Bulk volume

Pv Pore volume

%wt =((wet weight - dry weight)/dry weight) x 100

g/cc grams per cubic centimeter

mg/Kg milligram per kilogram

<100 not detected above the laboratory reporting limit stated -200 particle size analysis, weight percent passing #200 sieve

-- not analyzed

Notes

- (1) Effective porosity is a measure of the volume of air and water filled pores in the soil sample.
- (2) Air filled porosity is a measure of the pore space volume not occupied by fluids.

Table 14
Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1)

			·- ·-									vo	Cs (µg/L) (
	1 1				Pr	imary VO	<u>Cs</u>		<u> </u>				Seconda	ry VOCs		ı· — -—		·······························	
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	n/p-xylenes	o-xykne	Other VOCs (3)
Central Building	g P Area	3/7/2002	IP (4)	580	5.9	8.2	<1.0	24	<1.0	<1.0	NA	<1.0	0.1>	<1.0	0.1>	<1.0	<1.0	<1.0	1,1,2-trichlorotriffuoroethane = 1,1
SG-45	<u> </u>	3/7/2002	IP (4)	380	170	9.2	<1.0	19	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.1
SG-46 SG-54	5	3/5/2002	i IP	250	15	4.5	<1.0	14	<1.0	<0.1>	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.3
SG-55	5	3/5/2002	IP	67	2.8	12	<1.0	3.5	<1.0	<0.1>	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-a remotod muotoemane – 2.3
30-33		3/5/2002	CS	160	8.7	32	0.32	19	1.3	<0.13	<0.12	0.21	<0.18	<0.10	<0.12	<0.14	<0.28	<0.14	1,1,2-trichlorotrifluoroethane = 1.2
\$G-56	5	3/5/2002	IP	25	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-tremorou muoroemane 1.2
\$G-57	5	3/6/2002	IP	340	17	5.4	<1.0	13	<1.0	<1.0	NA	<1.0	<1.0	0.1>	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.7
		3/6/2002	IP	340	17	5.2	<1.0	12	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2,5
SG-58	- 5 i	3/5/2002	l IP	1,000	57	6.5	<1.0	35	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 4.8
SG-59	5	3/5/2002	IP	1,600	49	6.5	<1.0	21	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.4
İ	10	3/5/2002	<u>IP</u>	1,800	51	7.2	<5.0	20_	<5.0	< 5.0	NA	<5.0	≤5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
SG-60	5	3/5/2002	IP	810	<u>79</u> i	7.5	<1.0	27	<1.0	1.1	NA	<u><1.0</u>	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.2
SG-61	5	3/6/2002	IP	320	17	4.0	<1.0	15	<1.0	<1,0	NA.	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.0
	10	3/6/2002	IP	270	18	3.9	<1.0	17	<1.0	<1.0	NA '	0.1>_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.9
SG-62	5	3/7/2002	IP	330	35	_4.3	<1.0	30	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<u><</u> 1.0_	_ <1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.6
SG-63	5 :	3/5/2002	IP .	230	32	2.4	<1.0	20	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.6
	10	3/5/2002	<u>IP</u>	230	44	3.0	_ <1.0	29	<1.0	<1.0	NA	<1.0	<1.0	_<1.0	<i.0< td=""><td><1.0</td><td><1.0</td><td><1.0</td><td>1,1,2-trichlorotrifluoroethane = 3.6</td></i.0<>	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.6
SG-68	5	3/7/2002	IР	240	9.7	4.7	<1.0	9.7	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	<u>, </u>	3/7/2002	C\$	220	27	13	<1.4	48	<1.5	<1.5	<1.4	<1.8	<2.0	<1.2	<1.4	<1.6	4,3	<1.6	
SG-83		3/26/2002	IP	940 J (5)	75	7.0	<1.0	27	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	≤1.0		1,1,2-trichlorotrifluoroethane = 2.4
SG-84		3/26/2002	IP	360	110	6.8	<1.0	13 .	<1.0	1.4	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-85		3/26/2002	IP .	390	108	2.8	<1.0	12	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.6
SG-86	5	3/26/2002	IP	230	11	2.7	<1.0	8.3	<1.0	<1.0	NA .	<1.0	<1.0	<1.0 i	<1.0	<1.0	<1.0	<1.0	
SG-87	! 5 !	3/26/2002	IP	490	12	3.6	<1.0	7.2	<1.0	<1.0	NA '	<1.0	<1.0	<1.0	<u><1.0</u>	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.7
SG-88	5¹	3/26/2002	IP .	150	<u>11 i</u>	2.8	<1.0	8.1	<1.0	<1.0	NA i	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 14

Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

		-		<u>-</u>								vo	Cs (µg/L)						
						rimary VO	Cs		·	i			Second	ary VOCs				·	-
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	m/p-xylenes	o-xylene	Other VOCs (3)
Building A Ar	ea				<u> </u>		· ,	·	<u>-</u>	· <u>-</u>	 .		<u> </u>	<u>-</u> !	:		<u> </u>		-
SG-12	5	3/6/2002	i IP	3.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	0.1>	<1.0	<1.0	: <1.0	<1.0	<1.0	
SG-20	5	3/7/2002	ΙΡ	1.3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
55 27		3/7/2002	CE	2.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	0.1>	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	:
	15	3/7/2002	IP I	3.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	!
SG-23	j 5	3/7/2002	IP	5.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	!
	15	3/7/2002	CE	2.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1 .
SG-24	! 5	3/6/2002	IP	1.3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA		<1.0	<1.0	<1.0	<1.0	<1.0	! <1.0	
SG-25	5	3/6/2002	IP .	9.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1,0	0.1>	<1.0	<1.0	!
SG-26	5	3/6/2002	IP	3.3	0.1>	<1.0	<1.0	<1.0	<1.0	<1.0	_ NA	0.1>	<1.0	<1.0	_<1.0	<1.0	<1.0	<1.0	
SG-27	5	3/7/2002	IP	2.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1_<1.0	
	15	3/7/2002	IP .	1.5	i <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	· <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	!
SG-28	[5	3/8/2002	IP i	4.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	_<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-29	. 5_	3/8/2002	IP	1.0	¹ <1.0 _	<1.0	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	i
SG-64	5	3/6/2002	<u>IP</u>	16	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA_	<u>0.1></u>	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-65	5 :	3/6/2002	ΙP	1.5	<1.0	<1.0	0.1>	0.1>	0.1>	<1.0	NA	. <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1>	
	<u>'</u>	3/6/2002		3.3	0.18	<0.15	<0.11	<0.11	<0.12	<0.22	<0.11	<0.14	<0.16	<0.091	<0.11	<0.12	≤0.25	<0.12	·
SG-77	5	3/8/2002	_IP	1.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	! NA	0.1>	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-31	5	3/8/2002	IP	67	16	2.7	<1.0	25	<1.0	<1.0	i NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.0
	_	3/8/2002	<u>1</u> P	69	17	3.0	<1.0	24	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.4
SG-32	5	3/4/2002	I.P	100	<1.0	1.1	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: : !	3/4/2002	CS	200	2.5	2.5	<0.031	0.87	<0.031	<0.031	! ! <0.030	<0.038	<0.044	<0.025	0.034	<0.0034	0.087	<0.034	1,1,2-trichlorotrifluoroethane = 0.045; 1,2,4-trimethylbenzene = 0.064; hexachloro-1,3-butadiene = 0.087
SG-33	. 5	3/4/2002	ſ₽	30	<1.0	<1.0	<1.0	0.1>	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-34	5	3/4/2002	ΙP	150_	<1.0	3.5	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 14

Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

VOCs (μg/L) (3) Primary VOCs Secondary VOCs **Frichlorofluoromethane** cis-1,2-DCE Chloroform ,1-DCE 1,1-DCA Toluene o-xylene Analyzed Depth (feet, bgs) Date By (2) Other VOCs (3) Location Oil Staging Area 5.8 6.1> 1.3 <1.0 <1.0 SG-35 5 3/5/2002 IΡ 370 1.7 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 5.4 <1.0 3/5/2002 ΙP 390 1.7 5.8 <1.0 1.3 <1.0 0.1>NA <1.0 <1.0 <1.0 <1.0 <1.0 <I.0 <1.0 1,1,2-trichlorotrifluoroethane = 5.10.1> 4.7 <1.0 <1.0 <1.0 <1.0 NA SG-36 5 3/5/2002 ΙP 450 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 10 <1.0 12 3/5/2002 ΙP 890 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 0.1> <1.0<1.0 ΙP 100 4.5 <1.0 0.1><1.0 <1.0 <1.0 <1.0 <1.0 5 3/8/2002 ≤ 1.0 NA 0.1> <1.0 <1.0 <1.0 SG-37 <1.0 <1.0 <1.0 <1.0 ΙP 39 <1.0 0.1> NA 3/4/2002 <1.0 <1.0 <1.0 <1.0 <1.0 SG-38 5 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 5 ĮΡ 105 <1.0 10 NA <1.0 <1.0 <1.0 <1.0 <1.0 SG-66 3/7/2002 <1.0 <1.0 ſΡ 92 <1.0 9.0 0.I> <1.0 <1.0 <1.0 NA <1.0 <1.0 0.1> <1.0 <1.0 3/7/2002 <1.0 <1.0 15 3/7/2002 CE 1,300 <1.0 73 5.8 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 140 <1.0 5.6 <1.0 <1.0 0.1> <1.0 NA <1.0 <1.0 SG-67 5 3/7/2002 ĮΡ <1.0 <1.0 <1.0 <1.0 <1.0 3.4 9.0 <1.0 <1.0 <1.0 CE 160 <1.0 NA <1.0 <1.0 15 3/7/2002 <1.0 <1.0 0.1<1.0 <1.0 CS 100 < 0.15 3.8 0.21 < 0.11 < 0.11 < 0.11 15 3/7/2002 < 0.11 < 0.14 < 0.16 0.51 < 0.11 < 0.12 <0.24 < 0.12 ſΡ 68 18 2.7 <1.0 19 <1.0 <1.0 5 3/7/2002 NA <1.0 <1.0 <1.0 <1.0 <1.0 SG-70 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 2.3 Carbon Tetrachloride = 0.51; < 0.11 3/7/2002 CS 240 52 13 1.1 95 < 0.11 < 0.11 0.15 0.19 < 0.089 < 0.11 < 0.12 < 0.24 < 0.12 1,1,2-trichlorotrifluoroethane = 11 <1.0 <1.0 <1.0 57 1.0 <1.0 <1.0 NA <1.0 <1.0 SG-71 5 3/8/2002 ΙP $0.1^{>}$ <1.0 <1.0 <1.0 <1.0 5 ΙP 7.2 0.1>0.1 ><1.0 <1.0 <1.0 0.1 >NA 0.1 ><1.0 <1.0 SG-72 3/8/2002 <1.0 <1.0 0.1 > $0.1^{>}$ 7.2 5.1 <1.0 <1.0 ĮΡ 160 0.1<1.0 NA <1.0 5 <1.0 <1.0 <1.0 <1.0 <1.0 SG-73 3/8/2002 <1.0 1,1,2-trichlorotrifluoroethane = 1.21,1,2-trichlorotrifluoroethane = 5.8; CS 750 33 0.95 63 < 0.29 < 0.29 < 0.28 < 0.35 < 0.40 3/8/2002 24 < 0.23 0.49 2. I 11 3.0 1,2,4-trimethylbenzene = 0.42.1 <1.0 <1.0 <1.0 5 3/8/2002 43 11 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 SG-74 1,1,2-trichlorotrifluoroethane = 1.3<1.0 <1.0 <1.0 <1.0<1.0 <1.0 SG-75 5 3/8/2002 ΙÞ 74 6.4 NA <1.0 <1.0 <1.0 <1.0 0.1> <1.0 <1.0 ΙP 68 <1.0 1.8 <1.0 <1.0 0.1 ><1.0 <1.0 <1.0 SG-76 5 3/8/2002 NA <1.0 <1.0 <1.0 <1.0 2.6 <1.0 IΡ 28 1.9 1.3 <1.0 <1.0 NA <1.0 <1.0 0.1> 0.1> <1.0 5 3/8/2002 <1.0 <1.0 SG-81 ΙP 37 <1.0 1.5 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 5 <1.0 <1.0 <1.0 3/8/2002 <1.0 SG-82 <1.0 0.27 CS 150 0.45 7.5 0.67 0.27 < 0.029 < 0.028 < 0.035 < 0.041 < 0.031 3/8/2002 < 0.023 < 0.027 0.063< 0.031

Soil vapor data.	X
February 2003	

Table 14 Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1) Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

												VC	OCs (μg/L) ((3)	· 	<u>-</u>			
]					P	rimary VO	Cs		i					ry VOCs					į
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	I,1,1-TCA	TCE	cis-1,2-DCE	I,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichloroffuoromethane	Benzene	Toluene	Ethylbenzene	m/p-xylenes	0-хувеле	Other VOCs (3)
Building L Are	a									,,									
SG-39	5	3/4/2002	IP	120	<1.0	4.9	0.1>	<1.0	<1.0	<1.0	NA NA	<1.0	i <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-40	. 5	3/4/2002	IP	8.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-41	5	3/4/2002	IP	<1.0	<1.0	<1.0	<1.0	_<1.0_	0.1>	i <1.0	NA NA	<1.0	: _<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-42	5	3/4/2002	IP '	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	: <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-43	5	3/4/2002	IP !	1.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	! NA	<1.0	<1.0	<1.0	0,1>	<1.0	<1.0	<1.0	
SG-89	5	3/26/2002	<u>IP</u>	57	<u><1.0</u>	1.3	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
Other Site Loca	ations						- ·	·				·							
SG-1	5	3/8/2002	IP	3.7	1	2.6	1.5	<1.0	. <1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1,0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.6
İ	<u>.</u>	3/8/2002	CSi	12	2.7	13	7.9	5.9	1.5	< 0.030	<0.029	0.073	<0.042	<0.024	0.037	<0.032	<0.065	<0.032	1,1,2-trichlorotrifluoroethane = 0.50
	15	3/8/2002	IP]	3.8	2.0	7.0	8.7	2.2	<1.0	<u><1.0</u>	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-2	, 5	3/8/2002	IP .	2.3	<1.0	1.6	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.9
SG-3	5	3/8/2002	IP I	1.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<i.0< td=""><td><1.0</td><td><1.0</td><td></td></i.0<>	<1.0	<1.0	
SG-4	! 5	3/8/2002	IP :	<1.0	<1.0	<1.0	<1.0	<1.0_	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-5	. 5	3/8/2002	IP i	1.8	<1.0	<1.0	<1.0	<1.0_	<1.0	<1.0	NA	≤1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-6	! 5	3/8/2002	IP !	9.0	1.8	6.4	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-7	5	3/4/2002	IP '	0.1>	<1.0	0.1>	<1.0	<1.0	<1.0	<1.0	NA	<1.0	0.1>	<1.0	<1.0	<1.0	<1,0	<1.0	
	į	3/4/2002	ΙP	<1.0	<1.0	<1.0	<1.0	<1.0	0.1>	<1.0	NA	<1.0	<1,0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: 	3/4/2002	<u>IP</u>	<1.0	<1.0	<1.0	<1.0	<1.0	0.1>	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	0.1>	_ <i.0< td=""><td></td></i.0<>	
SG-8	5	3/4/2002	IP .	4.0	<1.0	1.7	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
<u> </u>	1	3/4/2002	IP :	4.0	<1.0	1.7	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-9	, 5	3/4/2002	IP	1.7	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-10	. 5	3/6/2002	IP '	12	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0 _ ⁱ	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-11	. 5	3/8/2002	IP	3.1	<1.0	<1.0	<1.0	<1.0	<1. <u>0</u>	<1.0	NA !	<1.0	<1.0	<1.0	<1.0 i	<1.0	<1.0 □	<1.0	
SG-13	i 5	3/6/2002	IP	11	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-14	i5	3/7/2002	CE	22	1.9	<1.0	<1.0	3.6	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-15	i 5	3/7/2002	IP .	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1>	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
\$G-16	: 5	3/7/2002	ΙP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	< 1.0	≤1.0	<1.0	<1.0	<1.0	
SG-17	; 5	3/6/2002	IP	6.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-18	5 .	3/6/2002	IP	6.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA :	<1.0	<1.0	<1.0 .	<1.0	<1.0	<1.0	<1.0	
SG-19	5	3/6/2002	IP	45	2.6	<1.0	<1.0	1.2	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 14
Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1)

	1					· · · · · · · · · · · · · · · · · · ·	·				<u> </u>	vo	Cs (µg/L)					·	
		į	[<u>P</u>	rimary VO	Cs					-, -	Second	ary VOCs	-··,			··	! :
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA		cis-1,2-DCE	1,1-DCE	'	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Вепхене	Toluene	Ethylbenzene	m/p-xylenes	0-xylene	Other VOCs (3)
Other Site Loca	ations	······································	· · · · · · · · · · · · · · · · · · ·			i	,				i	-	·	·				<u> </u>	
SG-21	5	3/8/2002	<u>IP</u>	1.8_	<1,0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-22	5	3/8/2002	IP '	5.8_	: 2	<1.0	<1.0	1.5	<1.0	<1.0	NA	<1.0	≤1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-30	5	3/8/2002	IP	8.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	≤1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-44	5	3/7/2002	<u>IP</u>	7.6	1.3	0.1>	<1.0	1.2	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.4
SG-47	5	3/5/2002	IP	55	35	1.1	<1.0	16	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.8
SG-48	5	3/5/2002	IP i	6.2	7.1	<1.0	<1.0	<1.0	<1.0	<1.0	NA.	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.5
SG-49	, 3	3/7/2002	IP	47	35	1.3	<1.0	25	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	i <1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.5
	<u> </u>	3/7/2002	CE	77	64	1.5	<1.0	60	0.1> i	0.1>	NA	<1.0	<1.0	≤1.0	0.1>	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.3
SG-50	5	3/7/2002	<u>iP</u>	50	28	1.3	<1.0	18	<1.0	<1.0	. NA	! <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	I,1,2-trichtorotrifluoroethane = 4.0
SG-51	5	3/7/2002	IP . CE i	45 84	: 6 : 13	<1.0 <1.0	<1.0 <1.0	4.0	<1.0 <1.0	<1.0 <1.0	. NA · NA	0.1>	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	! <1.0 ! <1.0	<1.0 <1.0	<1.0 <1.0	1,1,2-trichlorotrifiuoroethane = 2.5
SG-52	: 5	3/6/2002	ĮP I	46	3	<1.0	<1.0	2.0	<1.0	i <1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	0.1>	<1.0	1,1,2-trichlorotrifluoroethane = 4,9
SG-53	5	3/5/2002	JP '	58	2.5	1.6	<1.0	1.4	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.6
SG-69	; 5	3/7/2002	IP .	29	1.1	4.0	<1.0	1.2	<1.0	<1.0	NA	0.1>	<1.0	<1.0	<1.0	<1.0	. <1.0	<1.0	
SG-78	1 5	3/7/2002 3/8/2002	· CE ·	54 10	2.7 <1.0	7.1 <1.0	<1.0 <1.0	4.0 <1.0	<1.0 <1.0	<1.0	NA NA	<1.0	<1.0 <1.0	<1.0	<1.0	<1.0 <1.0	<1.0 <1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.4
SG-78 SG-79	5	3/8/2002	IP	1.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA.	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-a temorou muoroemane – 2.4
SG-80		3/8/2002	IP .	12	1.3	<1.0	<1.0	1.1	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SG-90	! 5	3/26/2002	IP	42	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
30-20	-	3/26/2002	CS	46	1.7	0.59	<0.028	1.8	<0.029	<0.029	<0.027	<0.034	0.13	< 0.023	<0.027	<0.031	<0.061	<0.031	

Table 14

Summary of Selected VOC Analytical Results for Active Soil Gas Survey (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

below ground or floor surface PCE Tetrachloroethene RWQCB Regional Water Quality Control Board, Los Angeles Region 1,1-DCA 1,1-dichloroethane TCE Trichloroethene 1,2-DCA 1,2-dichloroethane cis-1,2-DCE cis-1,2-dichloroethene 1.1,1-TCA 1,1,1-trichloroethane 1,1-DCE 1,1-dichloroethene micrograms per liter μg/L Duplicate or sequential sample VOC Volatile organic compound Dup Sample not tested for this analyte. <1.0 Analyte was not detected above the analytical method reporting limit shown.

<u>Notes</u>

- (1) A purge volume versus concentration test was performed at the start of the survey. Three times the tubing and bulb volume was purged before collection of each sample based on this test. The report by InterPhase Environmental, Inc. ("IP") with the results of the purge volume versus concentration test was provided in a previous EKI report (EKI, 2002c).
- (2) Samples were analyzed by one of the following: InterPhase Environmental, Inc. ("IP") and American Analytics ("AA"), a subcontractor to IP. analyzed samples on-Site using a gas chromatograph ("GC"); Centrum Analytical Mobile Laboratories, Inc. ("CE") analyzed samples on-Site using a GC and mass spectrometer; Calscience Environmental Laboratories, Inc. ("CS") analyzed duplicate soil gas sample collected in a Summa canister for VOCs using EPA Method TO-14A.
- (3) All soil gas samples analyzed on-Site were analyzed for the primary target list of 23 VOCs specified in the RWQCB guidelines. Soil gas samples were analyzed within approximately 2 hours of collection, in accordance with the RWQCB guidelines for analysis of soil gas samples collected in a glass bulb. Other VOCs are those detected at or above reporting limits in duplicate samples collected in summa canisters and analyzed for VOCs using EPA Method TO-14A.
- (4) Selected samples collected and analyzed on-Site by IP were analyzed using different dilutions. For detected compounds, the data presented herein represents the highest concentration reported. For compounds which were not detected, the lower reporting limit is presented.
- (5) The J-flag indicates that this is an estimated value. InterPhase reported that this sample concentration was calculated with interfering carryover contamination from previous analytical run.

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

									·				(µg/L) (3)				····	
			}	<u> </u>	P	rimary VC	<u>)Cs</u>		·			Se	condary V	<u>OCs</u>				• ·
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-bce	1,1-bcA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Central Buildin	g P Area																	
SVMW-202	15	3/26/2002	IP (4)	3,100	65	9.3	<1.0	27	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.7
	·	7/23/2002	. IP	18,000	180	27	<1.0	70	<1.0	1.9	NA	1.9	65	<1.0	<1.0	<1.0	<1.0	1,1,2,2-tetrachloroethane = 9.9; 1,1,2-trichlorotrifluoroethane = 15
		11/5/2002	IP	3.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	l NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
•	: 	12/18/2002	IP :	28	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	1/7/2003	IP }	170	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	1.3	
	30	3/26/2002	IP	12,300	88	11	<1.0	37	<1.0	1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,1,2-tetrachloroethane = 10; 1,1,2-trichlorotrifluoroethane = 1.8
		7/3/2002	IP	64,000	270	36	<1.0	150	<1.0	2.4	NA	2.7	110	<1.0	<1.0	<1.0	2.7	1,1,2-tetrachloroethane = 50; 1,1,2-trichlorotrifluoroethane = 9.4
!		7/3/2002	cs '	25,000	210	21	<15	180	<15	<15	<15	<19	<21	<12	<14	<17	<33	
}	i I	7/3/2002	KP	27,472	<273	<269	<198	274	<202	<202	<50.0	<244	<281	<160	<188	<217	<217	
		7/23/2002	IP	67,000	300	41	<1.0	130	<1.0	2.2	NA	3.1	120	<1.0	2,5	3.7	11.4	Methylene chloride = 7.6; 1,1,1,2-tetrachloroethane = 61; 1,1,2-trichloroethane = 3.4; 1,1,2-trichlorotrifluoroethane = 3.9
	: : :	11/5/2002	IP	2,200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA 	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	Acetone = 0.16; Chlorobenzene = 1.1;
	: - - -	11/5/2002	CS	1,300	0.64	0.39	<0.028	0.048	<0.028	<0.028	<0.027	<0.034	<0,039	<0.022	0.067	0.25	1.50	4-ethyltoluene = 0.97; 1,3,5-trimethylbenzene = 0.37; 1,2,4-trimethylbenzene = 0.78; 1,2-dichlorobenzene = 0.15
[12/18/2002	IP	640	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,2-dicinorobenzene - 0,15
3	; 1	1/7/2003	IP	10.200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	≤1.0	<1.0	1,1,1,2-tetrachloroethane = 1.2

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

VOCs (µg/L) (3) Primary VOCs Secondary VOCs Bromomethane Total Xylenes cis-1,2-DCE Chloroform 1,1,1-TCA I,1-DCE 1,1-DCA 1,2-DCA Вепхепе Depth Analyzed Area Other VOCs (3) (feet, bgs) Date By (2) Location Central Building P Area 1.1.1.2-Tetrachloroethane = 22: 120 63 SVMW-202 45 3/26/2002 IΡ 25,000 16 4.1 <1.0 0.1> NA 1.1 <1.0 <1.0 <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 1.5Methylene chloride = 14; 1,1,1,2-tetrachloroethane = 49; 44 180 7/23/2002 ΙP 86,000 310 1.5 1.5 3.5 NA 150 <1.0 <1.0 1.7 3.0 <1.0 1,1,2-trichloroethane = 3.5; 1,1,2-trichlorotrifluoroethane = 8.1 Methylene chloride = 14; 7/23/2002 CS 13,000 230 41 <2.5 210 <2.6 < 2.6<2.50 <3.1 15 <2.0 2.9 5.3 42 1,1,2-trichlorotrifluoroethane = 11; Chlorobenzene = 4.1<397 7/23/2002 KΡ 60,981 <546 <537 <397 <405 <405 <100 <488 < 562 <377 <434 <319 <434 39 4.7 11/5/2002 280 0.1>11 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 ΙP <1.0 <1.0 <1.0 <1.0 12/18/2002 430 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 Acetone = 0.043; 2.3 CS 7 2.8 0.101.0 < 0.032 NA 12/18/2002 110 0.20< 0.044 < 0.025 < 0.03 < 0.034 < 0.068 4-ethyltoluene = 0.05 1/7/2003 ΙP 420 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 0.1>0.1> 1,1,2-trichloroethane = 3.3; 17 SVMW-205 21 7/23/2002 260 13 71 1.4 1.9 <1.0 NA <1.0 4.0 <1.0 3.7 1.0 10.7 1,1,2-trichlorotrifluoroethane = 7.08.1 <1 <1 <1 10/30/2002 15 1.4 <1 NA AANΑ <1 <1 <1 <1 <1 12/17/2002 6.2 <1.0 1.6 <1.0 <1.0 <1.0 <1.0 NΑ <1.0 <1.0 <1.0 <1.0 <1.0 ΙP <1.0 1/2/2003 ΙP 5.4 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 0.1> 0.199 2.0 15 <1.03.8 <1.0 <1.0 NΑ <1.0 <1.0 7/23/2002 IΡ <1.0 <1.0 <1.0 <1.0 10/30/2002 19 5.1 23 5.1 <1 2.0 <1 NA NA <1 <1 <1 AA <1 <] 4,2 <1.0 0.1> 1.9 0.1>0.1> <1.0 NA <1.0 <1.0 0.1>12/17/2002 <1.0 <1.0 <1.0 ΙP 4.4 <1.0 1.5 3.9 <1.0 <1.0 <1.0 NΑ 1/2/2003 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 7.4 <1.0 51 7/23/2002 IΡ 82 <1.0 2.2 <1.0 <1.0 NA <1.0 0.1 ><1.0<1.0 <1.0 <1.0 30 23 52 14 13 5.0 <[NA NA <[<1 <[10/30/2002 <1 <1 AA33 1.7 12/17/2002 IP 7.7 1.2 11 2.5 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1,0 3.9 3.9 <1.0 1/2/2003 ΙP 14 5.1 18 41 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 940 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 NA < 5.0 <5.0 <5.0 < 5.0 <5.0 SVMW-207 20 7/3/2002 ΙP < 5.0 13 7/26/2002 IΡ 887 44 < 1.0 40 <1.0 <1.0 NΑ <1.0 5 I <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 15 0.1>2.8 11/4/2002 ΙP 1.1 <1.0 <1.0 <1.0 <1.0 NΑ <1.0 <1.0 <1.0 <1.0 180 <1.0 <1.0 12/19/2002 <1.0 <1.0 <1.0 <1.0 ΙP 45 <1.0 <1.0 NA <1.0 <1.0<1.0<1.0 <1.0 <1.0 <1.0 1/7/2003 IΡ 53 <1.0 <1.0 <1.0 $0.1^{>}$ <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

													(μg/L) (3)				······	
	1	•	ĺ		P	rimary VC)Cs					Se	condary V	OCs				
										:	: : : :	:	romethane	:				
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	I,1-DCA	1,2-DCA	Bromomethan	Chloroform	Trichlorofluo	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Central Buildin	ng P Area							· <u>-</u> .	_									
SVMW-207	: 35	7/3/2002	IP	2,100	<25	<25	<25	<25	<25	<25	NA	<25	<25	<25	<25	<25	<25	
		7/26/2002	IP	1,500	74	19	1.1	i 85	<1.0	<1.0	NA	<1.0	100	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 9.1
		11/4/2002	IP	150	2.4	5.3	<1.0	2.6	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
:	:	12/19/2002	ΙP	56	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	¦ 	12/19/2002	CS	76	2.2	2.5	0.05	0.86	0.056	<0.039	NA	0.064	< 0.054	< 0.031	< 0.036	<0.042	<0.083	I
	İ	1/7/2003	IP :	57	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1
	50	7/3/2002	IP .	4,300	<25	<25	<25	<25	<25	<25	NA	<25	<25	<25	<25	<25	<25	:
		7/26/2002	IP	2,200	110	26	2.4	140	<1.0	<1.0	NA	<1.0	170	<1.0	<1.0	<1.0	<1.0	
		11/4/2002	IP	73	1.4	4.3	<1.0	4.2	<1.0	<1.0	NA.	<1.0	0.1>	<1.0	<1.0	<1.0	<1.0	:
		12/19/2002	ΙP	40	<1.0	6.1	<1.0	3.6	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 3.4
		1/7/2003	ΙP	76	<1.0	10	<1.0	6.3	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	Acetone = 2.2; Carbon tetrachloride = 0.71; 4-ethyltoluene = 0.43;
		1/7/2003	CS	43	4.4	9.8	0.36	8.8	0.51	<0.30	<0.29	<0.36	<0.42	<0.24	1.7	3.7	24.4	1,3,5-trimethylbenzene = 0.46; 1,2,4-trimethylbenzene = 1.0; Hexachloro-1,3-butadiene = 2.6
SVMW-208	. 20	7/22/2002	IP_	1,000	31	22	<1.0	39	į 1.1	<1.0	NA	<1.0	61	<1.0	<1.0	<1.0	<1,0	1,1,2-trichlorotrifluoroethane = 3.2
		11/5/2002	IP	7.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/19/2002	IP	13	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1:0	<1.0	
		1/7/2003	lP :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	i <1.0	<1.0	<1.0	:
	35	7/22/2002	ΙP	1,700	36	28	3.4	56	2.2	<1.0	NA	<1.0	72	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.4
		11/5/2002	IP	10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	12/19/2002	IP .	14 :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1
		1/7/2003	IP	290	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	:
	50	7/22/2002	IP :	820	17	12	2.5	25	<1.0	<1.0	NA	<1.0	36	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 8.9
	. [11/5/2002	lP :	10	<1.0	3.9	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	:
	<u>[</u>	12/19/2002	IP :	8.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	<u>_</u> _	1/7/2003	ΙP	15	<1.0	4.1	8.7	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SVMW-209	20	7/2/2002	IP -	1,200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	:	7/25/2002	IP	3,000	180	17	<1.0	120	<1.0	<1.0	NA	<1.0	110	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.7
		11/5/2002	IP .	45	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	12/19/2002	IP	230	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	i	1/7/2003	IP	60	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NΑ	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: I

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

	<u> </u>	<u> </u>	<u></u>		P	rimary VC)Cs		!				(μg/L) (3) econdary V	OCs				
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Central Buildin	ng P Area		·										<u> </u>		·			
SVMW-209	35	7/2/2002	IP_	2,900	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	: :
		7/25/2002	IP I	8,100	360	28	<1.0	250	<1.0	<1.0	NA	<1.0	230	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 17
		11/5/2002	IP	42	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/19/2002	IP	6.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/7/2003	IP !	48	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	· <1.0	
•	50	7/2/2002	IP	1,600	120	7.9	<1.0	103	<1.0	<1.0	NA.	<1.0	75	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 8.2
		7/2/2002	CS	2,600	340	16	<2.7	270	<2.8	<2.8	<2.6	<3.3	<3.8	<2.2	<2.6	<3.0	<5.9	1,1,2-trichlorotrifluoroethane = 29
		7/2/2002	KP	5,220	228	<53.7	<39.7	382	<40.5	<40.5	<10.0	<48.8	<56.2	<31.9	<37.7	<43.4	<43.4	
	į	7/25/2002	<u>IP</u>	11,700	430	31	<1.0	330	1.0	i <1.0	NA	<1.0	290	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 8.5
	!	11/5/2002	IP !	2.6	<1.0	<1.0	<1.0	<1.0	<u><1.0</u>	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<u> 0.1</u>	//- F4
		12/19/2002	IP T	3.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
01 D (111 010		1/7/2003	IP .	79	2.4	11	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SVMW-210	20	7/2/2002	IP :	330	350	8.8	<1.0	55	<1.0	<1.0	NA 50.42	<1.0	19	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.1
	i	7/2/2002	CS	200	290	7.7	<0.43	76	0.58	0.60	<0.42	I.7	<0.60	<0.34	<0.41	<0.47	<0.93	1,1,2-trichlorotrifluoroethane = 4.8
	1	7/2/2002	KP	308 460	246	7.15	<1.49	65.8	<1.52	<1.52	<0.375	<1.83	<2.11	<1.20	<1.41	<1.63	<1.63	*10.:11 .:0
		7/29/2002	IP IP	310	120	5.7	<1.0	50	<1.0 <1.0	<1.0 <1.0	NA NA	<1.0	<1.0	<1.0 <1.0	<1.0 <1.0	<1.0	<u> </u>	I,1,2-trichlorotrifluoroethane = 11
	İ	12/16/2002	 	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: NA	<1.0	<1.0	<1.0	<1.0	<1.0		
		1/7/2003	IP IP	100	26	<1.0	<1.0	0.1>	<1.0	0.1>	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		7/2/2002	IP i	850	470	13	<1.0	140	<1.0	5.3	NA NA	<1.0	50	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 6.9
	. 35	7/29/2002	IP .	1,200	590	19	<1.0	130	<1.0	7.5	NA NA	2.6	60	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.3
		11/4/2002	IP IP	58	10	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2 the Motor Hadron and 3.3
	i	12/16/2002	IP :		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	!	1/7/2003	IP	100	23	<1.0	' <1.0	<1.0	<1.0	<1.0	! NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	į į	1/7/2003	CS	25	6.4	0.27	<0.037	0.26	0.053	<0.037	< 0.036	<0.045	< 0.052	<0.030	0.041	<0.040	<0.080	Carbon tetrachloride = 0.97
	50	7/2/2002	IP	1,800	540	20	<1.0	207	<1.0	5.3	NA	2.1	85	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 11
		7/29/2002	1P	310	84 ⁱ	3.6	<1.0	26	<1.0	<1.0	NA	<1.0	11	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.8
	1	11/4/2002	IP :	23	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/16/2002	IP	5.7	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/7/2003	IP	35 :	6.5	<1.0	<1.0	3.1	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

VOCs (µg/L) (3) Primary VOCs Secondary VOCs Ethylbenzene Total Xylenes cis-1,2-DCE Chloroform 1,1-DCA 1,2-DCA Toluene Depth PCE TCE Area Analyzed Other VOCs (3) Date Location (feet, bgs) By (2) Central Building P Area SVMW-211 20 7/2/2002 IΡ 410 <5.0 < 5.0 < 5.0 < 5.0 <5.0 <5.0 NA < 5.0 < 5.0 <5.0 <5.0 <5.0 < 5.0 12 <1.0 37 7/29/2002 ΙP 1,500 89 66 0.I> <1.0 NΑ <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 11/1/2002 ΙP 7.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <I.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 12/16/2002 IP 1.4 <1.0 <1.0 <1.0 0.1>1/7/2003 IΡ 9.2 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 35 7/2/2002 ΙP 1,200 < 5.0 < 5.0 < 5.0 < 5.0 < 5.0 <5.0 NA < 5.0 < 5.0 <5.0 < 5.0 < 5.0 <5.0 7/29/2002 ĮΡ 6,200 160 24 <1.0 140 <1.0 <1.0 NA <1.0 87 <1.0 <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 11<1.0 <1.0 NA <1.0 <1.0 11/1/2002 IΡ 15 <1.0 <1.0 <1.0 <1.0 <1.0<1.0 <1.0 <1.0 11/1/2002 CS 7.4 0.15 0.15 < 0.028 0.11 <0.028 < 0.028 < 0.027 < 0.034 < 0.039 < 0.022 < 0.026 < 0.030 < 0.61 Acetone = 0.04912/16/2002 IΡ 5.8 <1.0 0.1> <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 15 NA < 1.0 2.6 1/7/2003 IΡ <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 50 7/2/2002 ĨΡ 8,700 150 21 <1.0 170 <1.0 <1.0 NA <1.0 86 <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 13 <1.0 7/2/2002 CS 1,900 160 16 <1.7 170 <1.7 <1.7 <1.7 <2.1 < 2.4 <1.4 <1.6 <1.8 < 3.7 1,1,2-trichlorotrifluoroethane = 17 7/2/2002 KΡ 2,496 100 13.4 < 9.91 129 <10.1 <10.1 < 2.50 <12.2 <14 <7.99 < 9.42 <10.9 <10.9 ĬΡ 980 47 6.3 36 NA 0.1> 26 <1.0 <1.0 7/29/2002 <1.0 <1.0 <1.0 <1.0 <1.0 1,1,2-trichlorotrifluoroethane = 3.3Carbon tetrachloride = 0.91; Methylene chloride = 0.86; 120 < 0.32 7/29/2002 CS 1,800 17 0.26 160 0.73 < 0.23 < 0.22 0.54 <0.18 0.48 0.968.1 1.1.2-trichlorotrifluoroethane = 14; Acetone = 0.45; 1.2.4-trimethylbenzene = 0.3311/1/2002 IΡ 22 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 12/16/2002 IΡ 14 <1.0 0.1 ><1.0 0.1<1.0 <1.0 NA 0.1> <1.0 <1.0 <1.0 <1.0 <1.0 19 <1.0 <1.0 <1.0 <1.0 NA 0.1><1.0 1/7/2003 ΙÞ <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 **Building A Area** <1.0 <1.0 <1.0 <1.0 PMW-14 ſΡ 0.I> 3.2 <1.0 <1.0 <1.0 NA 0.1> <1.0<1.0 15 10/10/2002 8.5 <1.0 <1.0 0.1 ><1.0 NA <1.0 <1.0 <1.0 11/1/2002 ΙP <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 11/1/2002 CS 6.7 0.202.7 < 0.028 0.041 < 0.028 < 0.028 < 0.027 0.13 < 0.039 < 0.022 < 0.026 < 0.030 < 0.061 Carbon disulfide = 0.02712/19/2002 ĬΡ <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0<1.0 <1.0 <1.0 <1.0 <1.0 1/6/2003 ĮΡ 7.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 5.5 <1.0 NA 1.2 <1.0 10/10/2002 16 <1.0<1.0 <1.0 <1.0 <1.0<1.0 3.0 11/1/2002 <1.0 <1.0 NA <1.0 <1.0 ĬΡ 13 11 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 12/19/2002 IΡ <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 NA <1.0 <1.0 <1.0 <1.0 <1.0 1/6/2003 <1.0 14 <1.0 0.1 ><1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 ΙP 14 <1.0 NA

Soil	vapor data.xls
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Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

		T				rimary VO)Cs						(μg/L) (3) econdary V					
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Building A Are	ea																	
PMW-14	45	10/10/2002	IP	24	8.3	57	<1.0	<1.0	1.8	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/1/2002	IP	20.0	8.3	55	<1.0	<1.0	1.9	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	·
	İ	12/19/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<u> </u>
	i	1/6/2003	IP	28	7.8	64	<1.0	<1.0	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: -
	60	10/10/2002	IP .	25	12	13	<1.0	7.5	<1.0	<1.0	NA_	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
İ	ļ	11/1/2002	IP !	20	10	13	<1.0	7.4	0,1>	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	!
		12/19/2002	IP :	37	14	7.2	<1.0	15	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0 	1,1,2-trichlorotrifluoroethane = 6.6 Acetone = 0.057;
		12/19/2002	CS	69	29	11	<0.028	20	0.072	<0.028	NA	0.25	0.09	<0.022	<0.026	<0.03	<0.061	Methylene chloride = 0.12; Carbon tetrachloride = 0.11; 1,1,2-trichlorotrifluoroethane = 1.3
	:	1/6/2003	IP	50	16	9.6	<1.0	13	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-ti lemotou muoroemane – 1.3
	:	1/6/2003	CS ;	42	16	13	<0.12	14	0.73	<0.12	<0.12	0.19	<0.17	<0.096	<0.11	<0.13	<0.26	Carbon tetrachloride = 3.5; 1,1,2-trichloro-1,2,2-trifluoroethane = 1.4:
PMW-17	10	10/10/2002	IP	5.1	<1.0	<1.0	<1.0	<1.0	<1,0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/4/2002	IP	71	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/19/2002	IP ·	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	. NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/6/2003	IP :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	0.1>	i
	25	10/10/2002	IP	6.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/4/2002	ΙP	38	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/19/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	1/6/2003	IP	4.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	· NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	40	10/10/2002	IP	7.7	10	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/10/2002	CS .	8.1	14	0.37	<0.012	1.1	0.40	<0.012	<0.012	0.020	: i 0.040	0,020	0.030	<0.013	0.060	1,1,2-trichlorotrifluoroethane = 0.23; Chloromethane = 0.021; Carbon disulfide = 0.13; 4-ethyltoluene = 0.021
	į į	11/4/2002	IP	37	1.3	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	. :	12/19/2002	IP	11	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	1/6/2003	IP	5.3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

													(μg/L) (3)				_	
					P	rimary VC	Cs		<u> </u>			Se	econdary V	OCs				
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Oil Staging Are	ea		<u> </u>											:				
PMW-11	15	7/11/2002	IP I	130	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
		7/25/2002	ΙP	6,800	1.3	31	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/31/2002	ΙP	19	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	V
		12/18/2002	IP I	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	IP	6.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	30	7/11/2002	IP	1,600	<5.0	16	<5.0	<5.0	<5.0	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
		7/25/2002	IP	5,100	2.2	44	1.7	<1.0	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 6.1
		10/31/2002	IP	460	<1.0	3.1	<1.0	<1.0	· <1.0	<1.0	. NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: 1	12/18/2002	IP	57	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	IP	63	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	45	7/11/2002	IP	3,900	<25	43	<25	<25	<25	<25	NA	. <25	<25	<25	<25	<25	<25	
	i i	7/25/2002	ĮP	1,700	<1.0	11	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	<u> </u>	7/25/2002	CS	5,100	12	56	5.2	8.1	< 0.40	<0.40	<0.38	0.72	<0.56	< 0.32	0.56	0.98	8.4	
	i	10/31/2002	IP	680	<1.0	10	2.1	<1.0	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	,	10/31/2002	CS	180	0.97	8.1	2.6	2.7	0.067	<0.031	<0.030	0.089	<0.043	<0.024	< 0.029	<0.033	<0.066	Chlorobenzene = 0.056
	!	12/18/2002	IP	98	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	!	12/18/2002	CS	110	1.8	2.3	1.4	2.6	<0.033	<0.033	NA	0.086	<0.046	<0.026	<0.031	<0.035	<0.07	
		1/3/2003	IP	110	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	· <1.0	<1.0	<u></u>
PMW-12	20	7/11/2002	<u>IP</u>	1,000	<5.0	39	9.0	<5.0	<5.0	<5.0	NA NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	: :	7/25/2002	IP !	950	1.1	37	11	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.9
	:-	10/31/2002	<u>IP</u> :	62	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	<u> </u>	12/18/2002	IP	23	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	Í	1/3/2003	IP	82	0.1>	<1.0	<1.0	0.1>	<1.0	0.1>	! NA	<1.0	<1.0	<1.0	0.1>	<1.0	<1.0	
	. 35 . :	7/25/2002	IP	1,900	4.0	71	26	1.5	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 6.9
i	: -	10/31/2002	IP !	86	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0 <1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: -	12/18/2002	IP .	18	<1.0	<u><1.0</u>	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
1	50	7/11/2003	IP ID	21	- <1.0 <5.0	<1.0 80	<1.0 25	<1.0 <5.0	<1.0 <5.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	50	7/11/2002 7/26/2002	IP IP	2,400 4,300	6.0	88	30	2.1	<1.0	<5.0 <1.0	NA NA	<5.0	<5.0 <1.0	<5.0	<5.0	<5.0	<5.0	1,1,2-trichlorotrifluoroethane = 5.5
	_	10/31/2002	IP	64	<1.0	4.8	4.0	<1.0	<1.0	<1.0	NA NA	<1.0	; <1.0	<1.0 <1.0	0.1> <1.0	<1.0 <1.0	<1.0	1,1,2-uneniorourimuoroetnane = 5.5
:		12/18/2002	IP ;	21	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0 <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	. :-	1/3/2003	IP	55	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

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					P	rimary VC)Cs						(μg/L) (3) econdary V	OCs				
Area Location	Depth (feet, bgs) Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,t-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Oil Staging Are	ea														_			
SVMW-201	15	3/26/2002	IP	1,200	<1.0	32	1.7	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
ĺ		3/26/2002	CS	10,000	4.9	120	8.7	<2.9	<2.9	<2.9	NA	<3.5	<4.0	<2.3	<2.7	<3.1	8.7	
ļ		7/11/2002	IP	14,000	<100	280	<100	<100	<100	<100	NA	<100	<100	<100	<100	<100	<100	
		7/26/2002	IP	14,800	<1.0	200	7.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/4/2002	IP	580	<1.0	12	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	12/18/2002	IP	370	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	<u>IP</u>	190	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	·<1.0	<1.0	<1.0	<1.0	<1.0	
	30	3/26/2002	IP	2,200	<1.0	45	2.9	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	0.1>	<1.0	<1.0	
		7/11/2002	IP	19,000	<100	260	: <100	<100	<100	<100	NA	<100	<100	<100	<100	<100	<100	
	į	7/26/2002	IP	18,900	3.6	170	9.9	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<u> </u>	<1.0	
•	•	11/4/2002	JΡ	28,200	<1.0	93	<1.0	<1.0	<1.0	<u> </u>	NA	0.1>	0.1>	<1.0	<1.0	0.1>	3.1	
		11/5/2002	IP	34,500	<1.0	90	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	3.8	
		12/18/2002	<u>IP</u>	13,500	<1.0	<1.0	<1.0	<1.0	<1.0	0. I>	NA	<1.0	<1.0	<1.0	<1.0	<1.0	1.4	
		1/3/2003	IP	9,100	<1.0	10	<1.0	<1.0	<1.0	<1.0	: NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	45	3/26/2002	IP	3,100	3.0	54	4.8	<1.0	<1.0	<1.0	NA	i <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.7
	!	7/11/2002	IP	24,000	<100	290	<100	<100	<100	<100	. NA	<100	<100	<100	<100	<100	<100	
	:	7/26/2002	IP '	22,600	8.1	180	14	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 11
		7/26/2002	CS	5,800	6.7	93	12	2.6	<0.64	<0.64	<0.62	0.92	<0.89	<0.51	0.93	1.9	16.1	Acetone = 1.4
		11/4/2002	ΙP	330	1.6	7.0	2.2	3.2	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	< 1.0	
	•	11/4/2002	CS	180	3.1	5.9	2.6	6.6	0.063	<0.029	<0.027	0.045	<0.040	<0.023	<0.027	<0.031	<0.061	1,1,2-trichlorotrifluoroethane = 0.17; Chlorobenzene = 0.041
		12/18/2002	IP	213	<1.0	<1.0	<1.0	1.5	<1.0	<1.0	NA NA	<1.0	. <i.0< td=""><td><1.0</td><td><1.0</td><td><1.0</td><td><1.0</td><td></td></i.0<>	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	IP	110	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	_
SVMW-214	16	7/11/2002	IP	110	6.2	<5.0	<5.0	15	<5.0	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	!	7/26/2002	<u>IP</u>	380	51	16	<1.0	78	<1.0	<1.0	NA	<1.0	7.7	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 7.7
	•	10/31/2002	AA _	150	3.9	2.3	<1.0	4.8	<1.0	<1.0	! NA	<1.0	<u><1.0</u>	<1.0	<1.0	<1.0	<u> <1.0</u>	1,1,2-trichlorotrifluoroethane = 3.7
	į.	12/18/2002	<u>IP</u>	30	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	IP	38	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	31	7/11/2002	IP :	470	54	18	<5.0	89	<5.0	<5.0	. NA	<5.0	5.5	<5.0	<5.0	<5.0	<5.0	
		7/26/2002	IP	2,600	170	42	2.9	240	<1.0	<1.0	, NA	<1.0	26	<1.0	2.3	<1.0	7.2	1,1,2-trichlorotrifluoroethane = 4.2
		10/31/2002	AA	59	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<u>-<1.0</u>	<1.0	<1.0	<1.0	<1.0	
		12/18/2002	IP	11	<1.0	<1.0	<u> <1.0</u>	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	i	. 1/3/2003	łР	22	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	≤1.0 ;	<1.0	<1.0	<1.0	<1.0	

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

	<u></u>			ļ									(μg/L) (3)					
					<u>F</u>	rimary VC	OCs		+			Se	econdary V	OCs	·-·			!
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE		1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Oil Staging Are	ea																	
SVMW-214	46	7/11/2002	∏ IP	1,700	140	38	<5.0	210	<5.0	<5.0	NA	<5.0	19	<5.0	<5.0	<5.0	<5.0	1,1,2-trichlorotrifluoroethane = 25
		7/26/2002	IP	3,100	160	42	3.3	220	<1.0	<1.0	NA	<1.0	25	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 7.4
	İ	10/31/2002	AA	63	6.4	2.8	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/18/2002	IP	10	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	1	1/3/2003	IP .	: 13	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
Building L Area	a			•						<u> </u>						-		
SVMW-213	19	7/24/2002	IP	200	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	. <1.0	<1.0	i <1.0	<1.0	:
		7/29/2002	IР	140	<1.0	1.4	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	0.1>	<1.0	
		10/30/2002	: AA	<1	<1	<1	<1	<1	· <1	<1	NA	; NA	<1	<1	<u> <1</u>	<1	<1	
	:	12/18/2002	IP	75	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	IP	<1.0	<1.0	<1.0	<i.0< td=""><td><1.0</td><td><1.0</td><td><1.0</td><td>NA</td><td><1.0</td><td><1.0</td><td><1.0</td><td><1.0</td><td><1.0</td><td><1.0</td><td></td></i.0<>	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	34	7/24/2002	IP	43	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.0
		7/29/2002	IP	52	<1.0	1.8	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	10/30/2002	AA	. 3.0	<1	<1	<1	<1	<1	<1 <1	i NA	NA	; <[<1	<1	<1	<1	
	!	12/18/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	ΙP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	i <1.0	<1,0	<1.0	<1.0	<1.0	
	49	7/24/2002	ΙP	+9,000 (5)	6.2	2.3	<1.0	2.1	<1.0	<1.0	! NA	<1.0	1.1	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 18
		7/24/2002	cs	24	0.080	1.5	0.082	3.7	<0.011	<0.011	<0.011	0.065	0.021	<0.0091	<0.011	<0.012	0.069	1,1,2-trichlorotrifluoroethane = 0.68; Acetone = 0.022
	!	7/24/2002	KP	60.8	1.05	3.08	0.134	5.51	< 0.040	<0.040	< 0.010	< 0.049		<0.032	<0.038	<0.043	<0.043	1,1,2-trichlorotrifluoroethane = 1.03
		7/29/2002	IP	55	<1.0	2.1	<1.0	1.2	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/30/2002	AA	3.9	<1	< l	<1	<1	<1	<1	NA	NA	<1	<1	<1	<1	<1	
		10/30/2002	CS	4.1	0.32	0.20	<0.029	0.33	<0.029	<0.029	<0.028	0.075	<0.040	<0.023	<0.027	<0.031	0.219	Acetone = 0.13; 4-ethyltoluene = 0.088; 1,3,5-trimethylbenzene = 0.048; 1,2,4-trimethylbenzene = 0.10
	; ;	12/18/2002	IP	52	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	, NA	<1.0	, <1.0	<1.0	<1.0	<1.0	<1.0	
		1/3/2003	ΙP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
ther Site Loca	tions								ļ			:		:	1			
PMW-9	15	7/23/2002	IP	130	5.2	2	<1.0	5.1	<1.0	<1.0	NA	<1.0	4,4	<1.0	<1.0	<1.0	<1.0	1,1,2-trichloroethane = 3.2; 1,1,2-trichlorotrifluoroethane = 12
	: : !	10/31/2002	ΙÞ	59	1,4	1.6	<1.0	1.3	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: :	12/17/2002	IP	23	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	·	1/2/2003	ĬΡ	17	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

	T				ID	rimary VO	 УСе						(μg/L) (3) condary V			- 101 Aug		
					<u></u>	tanary VO					- <u>-</u>	. se	condary V	i				
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethan	Вептепе	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Other Site Loc	ations		!		 		<u> </u>	·	· <u>!</u>			! !	! 	 			ļ	
PMW-9	30	7/23/2002	ΙP	330	13	9.6	<1.0	16	<1.0	0.1>	NA	<1.0	13	<1.0	<1.0	<1.0	<1.0	1,1,2-trichloroethane = 3.3; 1,1,2-trichlorotrifluoroethane = 4.2
	i	10/31/2002	IP '	170	6.1	6.0	<1.0	8.1	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/17/2002	IP	76	<1.0	<1.0	<1.0	3.1	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	·	1/2/2003	IP	92	1.8	1.4	<1.0	4.2	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	45	7/23/2002	IP CS	400 190	18	15	<1.0	22	<1.0	<1.0 	NA <0.011	<1.0 0.087	0.12	<1.0	0.16	<1.0	<0.025	1,1,2-trichloroethane = 3.4; 1,1,2-trichlorotrifluoroethane = 6.0 Carbon Tetrachloride = 0.070; trans-1,2-dichloroethane = 0.085; 1,1,2-trichlorotrifluoroethane = 1.3;
						İ		:			! !	!						Vinyl Chloride = 0.011; Acetone = 0.020; 1,2,4-trimethylbenzene = 0.016
		7/23/2002	KP	309	10.0	9.78	<3.97	31.6	<4.05	<4.05	<1.00	<4.88	<5.62	<3.19	<3.77	<4.34	<4.34	
		10/31/2002	ΙP	320	13	14	<1.0	25	<1.0	<1.0	NA NA	0.1>	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/17/2002	IP	270	9.0	9.9	21	<1.0	<1.0	<1.0	. NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/2/2003	IP :	250	8.2	9.8	<1.0	18	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
PMW-10	18	7/24/2002	ΙP	2.5	3,4	<1.0	<1.0	5.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 11
	!	11/1/2002	IP :	3.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	<1.0	<1.0	1.4	
		12/17/2002	ΙP	8.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	· NA	<1.0	<1.0	0.1>	<1.0	<1.0	<1.0	
	:	1/6/2003	IP	<1.0	<1.0	<1,0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	33	7/24/2002	IP :	23	17	<1.0	<1.0	17	<1.0	<1.0	NA	<1.0	3.5	<1.0	<1.0	<1.0	<1.0	1.1,2-trichlorotrifluoroethane = 3.6
		11/1/2002	IP :	2.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/17/2002	IP	4.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1,0	<1.0	
	!!!	1/6/2003	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	: NA	<1,0	<1.0	<1.0	<1.0	<1.0	<1.0	
	48	7/24/2002	JP :	130	21	<1.0	<1.0	17	<1.0	<1.0	NA	<1.0	3.8	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 10
	:	11/1/2002	IP i	11.0	4.4	<1.0	<1.0	1.7	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	· •	12/17/2002	IP :	4.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1,0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
<u>-</u>	<u> </u>	1/6/2003	IP	3.3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA !	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
PMW-13	15	7/24/2002	IP	64	<1.0	3.2	<1.0	2.0	<1.0	<1.0	NA	<1.0	1.9	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 11
	:	10/31/2002	IP	25	1.1	<1.0	<1.0	1.8	<1.0	<1.0	NA NA	<1.0	<1.0	<1.0	_<1.0	<1.0	<1.0	
	ī	12/17/2002	IP !	7.5	<1.0	<1.0	<u><1.0</u>	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	1	1/2/2003	<u>IP</u>	5.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA .	<1.0 ;	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

				·		, ,,,			:				(μg/L) (3)					
	İ]		<u>P</u>	rimary VC	OCs				T	Se	condary V	OCs	··			
				:	:		!	 	! !			! ! :		i : :	:	! ! !	! ! ! !	
Area Location	Depth	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromometha	Chloroform	Trichloroffuo	Вепzепе	Toluene	Ethylbenzene	Total Xylenes	Other VOCs (3)
Other Site Loca	ations							-,										
PMW-13	30	7/24/2002	IP	170	2.0	<1.0	<1.0	5.8	<1.0	<1.0	NA	<1.0	4.4	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 4.4
	į	10/31/2002	IP	31	2.3	<1.0	<1.0	5.1	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	12/17/2002	IP .	18	<1.0	<1.0	<1.0	3.9	<1.0	<1.0	NA	<1.0	<1.0	0.1>	<1.0	<1.0	<1.0	
	į	1/2/2003	IP :	18	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	45	7/24/2002	IP i	89	4.1	1.2	<1.0	8.9	<1.0	<1.0	NA	<1.0	6.6	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 8.4
		10/31/2002	IP	130	9.1	3.7	<1.0	20	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 2.4
	!	12/17/2002	ΙP	130	7.4	1.8	<1.0	22	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.2 Carbon tetrachloride = 0.074;
		12/17/2002	cs	130	16.0	4.4	0.70	26	0.33	<0.034	NA	0.33	0.31	<0.027	<0.031	<0.036	<0.072	trans-1,2-dichloroethane = 0.12; 1,1,2-trichlorotrifluoroethane = 3.4
	i	1/2/2003	IP	30	<1.0	<1.0	<1.0	3.5	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2 1,1011101 001111101 00111110
	60	7/24/2002	IP :	180	6.7	3.9	<1.0	12	<1.0	<1.0	NA NA	<1.0	10	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 8.1
		10/31/2002	IP	27	<1.0	<1.0	<1.0	1.9	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	Carbon tetrachloride = 0.059;
		10/31/2002	CS	100	12	6.5	1.2	23	0.57	<0.031	<0.029	0.14	0.14	<0.024	<0.028	<0.033	<0.066	trans-1,2-dichloroethane = 0.21; 1,1,2-trichlorotrifluoroethane = 3.7
	:	12/17/2002	IP i	200	8.8	6.0	<1.0	24	<1.0	<1.0	NA :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.9
	·	1/2/2003	IP	210	8.3	5.8	<1.0	20	<1.0	<1.0	ÑA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 1.6
PMW-15	20	7/23/2002	IP	73	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	11/1/2002	ΙP	5.8	<1.0	<1.0	<1.0	0.1>	<1.0	. <1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	i	12/17/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/6/2003	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	35	7/23/2002	IP	71	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	1	11/1/2002	ΙP	I 1 :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	7
		12/17/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/6/2003	IP	2.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	50	7/23/2002	IP I	55	<1.0	1.4	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/1/2002	IP	46	<1.0	3.0	<1.0	<1.0	<1.0	<1.0	NA ;	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		12/17/2002	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/6/2003	IP .	27 .	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

<u></u>	1		T		_					_		VOCs	s (μg/L) (3)					
					P	rimary VO)Cs		:			S	econdary V	OCs				
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-bce	1,1-DCA		Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Товиепе	Ethylbenzene	Total Xylenes	Other VOCs (3)
Other Site Loc	ations	L	<u>. </u>		<u></u>		<u> </u>			<u>_</u>		<u> </u>			:	<u>' </u>	<u> </u>	
PMW-15	65	7/23/2002	IP :	93	<1.0	3.5	<1.0	<1.0	<1.0	<1.0	NA NA	: <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		11/1/2002	IP	70	0.1>	4.0	0.1>	<1.0	<1.0	<1.0	NA	<1.0	: <1.0	<1.0	<1.0	<1.0	<1.0	* ***
	1	12/17/2002	! IP	1.2	<1.0	0.1>	<1.0	<1.0	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	İ	12/17/2002	CS !	61	0.45	4.1	0.76	1.1	< 0.034	<0.034	NA	0.10	< 0.047	<0.027	<0.032	< 0.037	. <0.073	
	:	1/6/2003	j IP .	70	<1.0	1.6	<1.0	<1.0	<1.0	<1.0	NA.	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SVMW-203	18	7/22/2002	IP	28	13	32	44	9.9	4.2	<1.0) NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/30/2002	. AA	3.7	<1	5.7	22	1.0	1.5	<1	NA	NA	<1	<1	<1	<1	<1	
	!	12/16/2002	IP	<1.0	<1.0	<1.0	5.3	<1.0	<1.0	<1.0	NA	<1.0	; <1.0	<1.0	<1.0	<1.0	<1.0	
	:	1/2/2003	IP	1.4	<1.0	1.2	9.4	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	33	7/22/2002	IP :	34	22	38	89	. 17	6.9	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/30/2002	AA :	21	22	29	140	18	11	<1	NA	NA	i <1	<1	<1	<1	<1	
İ	:	12/16/2002	IP !	8.5	2.8	14	150	3.5	8.1	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/2/2003	IP :	10	2.7	14	155	3.1	8.5	<1.0	NA NA	: <1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
1	48	7/22/2002	IP	62	36	62	160	25	13	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	!	10/30/2002	AA _	42	48	52	230	46	19	<2	NA	NA	<2	<2	<2	<2	<2	
		12/16/2002	IP CS	39	16 30	31 35	310 130	20 44	21	<1.0 0.39	NA NA	<1.0 i 0.89	<0.041	0.096	<1.0 0.039	<1.0 <0.032	0.089	Chloroethane = 0.025; 1.1,2-trichlorotrifluoroethane = 1.7; Vinyl chloride = 0.097
	İ	1/2/2003	IP	27	9.7	30	310	16	21	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	Vingi emeriae v.ess.
SVMW-204	· 24	7/23/2002	IP :	16	2.5	2.4	<1.0	1.2	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		10/30/2002	AA	3.4	1.4	<1	<1	< <u>l</u>	· <]	<1	NA	j NA	<1	< <u>l</u>	< <u>l</u>	<1	<1	
	•	12/16/2002	IP :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	0.1>	<1.0	1.5	
		1/2/2003	IP !	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
Ì	39	7/23/2002	IP ;	21 :	7.2	4.5	<1.0	3.1	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.5	
	:	10/30/2002	AA	9.7	6.1	1.9	<1	1.3	<1	<1	NA	NA	. <1	<1	<1	<1	<1	
		12/16/2002	IP :	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<u><1.0</u>	<1.0	<1.0	<1.0	<1.0	1.0	
	· ·	1/2/2003	IP ·	1,2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	54	7/23/2002	<u>IP</u>	54	11	6.4	<1.0	4,1	<1.0	<1.0	NA	<1.0	0.1>	<1.0	<1.0	<1.0	<1.0	
		10/30/2002	AA	21	14	<5	<5	<5	<5	<u><5</u>	NA	. NA	<5	<5	<5 i	<5	<5	
	•	12/16/2002	IP .	21	4.7	1.4	<1.0	2.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
_	. :	1/2/2003	IP	19	4.3	< 0.1>	<1.0	1.5	<1.0	<1.0	NA	<u> <1.0</u>	<u> </u>	<1.0	<1.0	<1.0	<1.0	

Table 15
Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

				·		376					<u> </u>		(μg/L) (3)			<u> </u>		
	1	{	,	!	<u></u>	rimary VC	JCS				1		econdary V	OCs		:		· -
Area Location	Depth (feet, bgs)	Date	Analyzed By (2)	PCE	1,1,1-TCA		cis-1,2-DCE	1,1-bce	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichtorofluoromethane	Вептене	Toluene	Ethylbenzeue	Total Xylenes	Other VOCs (3)
Other Site Loca	ations										· · · -							
SVMW-206	14	7/23/2002	IΡ	<1.0		1.1	<1.0	<1.0	<1.0	<1.0	i NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: 1	10/30/2002	AA	<1	<]	<1	<1	<u> </u>	< <u>l</u>	<1	NA	NA	<1	<1	<1	<1	<u> </u> <1	
	<u> </u>	12/17/2002	ΙP	1.9	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
		1/2/2003	IP	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	. <1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	74
	29	7/23/2002	IP	3.8	<1.0	9.3	1.3	3.9	<1.0	_i <1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	i <1.0	1,1,2-trichlorotrifluoroethane = 3.6
		10/30/2002	AA	5.8	3.2	9.0	6.4	6.4	<1	<1	NA	NA	<1	<1	<1	<1 <1	<1	
•		12/17/2002	lР	1.8	<1.0	3.0	8.0	1.1	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	1/2/2003	IP	3.0	<1.0	3.6	9.3	1.1	<1.0	<1.0	NA	<1.0	' <1.0	<1.0	<1.0	<1.0	<1.0	
	44	7/23/2002	IP	33	4.4	28	14	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	- / /
	!	10/30/2002	AA	24	10	26	22	22	2.3	<]	NA	NA	<1	<1	<1	<1	<1	/* <i>/</i> / / / / / / / / / / / / / / / / / /
	İ	12/17/2002	IP	12	3.7	14	30	13	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 5.4
		1/2/2003	ΙP	14	4.2	16	39	11	<1.0	0.1>	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
SVMW-212	20	7/11/2002	ΙΡ	530	290	20	<1.0	190	<1.0	<1.0	NA	<1.0	38	<1.0	<1.0	<1.0	6.7	1,1,2-trichlorotriffuoroethane = 29
	: :	7/25/2002	IP	990	350	24	3.0	200	1.5	<1.0	NA	<1.0	54	<1.0	1.9	5.7	<1.0	Chloroethane = 4.1; 1,1,2-trichlorotrifluoroethane = 12
ļ		11/4/2002	IP	82	7.8	2.8	<1.0	<1.0	<u> </u>	0.1>	! NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	:	12/16/2002	IP	15	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	, NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	! :	12/16/2002	CS	13	1.2	0.26	0.19	0.12	<0.028	<0.028	NA	< 0.034	< 0.039	<0.022	<0.026	<0.03	<0.06	
	i :	1/6/2003	IP	4.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	' 	1/6/2003	CS	15	2.0	0.41	<0.033	0.30	< 0.034	<0.034	_<0.032	< 0.041	<0.047	< 0.027	<0.031	<0.036	<0.072 ₁	Carbon tetrachloride = 0.33
	35	7/11/2002	IP !	690	470	28	<5.0	390	<5.0	<5.0	NA	<5.0	. 75	<5.0	<5.0	<u> </u>	< 5.0	1,1,2-trichlorotrifluoroethane = 40
		7/25/2002	IP	820	500	31	4.2	350	0.1>	<u>≤1.0</u>	NA	<1.0	90	<1.0	<1.0	<1.0	<1.0	1,1,2-trichlorotrifluoroethane = 6.1
	!	11/4/2002	IP :	36	3.6	<1.0	: <1.0	<1.0	0.1>	<1.0	' NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	! .	12/16/2002	<u>IP</u>	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	: 	1/6/2003	IP	8.5	<1.0	<1.0	<1.0	6.1>	0.1>	<1.0	NA	0.1 ^{>}	<1.0	< 1.0	<1.0	<1.0	<1.0	
	50	7/11/2002	IP	680	430	25	! <5.0	370	<5.0	<5.0	NA	<5.0	72	<5.0	<5.0	<5.0	<5.0	1,1,2-trichlorotrifluoroethane = 39
	:	7/25/2002	<u>IP</u>	660	410	25	2.8	300	<1.0	<1.0	' NA	<1.0	72	<1.0	<1.0	<1.0	0.1>	1,1,2-trichlorotrifluoroethane = 9.1
	ļ	7/25/2002	CS	270 i	250	9.4	3.3	280	0.88	<0.11	<0.10	0.56	0.64	<0.084	0.14	0.22	1.98	Carbon tetrachloride = 3.2; 1,1,2-trichlorotrifluoroethane = 25;
		#/0.5/2022 :	L'D	600	273	24.1	! . ~ ~ ~ !	424		-1.05		. ~4.00	·		-2 7 7			Acetone = 0.19
	<u>.</u> [7/25/2002	KP	<u>699</u>	273 ·	24.1	<3.97 <1.0	<u>424</u> <1.0	<4.05	<4.05	<1.00 NA	<4.88	<5.62	<3.19	<3.77	<4.34	<4.34	1,1,2-trichlorotrifluoroethane = 32.1
	Ì :	11/4/2002	IP ID	5.0	<1.0	<1.0		<1.0	<1.0	<1.0	· ·	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	· -	12/16/2002	<u>IP</u>	<u><1.0</u>	$\frac{<1.0}{2.0}$	$-\frac{\leq 1.0}{\leq 1.0}$	<1.0	<1.0	$\frac{\leq 1.0}{\leq 1.0}$	<1.0	NA	<1.0	i <u><1.0</u>	<1.0	<1.0	<1.0	<1.0	
		1/6/2003	<u>IP</u>	15	2.0	<1.0	<1.0	<1.0	<1.0	<1.0	NΑ	<u> <1.0</u>	<1.0	<1.0	<1.0	<1.0	<1.0	

Table 15

Summary of Selected VOC Analytical Results for Soil Vapor Samples from Vapor Monitoring Wells (1)

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

bgs	below ground or floor surface	RWQCB	Regional Water Quality Control Board, Los Angeles Region
1,1-DCA	1.1-dichloroethane	1,1,1-TCA	1,1,1-trichloroethane
1,2-DCA	I,2-dichloroethane	TCE	Trichloroethene
1,1-DCE	1, I-dichloroethene	μg/L	micrograms per Liter
cis-1,2-DCE	cis-1,2-dichloroethene	VOC	Volatile organic compound
NA	Sample was not tested for this analyte.	<1.0	Analyte was not detected above analytical method reporting limit shown.

<u>Notes</u>

PCE Tetrachloroethene

- (1) This table does not include purge volume versus concentration test results or other quality assurance/quality control test results. During sample collection in July 2002, purge volume versus concentration tests were performed. These tests indicated that ten times the well tubing and bulb volume should be purged prior to sampling the shallowest vapor screen interval, ten volumes for the middle vapor screen interval, and seven volumes for the deepest vapor screen interval. The purge volume test results from July 2002 were used in subsequent sampling events. These results are presented in reports by InterPhase Environmental, Inc. ("IP") in Appendix
- (2) Samples were analyzed by one of the following: IP and American Analytics ("AA"), a subcontractor for IP, analyzed samples on-Site using a gas chromatograph ("GC"); K-Prime, Inc. ("KP") and Calscience Environmental Laboratories, Inc. ("CS") analyzed duplicate soil gas samples collected in a Summa canister for VOCs using EPA Method TO-14A (GC/MS Scan) or TO-15 (GC/MS Scan).
- (3) All soil gas samples analyzed on-Site by IP were analyzed for the primary target list of 23 VOCs specified in the RWQCB guidelines. Soil gas samples were analyzed within approximately 2 hours of collection, in accordance with the RWQCB guidelines for analysis of soil gas samples collected in a glass bulb. "Other VOCs" are those detected above reporting limits in duplicate samples collected in summa canisters and analyzed for VOCs using EPA Method TO-14A or TO-15.
- (4) Selected samples collected and analyzed on-site by IP were analyzed using different dilutions. For detected compounds, the data presented herein represents the highest concentration reported. For compounds which were not detected, the lower reporting limit is presented.
- (5) This analytical result for the sample collected on 24 July 2002 from well SVMW-213 at 49 feet bgs appears to be anomalous. As listed in the table, results for both duplicate samples collected on this date and submitted to outside laboratories were less than 61 ug/L.

Table 16
Summary of VOC Analytical Results for Groundwater

										/OCs (μ	g/L) (2)					
]		Pri	mary V()Cs						ndary V	OCs				
Well	Date (1)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VQCs
Central Build	ling P Area		,				,									
PMW-23	12/5/2002	1,403	<20.0	<20.0	<20.0	27.3	<20.0	<20.0	<40.0	<20.0	<20.0	<20.0	<20.0	<20.0	<20.0	
	12/5/2002	<u>1,</u> 47 <u>5</u>	≤20.0	<20.0	<20.0	28.1	<20.0	<20.0	<40.0	<20.0	<20.0	<20.0	<20.0	<20.0	<20.0	
	1/8/2003	1,470	16.4	11.3	<5.00	31.3	<5.00	<5.00	10.4	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	
PMW-24	12/5/2002	600	21.4	<5.00	<5.00	18.2	<5.00	<5.00	<10.0	<5.00	< 5.00	<5.00	<5.00	<5.00	<5.00	
	1/8/2003	790	31.4	7.23	<5.00	33.5	<5.00	<5.00	<10.0	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	
PMW-25	12/5/2002	789	12.0	15.8	<5.00	21.8	<5.00	<5.00	<10.0	<5.00	< 5.00	<5.00	<5.00	<5.00	<5.00	!
	1/8/2003	746	9.43	13.1	<5.00	21.2	<5.00	<5.00	<10.0	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	
PMW-26	12/6/2002	333	8.67	36.1	19.0	15.3	6.34	<4.00	<8.00	<4.00	<4.00	<4.00	<4.00	<4.00	<4.00	
	1/8/2003	185	6.18	34,7	21.2	12.1	4.96	<2,50	<5.00	<2.50	<2.50	<2.50	<2,50	<2.50	≤2.50	
Building A A	Area															
MW-4	3/8/2002	50.8	13.4	1.51	<0.500	8.63	<0.500	<0.500	<0.500	< 0.500	<0.500	<0.500	<0.500	< 0.500	<1.00	
	6/5/2002	80.2	13.7	4.39	<1.00	12.4	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	3.08	1.09	2.4	
	8/12/2002	75.5	1.81	2.53	<1.00	15.5	<1.00	<1.00	<2.00	<1.00	<1.00	<1.00	<1.00	<1.00	<2.00	
	11/8/2002	43.7	10.2	1.51	< 0.500	8.98	<0.500	<0.500	<1.00	< 0.500	<0.500	<0.500	<0.500	< 0.500	< 0.500	
	1/7/2003	46.7	9.09	1.55	< 0.500	9.90	<0.500	<0.500	<1.00	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	

Summary of VOC Analytical Results for Groundwater

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

!									^ -	VOCs (µg/L) (2	VL) (2)					
			Pri	Primary VOCs	ِ اک	İ	:	İ	[Secon	Secondary VOCs	oc.	<u> </u> 	: !	! !	
Well	Date (1)	PCE	ADT-1,1,1	TCE	cis-1,2-DCE	1,1-DCE	t,1-DCA	1,2-DCA	Вкототеция	Плогогод	Trichlorofluoromethane	Вепхене	Loluene	Ethylbenzene	Total Xylenes	Other VOCs
Building A Area	\rea							1							1	
MW-5	3/8/2002	3,213	4.09	26.5	8	39.3	8	0.7	\$20 \$20	750	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	700	- - -	20	4	1,2-dichlorobenzene = 23
	6/5/2002	1.977	33.3	26.0	20.8	26.5	750	<20	₹50	\20 \20	<20 <20	07 	250	- - - - - - -	<40	
	8/14/2002	333	09.00	<5.00	<5.00	<5.00	<5.00	<5.00	<10.0	<5.00	\$.00	00.5	<5.00	<5.00	<10.0	
	11/8/2002	307	₹2.00	\$5.00 	<5.00	5.11	<5.00	\$.00	<10.0	<5.00	<5.00	<5.00	\$.00	\$.00	03.00	
	11/8/2002	241	<4.00	<4.00	<4.00	<4.00 4.00	<4.00	<4.00	<8.00	<4.00	<4.00	00. 7	2.00	00.4	- 4.00	
	1/8/2003	238	2.67	2.81	<2.50	4.45	<2.50	<2.50	5.00	2.50	<2.50	<2.50	 	<2.50	<2.50 ☐	
9-WM	3/8/2002	24.9	0.95	1.89	1.45	0.65			<0.500	•		_	<0.500	<0.500	V-1.00	
	6/5/2002	55.3	√1.00	4.13	1.83	7.00	<1.00	<1.00	<1.00	>1.00	00.1≥	00.T	3.70	1.24	3.78	
	8/13/2002	18.1	0.74	1.11	0.76	0.62	_	<0.500	>1.00	<0.500	<0.500	<0.500	+	<0.500	- 	
	8/13/2002	18.6	0.80	1.18	0.78	99.0	<0.500	<0.500	<1.00	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	
	11/8/2002	13.1	<0.500	0.590	<0.500		<0.500	<0.500	√1.00	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	
	1/7/2003	26.0	0.930	6.27	<0.500	2.13	<0.500	<0.500	o0.1>	<0.500	<0.500		<0.500	<0.500	<0.500	!! !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
MW-7	3/8/2002	197	20.6	2.17	<1.00	9.34	1.15	<1.00	<1.00	<1.00	00.1>	<1.00	00.1>	<1.00	<2.00	
	3/8/2002	961	18.2	1.92	<1.00	8.17	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	>1.00	√1.00	<2.00	
	6/5/2002	170	12.5	4.91	<1.00	9.92	<1.00	<1.00	<1.00	<1.00	00.1>	00.1	3.53	1.21	3.79	
	8/12/2002	195	10.5	2.37	<2.00	68.6	<2.00	<2.00	<4.00	<2.00	<2.00	<2.00	27.00	<2.00	<4.00	
	8/12/2002	188	10.0	2.20	2.00	9.52	2.00	<2.00	<4.00	<2.00	<2.00	<2.00	<2.00	27.00	<4.00	
	11/8/2002	245	14.9	<4.00	<4.00	10.6	<4.00	4.00	\$.00	47.00	<4.00	<4.00	<4.00	<4.00	4.00	
	1/8/2003	557	21.1	<5.00	<5.00	22.6	<5.00	<5.00	<10.0	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	

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Table 16
Summary of VOC Analytical Results for Groundwater

				_ 						OCs (p	g/L) (2)	•				<u></u>
			Prin	nary VC	Cs					Seco	ndary V	OCs_				
Well	Date (1)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1.DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Tricklorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Building A A	rea	·			_							_				
MW-8	3/8/2002	60	29.5	3.33	<0.500	20,8	< 0.500	<0.500	< 0.500	0.52	<0.500	< 0.500	< 0.500	<0.500	<1.00	
	6/5/2002	84.5	24.2	6.31	<1.00	25.4	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	3.39	1.21	3.64	
	6/5/2002	78.1	22.2	5.74	<1.00	22.9	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	3.29	1.12	2.48	
,	8/13/2002	47.8	22.3	3.46	<0.500	23.0	< 0.500	< 0.500	<1.00	< 0.500	< 0.500	< 0.500	<0.500	<0.500	<1.00	
	11/8/2002	38.8	15.9	3.06	<0.500	16.2	<0.500	< 0.500	<1.00	<0.500	<0.500	<0.500	<0.500	< 0.500	<0.500	
·	1/6/2003	47.7	15.8	3.65	<0.500	17.8	<0.500	<0.500	<1.00	0.600	<0.500	< 0.500	<0.500	< 0.500	<0.500	
	1/6/2003	46.6	15.2	3.41	< 0.500	14.9	< 0.500	< 0.500	<1.00	0.580	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	
₽MW-14	10/22/2002	61.3	21.5	2.63	< 0.500	19.2	< 0.500	<0.500	<1.00	0.610	0.640	< 0.500	< 0.500	<0.500	<0.500	
	11/8/2002	49.5	17.4	2.33	<0.500	15.3	<0.500	≤0.500	<1.00	0.540	< 0.500	<0.500	<0.500	< 0.500	<0.500	h· ·
	1/7/2003	75.0	19.7	3.15	<0.500	23.5	< 0.500	<0.500	<1.00	0.580	<0.500	<0.500	<0.500	<0.500	<0.500	
	1/7/2003	73.9	20.2	3.11	<0.500	24.2	<0.500	<0.500	<1.00	0.610	<0.500	<0.500	<0.500	< 0.500	< 0.500	<u> </u>
PMW-21B	12/5/2002	3.20	<0.500	< 0.500	<0.500	< 0.500	< 0.500	< 0.500	<1.00	<0.500	< 0.500	< 0.500	< 0.500	<0.500	<0.500	
	1/6/2003	2.57	<0.500	< 0.500	<0.500	< 0.500	< 0.500	<0.500	<1.00	<0.500	< <u>0.500</u>	<0.500	<0.500	<0.500	< 0.500	
Oil Staging A	rea	ı 	···		, —			r	,,,		٠		·-···		т	, . <u></u>
PMW-11	8/14/2002	1,320	<20	30.4	<20	<20	<20	<20	<40	<20	<20	<20	<20	<20	<40	
	8/14/2002	_1,2 <u>60</u> _	<20	28.7	<20	<20	<20	<20	<40	<20	<20	<20	<20	<20	<40	
	11/7/2002	843	<10.0	21.2	<10.0	<10.0	<10.0	<10.0	<20.0	<10.0	<u><10.0</u>	<10.0	<10.0	≤10.0	<10.0	
	1/8/2003	395	5.86	12.2	4.72	10.6	<2.50	<2.50	<5.00	<2.50	<2.50	<2.50	<2.50	<2.50	<2.50	ļ
PMW-22	12/6/2002	58.4	1.26	3.75	1.75	2.39	<0.500		<1.00	< 0.500	<0.500	<0.500	<0.500	<0.500	< 0.500	{
	12/6/2002	54.0	1.17	3.46	1.85	2.12	< 0.500	1	<1.00	· -	<0.500	 			+	†
	1/7/2003	12.8	< 0.500	1.70	< 0.500	0.900	< 0.500	<0.500	<1.00	0.510	< 0.500	< 0.500	<0.500	< 0.500	<0.500	<u> </u>

Table 16
Summary of VOC Analytical Results for Groundwater

	-	[/OCs (μ	g/L) (2)	_				
		[Prin	nary VC	Cs_					Seco	ndary V	OCs				
Well		Date (1)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Buildin	ıg L Aı	ea															
PMW	-12	8/14/2002	11.6	<0.500	0.790	<u><0.500</u>	<0.500	<0.500	<u><0.500</u>	<1.00	< 0.500	<0.500	<0.500	< 0.500	< 0.500	<1.00	·
	İ	11/7/2002	59.4	_<1.00]	00.1	<1,00	<1.00	<1.00	<1.00	<2.00	<1.00	<u><1.00</u>	<1.00	<1.00	<u><1.00</u>	<1,00	
		1/7/2003	55.7	<0.500	0.570	<0.500	<0.500	<0. <u>5</u> 00	< 0.500	<1.00	<0.500	<0.500	<0,500	< 0.500	<0.500	<0.500	<u></u>
Other S	ite Loc	ations		,					·· ,						<u>-</u> -		
ΑI	(3)	3/8/2002	2.76	< 0.500	<0.500	<0.500	<0.500	<0 <u>.500</u>	< 0.500	<0.500	<0.500	<0.500	< 0.500		<u><0.5</u> 00	<1.00	<u></u>
	(4)	5/13/2002	2.10	<1.0	<u><1.0</u>	<1.0	<u></u>	<u><1.0</u>	<0.5	_<10_	<1.0	<10.0	<0.5	<1.0	_<1.0_	<2.0	
	(5)	8/14/2002	2.50	<1.0	<1.0	<1.0	<1.0	<1.0	<0.5	NA	<1.0	NA	<0.5	<1.0	<1.0	<1.0	
A2	(3)	3/8/2002	375	206	293]	<u>2,4</u> 34	137	83.0	<40.0	<u><40.0</u>	<40.0	<40.0	<40.0	<u>≤40.0</u>	<u><40.0</u>	<80.0	1,2-dichlorobenzene = 54.8
	(4)	5/13/2002	_270	170	_ 270_	3,400	140	130	<25	<500	<50	_<500_	_<25	<50	<50_	<100	
	(5)	8/14/2002	290	140	230	3,000	001	69	24	NA NA	3.4	NA	5.8	<1.0	<1.0	1.1	s-butylbenzene = 2.1; Isopropylbenzene = 5; trans-1,2-dichloroethene = 8.7; 1,2-dichlorobenzene = 3.3; Vinyl Chloride = 1.7
PMW	/-9	8/13/2002	18 <u>.</u> 6	1.19_	6.07	<0.500	1.95	<0.500	<0.500	_00.1>	< 0.500	< 0.500	<0.500	< 0.500	<0.500	<1.00	
		11/7/2002	<u>17.7</u>	0.740	3.89	<0.500	1.52	<0.500	<0.500	<1.00	< 0.500		<u><0.5</u> 00	<0.500	· · — · · —	·	
	_	1/7/2003	14.3	<0.500	0.740	< 0.500	0.630	<0.500	<0.500	<1.00	<0.500	< 0.500	<0.500	< 0.500	<0.500	<0.500	
PMW	/-10	8/12/2002	96.4	52.7	4.29	<1.00	50.3	≤1. <u>00</u>	<1.00	<2.00	<1.00	1.38	<1.00	<1.00	<1.00	<2.00	
	ļ	11/7/2002	80.3	45.3	3.64	<1.00	40.1	<1. <u>00</u>	≤1.00	<2.00	1.02	<1.00	< <u>1.00</u>	<1.00	_<1.00_	<1.00	ļ <u>-</u> <u>-</u> .
		1/7/2003	66.8	29.8	3.21	<0.500	33.7	<0.500	< 0.500	<1.00	0.700	<0.500	< 0.500	< 0.500	< 0.500	< 0.500	

Table 16
Summary of VOC Analytical Results for Groundwater

								.		/OCs (μ	g/L) (2)					
		,	Prin	nary VC	Cs				.—/— .		ndary V	OCs .			T	·· —· ·· · · · · · · · · · · · · · · ·
Well	Date (1)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Вепzепе	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Other Site Lo	cations							<u> </u>		<u> </u>	1					····
PMW-13	8/13/2002	334	6.92	11.9	6.13	10.6	<2.50	<2.50	<5.00	<2.50	<2.50	<2.50	<2.50	<2.50	<5.00	
	11/7/2002	261	5.39	9.33	5.28	9.32	<4.00	<4.00	<8.00	<4.00	<4.00	<4.00	<4.00	<4.00	<4.00	
}	11/7/2002	241	5.00	8.62	5.15	8.27	<4.00	<4.00	<8.00	<4.00	<4.00	<4.00	<4.00	<4.00	<4.00	
	1/8/2003	247	4.52	9.56	4.34	9.59	<2.50	<2.50	<5.00	<2.50	<2.50	<2.50	<2.50	<2.50	<2.50	
	1/8/2003	273	4.99	10.3	4.76	10.7	<2.50	<2.50	< 5.00	<2.50	<2.50	<2.50	<2.50	≤2.50	<2.50	
PMW-15	8/12/2002	139	<2.00	9.74	4.32	<2.00	<2.00	<2.00	<4.00	<2.00	<2.00	<2.00	<2.00	<2.00	<4.00	
	11/7/2002	126	<2.00	7.36	2.92	<2.00	<2.00	<2.00	<4.00	<2.00	<2.00	<2.00	<2.00	<2.00	<2.00	
<u>-</u>	1/7/2003	117	<1.00	7.13	2.21	<1.00	<1.00	<1.00	<2.00	<1.00	<1.00	<1.00	≤1.0 <u>0</u>	<1.00	00.1>	
Off-Site	, ——,	,	,,	,	c ,				··	,				,	r	
PMW-19	12/5/2002	4.67	<0.500	2.02	<0.500	1.42	< 0.500	<0.500	_≤1.00	1	<0.500		h	ļ	<0.500	
<u> </u>	1/6/2003	6.05	< 0.500	2.73	< 0.500	2.09	< 0.500			< 0.500		< 0.500	· ·		<0.500	
PMW-20	12/5/2002	3.27	< 0.500	1.52	<0.500		<0.500) 	≤1.00	0.510	<0.500	<0.500	<u>≤0.500</u>	—··		
	1/6/2003	3.55	<0.500		<0.500		< 0.500	<0.500	<1.00	<0.500	< 0.500	<0.500	<0.500	<0.500	<0.500	·
Equipment R	1	1	:	i	T-7	,		1		1			;··	T		,
ERB (6)	3/8/2002	20.4	<0.500					<0.500			<0.500		<0.500			Bromodichloromethane = 1.02
ERB-1 (6)	6/5/2002	83.2	1.68	9.19	3.48	2.47	<1.00	<1.00	<1.00	<1.00	<1.00	<1,00	9.95	2.60	7.64	2-butanone = 76
FB-1 (7)	8/12/2002	< 0.500	<0.500	-		< 0.500			<1.00	<0.500		<0.500				0 1 49 101 104
FB-2 (7)	8/13/2002	<0.500	<0.500			< 0.500			<1.00	<0.500	<0.500	<0.500				Carbon Disulfide = 13.2
FB-3 (7)	8/14/2002	<0.500	< 0.500	-		<0.500			<1.00	<0.500	_					<u> </u>
Trip Blank	8/12/2002	<1.00	<1,00	<1.00	<1.00	<1.00	<1.00	<1.00	<2.00	<1.00	<1.00	<1.00	<1.00	<1.00	<2.00	
Trip Blank	8/14/2002	< 0.500	<0,500	< 0.500	<0.500	< 0.500	< 0.500	< 0.500	<1.00	< 0.500	< 0.500	< 0.500	<0.500	¹ <0.500	00.1>	<u> </u>

Table 16
Summary of VOC Analytical Results for Groundwater

										OCs (p	g/L) (2)					·
		,	Pri	mary VC)Cs					Seco	ndary V	OCs				
Well	Date (1)	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	Other VOCs
Equipment R	inseate Blan	ks, Field	Blanks	, and Tr	ip Blank	s										
ERB-7 (8)	8/12/2002	<0.50	<0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	<1.00	< 0.50	<0.50	< 0.500	<0.50	< 0.50	<0.50	Carbon Disulfide = 15.2
ERB-13 (8)	8/13/2002	< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<1.00	<0.50	< 0.50	<0.500	<0.50	<0.50	< 0.50	
Trip Blank	10/22/2002	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	< 0.500	<1.00	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	
FB-1	11/7/2002	<0.500	< 0.500	< 0.500	<0.500;	< 0.500	<0.500	<0.500	<1.00	<0.500	< 0.500	< 0.500	<0.500	< 0.500	<0.500	
ТВ	11/7/2002	<0.500	< 0.500	< 0.500	<0.500	< 0.500	< 0.500	< 0.500	<0.1>	<0.500	< 0.500	< 0.500	<0.500	< 0.500	<0.500	
FB-2	11/8/2002	<0.500	<0.500	<0.500	< 0.500	< 0.500	<0.500	<0.500	<1.00	<0.500	< 0.500	<0.500	< 0.500	< 0.500	<0.500	
ТВ	11/8/2002	<0.500	<0.500	< 0.500	<0.500	<0.500	< 0.500	<0.500	<1.00	< 0.500	<0.500	<0.500	< 0.500	< 0.500	< 0.500	
FB-1	12/5/2002	<0.500	< 0.500	< 0.500	<0.500	<0.500	< 0.500	< 0.500	<1.00	< 0.500	<0.500	< 0.500	< 0.500	< 0.500	<0.500	
TB-I	12/5/2002	<0.500	< 0.500	< 0.500	<0.500	<0.500	<0.500	<0.500	<1.00	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	<0.500	
TB-2	12/5/2002	<0.500	<0.500	<0.500	< 0.500	<0.500	< 0.500	< 0.500	< <u>1.00</u>	<0.500	<0.500	< 0.500	< 0.500	< 0.500	< 0.500	
FB-2	12/6/2002	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	<1.00	<0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	
TB-3	12/6/2002	<0.500	<0.500	< 0.500	<0.500	< 0.500	< 0.500	<0.500	<1.00	< 0.500	<0.500	< 0.500	<0.500	< 0.500	< 0.500	
FB-1	1/6/2003	< 0.500	< 0.500	<0.500	<0.500	< 0.500	<0.500	<0.500	<1.00	< 0.500	<0.500	<0.500	<0.500	< 0.500	< 0.500	_
TB-1	1/6/2003	< 0.500	<0.500	<0.500	<0.500	< 0.500	<0.500	<0.500	<1.00	< 0.500	<0.500	< 0.500	< 0.500	<0.500	< 0.500	
FB-2	1/7/2003	<0.500	<0.500	<0.500	< 0.500	< 0.500	<0.500	<0.500	<1.00	< 0.500	<0.500	< 0.500	<0,500	< 0.500	<0.500	Methyl tert-butyl ether = 1.00
ТВ-2	1/7/2003	<0.500	<0.500	< 0.500	<0.500	< 0.500	<0.500	< 0.500	<1.00	<0.500	<0.500	< 0.500	<0.500	< 0.500	<0.500	
FB-3	1/8/2003	< 0.500	<0.500	<0.500	<0.500	< 0.500	<0.500	<0.50 <u>0</u>	<1.00	< 0.500	<0.500	<0.500	<0.500	< 0.500	<0.500	Methyl tert-butyl ether = 1.15
TB-3	1/8/2003	<0.500	< 0.500	<0.500	<0.500	< 0.500	< 0.500	<0.500	<1.00	<0.500	<0.500	<0.500	< 0.500	< 0.500	<0.500	

Summary of VOC Analytical Results for Groundwater

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

1,1-DCA	1,1-dichloroethane	PCE	Tetrachloroethene
1,2-DCA	1,2-dichloroethane	1,1,1-TCA	1,1,1-trichforoethane
1,1-DCE	1,1-dichloroethene	TCE	Trichloroethene
cis-f,2-DCE	cis-1,2-dichloroethene	μg/L	micrograms per liter
ERB	Equipment rinseate blank	VOC	Volatile organic compound

FB Field blank

NA Sample not tested for this analyte or result not available.

Notes

- Ouring the March and June 2002 sampling events, monitoring wells MW-4, MW-5, MW-6, MW-7, and MW-8 were purged and sampled using a submersible pump. Samples were collected during the March and June 2002 sampling events in accordance with low flow purging and sampling techniques described in EKI's Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study, dated 12 June 2002. During all subsequent sampling events, dedicated bladder pumps and tubing installed in Site wells were used to collect samples from these wells in accordance with low flow purging and sampling procedures described in U.S. EPA Ground Water Issue: Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, dated December 1995, and U.S. EPA Region 9 Quick Reference Advisory Use of Low-Flow Methods for Groundwater Purging and Sampling: An Overview, dated December 1995.
- (2) These samples were analyzed for approximately 60 target VOCs including 1,4-dioxane, 1,2,3-trichloropropane, and methyl tertiary butyl ether, using EPA Methods 5030 and 8260B. Analytes not shown were not detected at or above laboratory reporting limits,
- (3) EKI collected split samples from wells A1 and A2 on 8 March 2002 during sampling conducted by Arcadis Geraghty & Miller ("AG&M").
- (4) Data for these samples obtained from AG&M's Second Quarter 2002 Groundwater Monitoring Report, Brenntag West, Inc. (Former Holchem, Inc./Chase Chemical) Property, 13450 and 13456 Desmond Street, Pacoima, California, dated 15 July 2002.
- (5) Data for these samples obtained from tables provided by AG&M, under the subject of *Brenntag West, Inc. (Former Holchem, Inc./Chase Chemical)*Property, Pacoima, California, dated 29 October 2002.
- (6) ERB and ERB-1 were collected in the field during the March and June 2002 sampling events using water supplied by the sampling subcontractor, which was also used to decontaminate the sample collection equipment. After decontaminating the sample collection equipment, this water was passed through the equipment and collected in the appropriate containers for chemical analysis.
- (7) The FBs were collected directly from the sampling subcontractor's water supply and this water did not come in contact with the dedicated groundwater pumps or tubing.
- (8) ERB-7 and ERB-13 were collected from rinse water passed through the dedicated pump and tubing prior to installation of this equipment in wells MW-7 and PMW-13. After running approximately 1/2 gallon of water supplied by the sampling subcontractor through the pump and tubing for approximately 5 minutes, this water was collected in the appropriate container for chemical analysis.

Erler & Kalinowski, Inc.

Table 17
Summary of TPH Analytical Results for Groundwater

· •		TPH (μg/L)
Well	Date (1)	TVPH (2) (3)	TEPH (4)
Central Building P	Area		
PMW-23	12/5/2002	496	<50
	12/5/2002	536	<50
	1/8/2003	521	<50
PMW-24	12/5/2002	222	<50
	1/8/2003	226	<50
PMW-25	12/5/2002	218	<50
	1/8/2003	259	66
PMW-26	12/6/2002	119	<50
	1/8/2003	98	70 (5)
Building A Area			
MW-4	3/8/2002	. <50	<50
	6/5/2002	<50	<50
:	8/12/2002	<50	<50
	11/8/2002	<50	<50
	1/7/2003	<50	<50
MW-5	3/8/2002	835	189 (6)
	6/5/2002	724	<50
	8/14/2002	111	<50
ĺ	11/8/2002	102	<50
	11/8/2002	105	<50
	1/8/2003	83	<50
MW-6	03/08/02	<50	<50
	06/05/02	<50	<50
	8/13/2002	<50	<50
:	8/13/2002	<50	<50
i	11/8/2002	<50.0	<50
	1/7/2003	<50	<50
MW-7	3/8/2002	56.0	<50
į	3/8/2002	55.0	<50
!	6/5/2002	89.0	<50
į.	8/12/2002	52.0	<50
Ţ		57.0	<50
Ē	11/8/2002	94	<50
:	1/8/2003	168	61 (5)

Table 17
Summary of TPH Analytical Results for Groundwater

		TPH (цg/L)
Well	Date (1)	TVPH (2) (3)	TEPH (4)
Building A Area			
MW-8	3/8/2002	<50	<50
	6/5/2002	<50	<50
	6/5/2002	57.0	<50
	8/13/2002	<50	<50
	11/8/2002	<50	<50
	1/6/2003	<50	<50
	1/6/2003	<50	<50
PMW-14	10/22/2002	<50	<50
	11/8/2002	<50	<50
	1/7/2003	<50	<50
<u>.</u>	1/7/2003	<50	<50_
PMW-21B	12/5/2002	<50	<50
	1/6/2003	<50	<50
Oil Staging Area			
PMW-11	8/14/2002	437	<50
	8/14/2002	478	<50
	11/7/2002	320	<50
	1/8/2003	146	<50
PMW-22	12/6/2002	<50	<50
	12/6/2002	<50	<50
	1/7/2003	<50	<50
Building L Area			
PMW-12	8/14/2002	<50	<50_
	11/7/2002	<50	<50
	1/7/2003	<50	_ <50
Other Site Location	ns		
A1 (7)	3/8/2002	<50	<50
(8)	5/13/2002	NA	NA
A2 (7)	3/8/2002	2,230	214 (9)
(8)	5/13/2002	NA .	NA NA
PMW-9	8/13/2002	<50	<50
	11/7/2002	<50	<50
	1/7/2003	<50	<50
PMW-10	8/12/2002	<50	<50
	11/7/2002	07.0	52.8
	1/7/2003	<50	<50

Table 17
Summary of TPH Analytical Results for Groundwater

		TPH (ug/L)
Well	Date (1)	TVPH (2) (3)	ТЕРН (4)
Other Site Location	is_		
PMW-13	8/13/2002	94.0	<50
	11/7/2002	104	<50
i	11/7/2002	111	52.6
1	1/8/2003	86	<50
	1/8/2003	89	<50
PMW-15	8/12/2002	<50	<50
	11/7/2002	66.0	<50
	1/7/2003	<50	<50
Off-Site			
PMW-19	12/5/2002	<50	<50
Ī	1/6/2003	<50	<50
PMW-20	12/5/2002	<50	<50
	1/6/2003	<50	<50
Equipment Rinseate	Blanks, Field Blanks, an	d Trip Blanks	
ERB (10)	3/8/2002	<50	<50
ERB-1 (10)	6/5/2002	57.0	<50
FB-I (11)	8/12/2002	<50	486 (12)
FB-2 (11)	8/13/2002	<50	514 (12)
FB-3 (11)	8/14/2002	<50	819 (12)
Trip Blank	8/12/2002	NA	NA
Trip Blank	8/14/2002	NA	NA
ERB-7 (13)	8/12/2002	<50	480 (12)
ERB-13 (13)	8/13/2002	<50	369 (14)

Summary of TPH Analytical Results for Groundwater

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

ERB Equipment rinseate blank

FB Field blank

NA Sample was not tested for this analyte, or result is not available.

TEPH Total extractable petroleum hydrocarbons

TPH Total petroleum hydrocarbons

TVPH Total volatile petroleum hydrocarbons

μg/L micrograms per liter

- (1) During the March and June 2002 sampling events, monitoring wells MW-4, MW-5, MW-6, MW-7, and MW-8 were purged and sampled using a submersible pump. Samples were collected during the March and June 2002 sampling events in accordance with low flow purging and sampling techniques described in EKI's Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study, dated 12 June 2002. During all subsequent sampling events, dedicated bladder pumps and tubing installed in Site wells were used to collect samples from these wells in accordance with low flow purging and sampling procedures described in U.S. EPA Ground Water Issue: Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, dated December 1995, and U.S. EPA Region 9 Quick Reference Advisory Use of Low-Flow Methods for Groundwater Purging and Sampling: An Overview, dated December 1995.
- (2) Samples were analyzed for TVPH using EPA Method 8015M.
- (3) Analytical laboratory representatives believe that compounds reported at TVPH are not petroleum hydrocarbons, but are tetrachloroethene and other volatile organic compounds that have been confirmed separately in groundwater at the Site by EPA Method 8260B.
- (4) Samples were analyzed for TEPH with silica gel cleanup using EPA Method 8015M.
- (5) Analytical laboratory reported the chromatographic pattern for this sample was broad and unresolved with a diesel carbon range.
- (6) The laboratory reported that the chromatograph pattern for the sample collected from well MW-5 in March 2002 was broad, partially resolved and had a carbon range somewhat lighter than diesel.
- (7) EKI collected split samples from wells A1 and A2 on 8 March 2002 during sampling conducted by Arcadis Geraghty & Miller ("AG&M").
- (8) Sample analytical results obtained from AG&M's Second Quarter 2002 Groundwater Monitoring Report, Brenntag West, Inc. (Former Holchem, Inc./Chase Chemical) Property, 13450 and 13456 Desmond Street, Pacoima, California, dated 15 July 2002.
- (9) Analytical laboratory reported two chromatographic patterns for the sample collected from well A2 in March 2002. One pattern was broad, poorly resolved and had a carbon range somewhat lighter than diesel. The second pattern was narrow, partially resolved and had a carbon range much lighter than diesel.
- (10) ERB and ERB-1 were collected in the field during the March and June 2002 sampling events using water supplied by the sampling subcontractor, which was also used to decontaminate the sample collection equipment. After decontaminating the sample collection equipment, this water was passed through the equipment and collected in the appropriate containers for chemical analysis.

Summary of TPH Analytical Results for Groundwater

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

- (11) The FBs were collected directly from the sampling subcontractor's water supply and this water did not come in contact with the dedicated groundwater pumps or tubing.
- (12) Analytical laboratory reported that the chromatographic pattern for samples FB-1, FB-2, FB-3, and ERB-7 was broad and poorly resolved with a carbon range somewhat heavier than diesel.
- (13) ERB-7 and ERB-13 were collected from rinse water passed through the dedicated pump and tubing prior to installation of this equipment in wells MW-7 and PMW-13. After running approximately 1/2 gallon of water supplied by the sampling subcontractor through the pump and tubing for approximately 5 minutes, this water was collected in the appropriate container for chemical analysis.
- (14) Analytical laboratory reported three chromatographic patterns for sample ERB-13. One pattern was broad and poorly resolved with a carbon range heavier than diesel. The other two patterns were narrow and partially resolved with carbon ranges somewhat lighter than diesel.

Table 18
Summary of Inorganic Analytical Results for Groundwater

			,				-		Inorga	nic Co	npound	s (µg/L	J) (2)								
Well	Date (2)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	рН (3)
Central Build	ng P Area									,							F	, – .		··· ··,	
PMW-23	12/5/2002	1.23	<1.0	509	<u><1.0</u>	≤1.0	9.11	< 5.0	<u><1.0</u>	2.65	<u>.≤l.0</u>	≤0.2	4,41	2.91	1.42	<1.0	<u><1.0</u>	3.63_	230	_NA	NA
•	12/5/2002	4.39	≤1.0	503	<u><1.0_</u>	<1.0	9.75	<5.0	_≤1.0	6.43	_<1.0	<0.2	4.42_	3.94	<1.0	<u>≤1.0</u>	<1.0	3.86	169	ŅΑ	NΑ
ļ	1/8/2003	2.50	<1.0	613	<1.0	<1.0	6.75	<5.0	<1.0	1.27	<1.0	<0.2	2.40	<1.0	1.68	<1.0	<1.0	3.22	145	<3	7.18
PMW-24	12/5/2002	3.39	<1 <u>.0</u>	528	. <l.<u>0.</l.<u>	<1.0	7.68	. <5.0_	<1.0	1.53	_ <1.0	_<0.2	9.8 <u>1</u>	2.16	1.04	<1.0	<1.0	3.73	160	NA	NA
<u> </u>	1/8/2003	2.42	<1.0	593	<1.0	≤1.0	4.07	<5.0	<1.0	1.31	<1.0	<0.2	3.81	1.06	1.82	<1.0	<1.0	2.68	188	<3	7.24
PMW-25	12/5/2002	2.36	<u><1</u> .0	569	<1.0	<1.0	10.7	<u><5.</u> 0	<1.0	6.06	<u><1.0</u>	.< <u>0.2</u> _	3.17	6.75	1.29_	< <u>1.0</u>	<u><1.0</u>	3.70	193_	NA	NA
	1/8/2003	3.14	<1.0	<u>672</u>	<1.0	<1.0	9.34	<5.0	<1.0	2.87	<1.0	<0.2_	1.27	2.91	1.91	(),)>	<1,0	2.96	202	<3	7.20
PMW-26	12/6/2002	1.43	_<1.0_	4 <u>44</u>	<1.0	<1.0	31.8	35.0	2.59	1.92	<u>≤1.0</u>	<0.2	2.17	12.3	_3.17	_<1.0	<1.0	3,25	222	NA.	_NA_
	1/8/2003	2.54	<1.0	481	<1.0	<1.0	42.0	33.0	1.49	2.0	<1.0	<0.2	<1.0	9.11	3.11	≤1.0	<1.0	5.27	217	<3	7.15
Building A A	(' ' ' '	ı-	;· ·—· (₁				T		Γ	1	,		ı <u></u>		, <u> </u>		Γ	ı-··	ı
MW-4	3/8/2002	<1.0	<1.0	186	<u><1.0</u> _	<u><1</u> .0	1.28	<5.0	<1.0	1.11	<u><1.0</u>	≤0.2_	1.86	2 <u>.19</u>	1.16_	<u><1.0</u> _	<1.0	1.54	13.6	NA_	NA_
ļ	6/5/2002		<1.0	180	<1.0	<u></u>	10.6	<10	<1.0	1.18	<1.0	<0.2_	1.85	1.46	1.15	<u><1.0</u>	0.12	4.08	3.01	NA_	NA_
}	8/12/2002	<1.0	<1.0	222	<1.0	<1.0	14.8	<5.0	<1.0	<1.0	<1.0	<u><0.2</u> _	2.29_	2.07	<1.0 <1.0	<1.0	<1.0_	5.18	39.9	NA_	4
•	11/8/2002	4.00	<1.0	648	<1 <u>.0</u>	<1.0	5.18	5.00	<1.0	<1.0	<1.0	<0.2	1.87	1.04	_<1.0	<1.0	<1.0	2.64	189	NA_	· —
	1/7/2003	3.73	<1.0	424	<1.0	<1.0	12.3	<5.0	<1.0	1.50	<1.0	<0.2	1.85	<1.0	1.25	<1.0	<1.0	4.63	152	<3	7.42
MW-5	3/8/2002	<u><1.0</u>	<u> <1.0 </u>	244	<1.0	_<1.0	<1.0	<5.0	<1.0	1.17	<1.0	≤0.2	<1.0	1.57	1.16	<1.0	<1.0	1.08	6.44	NA.	NA .
	6/5/2002	_<1.0	_<1.0	240	<1.0	≤1.0	16.4	<10	0.1>	<u>-<1.0</u>	<u>0.1</u>	<0.2	1.02	1.51	1.28	<1.0	<1.0	5.28	4.14	NA	NA
	8/14/2002	<1.0	<1.0	238	<1.0	<1.0_	18.0	<5.0	<].0	1.07	<1.0	<0.2	2.20	<1.0	<u>_<1.0</u>	<1.0	<1.0	5.76	63.1	NA.	NA.
Į	11/8/2002	1.01	<1.0	473	<1.0	<1.0	6.68	<5.0	<1.0	23.5	1.65	<0.2	2.31	<1.0	<1.0	<1.0	0.1>	2,85	142	NA	NA
	11/8/2002	2.21	< <u>1.0</u> _	521	<1.0	<1.0	6.01	<5.0	<1.0	1.33	<1.0_	<0.2	.2.04	<1.0_	<1.0	1.0	<1.0	2.71	103	NA	NA.
L	1/8/2003	3.15	<1.0	691	<1.0	<1.0	12.1	<5.0	<1.0	1.35	<1.0	<0.2	2.12	<1.0	1.52	<1.0	<u> </u>	4.45	160	<3	7.39

Table 18

Summary of Inorganic Analytical Results for Groundwater

		:	, . , .						Inorga	nic Con	Inorganic Compounds	s (ug/L)									
Well	Date (2)	ұпотізаУ	Arsenic	Barium	Beryllium	тиітъвЭ	Сһтотішт	Hexavalent Chromium	Cobalt	Cobber.	psa/l	Mercury	Molybdenum	Vickel	muinələ	levii	muilfed	muibene [,]	əui	yanide ;	Hd 6
Building A Area	rea					- 	,	71	,	•		1	1	1	\mathbf{s}	s	L	1	z	5	<u> </u>
MW-6	3/8/2002	0.1	0.1	500	<1.0	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3.33	<5.0 □		2.19	0.1	<0.2	1.89	2.18	1.18	701	0.7	1.55	7.10	Y Z	A
	6/5/2002	0.15	0. <u>1</u> >	193	0.7		14.0	. e	0.	<1.0	+	<0.2	1.92	1.22	1.02	0.1	0.15	4.54	3.71	+- V	t ¥
•	8/13/2002	<1.0	0.1>	216	<1.0	0.1^	6.91	0.	0.1>	<1.0	0.1	0.2	1.97	0.1	0.1	0.7	0.1>	5.19	32.7	⊤ X	ž
_	8/13/2002	0.1^	0.12	206	0.12	0.0	21.9	000	0.1 	0.1	<1.0	<0.2	2.01	0.1>	0.1>	-0.1>	<1.0	6.53	15.8	A'A	Ϋ́Z
	11/8/2002	1.28	0.10	557	0.1	V-1.0	7.71	8.00	0.1	0.1>	0.	<0.2	1.84	1.36	0.7	0.1	0.1	2.79	181	ž	Y Z
;	1/7/2003	6.78	<1.0	711	√1.0 ∨1.0	0.1	13.4	<5.0	<1.0	2.05	0.1>	<0.2	1.83	1.44	1.57	0.I>	0.1>	4.48	204	10	7.35
MW-7	3/8/2002	<1.0	<1.0	190	0.1.	0.1	7.23	<5.0	0.1>	0.1>	 0.1 .0	<0.2	2.31	1.74	1.47	0.1>	0.1^	1.59	2.86	ΑN	N.
	3/8/2002	0:1 V	0. 	161	0.1	0.1	7.26	<5.0	0.1	0.1 	<1.0 ∠1.0	<0.2	2.16	1.72	0.1>	<1.0	0.1	1.48	5.36	A A	N A
	6/5/2002	0.12	0.1	081	0.1		13.8	01V	0,1	V-1.0	<1.0	<0.2	2.03	1.47	1.20	0.1×	0.1	3.88	3.57	Ϋ́	Z Z
	8/12/2002	0.1>	0.1	192	0.1×	0.1	17.1	<5.0	0.1>	88.	0.1.0	<0.2	2.47	2.56	<1.0	<1.0	0.	5.49	38.4	Ϋ́	Ϋ́Z
	8/12/2002	0.1.	0. V	9 [0.1 ≥	V-1.0	14.7	<5.0	0.5	0.1	0.1	<0.2	2.52			<1.0	0.1^	4.92	34.0	×	NA
	11/8/2002	4.13	0.1	639	<1.0	0.1×	6.33	7.00	0.7	<1.0 <1.0	<1.0	<0.2	2.17	0.1>	0.1	0.1	0.1	2.80	218	Ϋ́	. A
	1/8/2003	5.70	0.1 V	551	<1.0	0.1	0.1	<5.0	0.1≥	1.85	<1.0	<0.2	2.05	<1.0	1.34	<1.0	<1.0	4.12	215	∇	7.30
MW-8	3/8/2002	0.12	0.1 V :	204	0.1	0.1	1.94	0.5	0,1>	1.72	0.1	<0.2 0.2	1.83	2.57	1.19	<1.0	0.1>	1.50	5.11	Ϋ́	Ϋ́Z
	6/5/2002	0.1×	<1.0	182	0.1≥	0.1	12.3	01>	0.1>	1.10	<1.0	<0.2	1.74	1.76	<1.0	0.1>	<1.0	4.49	12.4	ΑZ	A'Z
	6/5/2002	0.1	0.1	186	<1.0	0.1 V	11.4	0 0 0 0	0.1	2.03	0.7	<0.2 -	1.71	1.59	1.25	0.1	0.7	4.30	5.09	Y.	NA
	8/13/2002	<1.0	0.1	278	\$1.0	0.12	17.2	000	0.12	0.1	0.0	<0.2	1.86	1.07	0.1>	0.0	0.1	5.63	110	Ϋ́	N A
	11/8/2002	2.50	√1.0 ∠1.0	774	<1.0 <1.0	<1.0	5.02	7.00	<1.0	<1.0	0.1≥	<0.2	1.64	0.1	<1.0	<1.0	0.7 V	2.60	223	NA A	NA
	1/6/2003	<1.0	0.	251	~I.0	<1.0	16.2	<5.0	0.1^	6.58	0.1	<0.2	1.69	0.1	1.34	0.1. V	0.1	5.81	20.1	V	7.43
	1/6/2003	<1.0	<1.0	205	<1.0	<1.0	14.7	<5.0	<1.0	51.6	2.82	<0.2	1.58	<1.0	1.46	0.1×	<1.0	5.43	37.1	Ÿ	7.32

Table 18
Summary of Inorganic Analytical Results for Groundwater

	' '								Inorga	nic Co	mpound	s (µg/I	.) (2)								
Well	Date (2)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	pH (3)
Building A Ar	rea												,								
PMW-14	10/22/2002	1.87	<1.0	427	<1.0	<1.0	8.04	<5.0	<1.0	<1.0	<1.0	<0.2	3.60	1.32	1.02	<1.0	<1.0	3.28	184	NA	NA
	11/8/2002	3.35	<1.0	635	<1.0	<1.0	6.33	<5.0	<1.0	<1.0	<1.0	<0.2	2.23	1.10	<1.0	<1.0	<1.0	2.85	179	NA	NA
	1/7/2003	1.51	<1.0	577	<1.0	<1.0	13.2	<5.0	<1.0	1.30	<1.0	<0.2	1.64	<1.0	1.50	<1.0	<1.0	4.79	166	<3	7.21
	1/7/2003	3.96	0.1>	614	<1.0	<1.0	13.1	<5.0	<1.0	7.45	19.8	<0.2	1.73	<1.0	1.75	0.1>	<1.0	4,83	175	<3	7.20
PMW-21B	12/5/2002	2.36	<1.0	846	<1.0	<1.0	9.00	<5.0	<1.0	50.9	12.9	<0.2	8.61	2.74	<1.0	<1.0	<1.0	3.26	470	NA	NA
	1/6/2003	<1.0	<1.0	638	<1.0	<1.0	15.8	<5.0	<1.0	1.01	<1.0	<0.2	2.68	<1.0	1.60	0.1>	<1.0	5.35	176	<3	7.32
Oil Staging A	rea		,		,		, <i>-</i>		,		,	,									,
PMW-11	8/14/2002	<1.0	<1.0	230	<1.0	<1.0	23.1	<5.0	<1.0	<1.0	<1.0	<0.2	3.39	1.23	1.07	<1.0	<1.0	7.28	51.5	NA	NA
 	8/14/2002	<u> </u>	0.1≥	209	<1.0	<1.0	21.0	<5.0	<1.0	<1.0	<1.0	<0.2	3.26	1.11	<1.0	0.1>	<1.0	6.68	33.6	NA	LNA
	11/7/2002	2.48	<1.0	740	<1.0_	<1.0	9.22	NA	≤1.0	3.77	1.02	<0.2	1.84	1.72	1.17	<1. <u>0</u>	<1.0	3.71	262	NA_	NA
	1/8/2003	3.26	<1.0	663	<1.0	<1.0	12.8	<5.0	<1.0	1.51	<1.0	<0.2	1.52	<1.0	2.05	<1.0	<1.0	4.81	227	<3	7.26
PMW-22	12/6/2002	2.83	<1.0	488	<1.0	<1.0	5.61	<5.0	<1.0	1.31	<1.0	<0.2	4.21	1.84	1.14	0.1>	<1.0	3.09	178	NA	NA
	12/6/2002	≤1.0	<1.0	436	<1.0	<1.0	4.16	<5.0	<1.0	<1.0	<1.0	<0.2	3.67	1.79	<1.0	<1.0	<1.0	2.63	125_	NA.	<u>N</u> A
	1/7/2003	2.27	<1.0	604	<1.0	<1.0	11.2	<5.0	<1.0	1.35	0.1>	<0.2	1.87	<1.0	1.71	<1.0	<1.0	4.55	175	<3	7.33
Building L A	rea			,. <u></u>	.,	,	, -	.,	,			,		T · · · · · •	. –					,	ļ
PMW-12	8/14/2002	2.64	1.03	423	<1.0	<1.0	14.3	<5.0	<u><1.0</u>	1.03	<1.0	<0.2	3.00	1.47	<1.0	<1.0	≤1.0	4.76	129	<u>NA</u>	NA.
1	11/7/2002	3.14	<1.0	605	<1.0	<1.0	6.63	<5.0	<1.0	1.19	<1.0	<0.2	1.51	1.35	<u>≤1.0</u>	<1.0	≤1.0	2.85	228	NA_	NA
l	1/7/2003	4.38	<1.0	437	<1.0	<1.0	11.6	<5.0	<1.0	1.37	<1.0	<0.2	1.41	<1.0	1.49	<1.0	<1.0	4.28	147	<3	7.31

Table 18
Summary of Inorganic Analytical Results for Groundwater

		- ,		-,	,	,	 -		Inorga	nic Co	npound	s (µg/L	J) (2)	 _						[
Well	Date (2)	Antimony	Arsenic	Barium	Beryllium	Садтіцт	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	Cyanide	рН (3)
Other Site Loc	rations	—														,			,		
A1 (4)	3/8/2002	<1.0	<1.0	254	<1.0	<1.0	1.80	<5.0	4.14	<1.0	<1.0	<0.2	1.49	4.67	1.45	<1.0	<1.0	1.21	11,7	NA	NA
A2 (4)	3/8/2002	<1.0	<1.0	301	<1.0	<1.0	<1.0	<5.0	2.33	<1.0	<1.0	<0.2	2.48	4.97	1.99	<1.0	<1.0	1.22	4.42	NA	NA
PMW-9	8/13/2002	<1.0	<1.0	217	<1.0	<1.0	21.4	<10	<1.0	<1.0	<1.0	<0.2	2.35	<1.0	<1.0	≤1.0	_<1 <u>.0</u> }	6.06	2 <u>5.</u> 7	NA.	<u>NA</u>
1	11/7/2002	4.31	_<1.0_	678	<1.0	<1.0	11.0	6.68	<1.0_	<1.0	<1.0	< 0.2	1.51	1.38	<1.0	<1.0	<1.0_\(\)	3.35	249_	NA	NA
	1/7/2003	2.93	<1.0	729	<1.0	<1.0	16.4_	<5.0	<1.0	2.37	<1.0	<0.2	1.45	1.14	1.64	<1.0	<1.0	4.89	227	<3	7.27
PMW-10	8/12/2002	<1.0	<1.0	222	<1.0	<1.0	16.4	<5.0	<1.0	_<1.0	_<1.0_	<0.2	3.08	1.88_	1.07	.≤1.0	<1.0	5.45	45.6	NA	NA
	11/7/2002	1.20	<1 <u>.0</u>	511	<1.0	≤1.0	7.91	<5.0	< <u>1.0</u>	<1.0		<0.2	1.56	1.08	<1.0	<1.0	<1.0	3.36	_207	NA.	NA
	1/7/2003	5,71	<1.0_	5 <u>5</u> 5	<1.0	<1.0	11.7	<5.0	<1.0	1.76	<1.0	<0.2	1.67	<1.0	1.69	<1.0	<1.0	4.46	200	<3	7.18
PMW-13	8/13/2002	<1.0	<1.0	_259	<1.0	<1.0	36.2	17.0	<1.0	<1.0	<1.0	<0.2	1.99	2.76	1.19	≤1.0	<1.0	6.41	59.0	_NA	<u>NA</u> .
	11/7/2002	<1.0	<1.0	391	<1.0	<1.0	21.4	NA	<1.0	<1.0	<1.0	<0.2	1.62	2.82	<1.0	0.1>	<1.0	3.22	42.2	NA	NA
	11/7/2002	<1.0	<1.0	378	0.1>	<1.0	_20.6_	NA	<1.0	<1.0	<u>≤1.0</u>]	<0.2	1.64	2.75	1.11_	<u>≤1.0</u>	<1.0	_3.12	2 <u>7.</u> 4	NA	NA
	1/8/2003	<1.0	<1.0	560	<1.0	<1.0	20.6	13.0	<1.0	<1.0	<1.0	<0.2	1.59	2.31	1.6	<1.0	<1.0	3.89	108	NA	7.40
	1/8/2003	2.29	<1.0	650	<1.0	<1.0	21.6	12.0	≤1.0	1,44	<1.0	<0.2	1.66	2.31	1.73	0.1>	<1.0	4.09	178	<3	7.33
PMW-15	8/12/2002	<1.0	<1.0	223	<1.0	<1,0	14.6	<5.0	<1.0	<1.0	<u><1.0</u>	<0.2	2.34	2.01	<u> </u>	<1.0	<1.0	4.64	42.3	NA_	NA.
	11/7/2002	3.43	<1.0	753	≤1.0	<1.0	6.35	<5.0	<1.0	<1.0	<1.0	<0.2	1.71	1.05	<u><1.0</u>	<1.0	<1.0_	3.01	209	NA	NA
<u> </u>	1/7/2003	2.41	<1.0_	625	<1.0	<1.0	11.3	<5.0	<1.0	1.22	<1.0	<0.2	1.56	<1.0	1.54	<1.0	<1.0	4.47	115	<3	7.28
Off-Site		ı	т- —-	1	r	·	1~		· · · · ·	1				r	Y		1		: ::::	т	T-:
PMW-19	12/5/2002	_ <u>2.82</u>	1.80	603	<u><1.0</u>	<u><1.0</u>	7.65	<5. <u>0</u>	<1.0	1.63	< <u>1.0</u>	<0.2	12.5	1.92	<1.0	<1.0	<1.0_	3.78	124	NŸ	y
	1/6/2003	<1.0	1.35	485	<1.0_	<1.0	13.3	<5.0	<1.0	1.16	<1.0	<0.2	3.76_	<u> <1.0</u>	1.31	<1.0	<1.0	5.24	159	<3	7.40
PMW-20	12/5/2002	<1.0	_<1 <u>.0</u> _	305_	≤1.0	<1.0	7.75	<5.0	<1.0	<1.0	· <u><1.0</u>	<0.2	2.86	1.80	<1.0	_ <1.0	≤1.0	3.24	75.7	NA	NA_
L	1/6/2003_	2.64	<1.0	632	<1.0	<1.0	14.5	<5.0	<1.0	1.33	<1.0	<0.2	2.00	<1.0	1.19	<1.0	<1.0	5.23	141_	<3	7.26

Table 18
Summary of Inorganic Analytical Results for Groundwater

			,	:,		,			Inorga	anic Co	npound	l <u>s (μg/l</u>	ر <u>ا</u> (2)								
Well	Date (2)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadjum	Zinc	Cyanide	рН (3)
Equipment Ri	nseate Blanl	s and I	ield Bl	anks															,		
ERB (5)	3/8/2002	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<5.0	<1.0	<1.0	<u><1</u> .0	<0.2	<1.0	1.02	0.1>	<1.0	<1.0	<1.0	3.51	NA	NA
ERB-1 (5)	6/5/2002	<1.0	<1.0	2.04	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<0.2	<1.0	<1.0	<1.0	≤1.0	<1.0	<1.0	1.67	NA	NA
FB-1 (6)	8/12/2002	<1.0	<1.0	6.1>	<1.0	<1.0	<1.0	<5.0	<1.0	2.70	≤1.0	<0.2	<1.0	<1.0	<1.0	0.1>	<1.0	<1.0	15.2	NA	NA
FB-2 (6)	8/13/2002	<1.0	<1.0	<1.0	<u><</u> 1.0	<1.0	1.38	<10	<1.0	1.80	<1.0	<0.2	<1.0	2.97	<1.0	<1.0	<1.0	<1.0	22.3	NA	NΑ
FB-3 (6)	8/14/2002	<1.0	<1.0	<1.0	0.1>	<1.0	1.30	<5.0	<1.0	1.33	<1.0	<0.2	<1.0	1.49	<1.0	<1.0	<1.0	<1.0	18.8	NA	NA
ERB-7 (7)	8/12/2002	1.46	<1.0	11.7	6.1>	<1.0	<1.0	NA	<1.0	1.35	0.1>	<0.2	<1.0	0.}>	<1.0	<1.0	0.1≥	<1.0	25.6	NA	NA
ERB-13 (7)	8/13/2002	<1.0	<1.0	29.2	<1.0	<1.0	<1.0	NA	<1.0	<1.0	<u><1.0</u>	<0.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	3.97	NA	NA

Summary of Inorganic Analytical Results for Groundwater

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

ERB Equipment rinseate blank
ICP/MS Inductively coupled plasma/mass spectroscopy
FB Field blank
NA Sample was not analyzed for this compound, or result is unavailable.

µg/L micrograms per liter

- (1) During the March and June 2002 sampling events, monitoring wells MW-4, MW-5, MW-6, MW-7, and MW-8 were purged and sampled using a submersible pump. Samples were collected during the March and June 2002 sampling events in accordance with low flow purging and sampling techniques described in EKI's Work Plan for Site Characterization and Soil Vapor Extraction Pilot Study, dated 12 June 2002. During subsequent sampling events, dedicated bladder pumps and tubing installed in Site wells were used to collect samples from these well in accordance with low flow purging and sampling procedures described in U.S. EPA Ground Water Issue: Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, dated December 1995, and U.S. EPA Region 9 Quick Reference Advisory Use of Low-Flow Methods for Groundwater Purging and Sampling: An Overview, dated December 1995.
- (2) These samples were analyzed for seventeen metals by ICP/MS using EPA Method 200.8, for hexavalent chromium using EPA Method 7196/200.8, and for total cyanide by EPA Method 335.2.
- (3) These samples were analyzed for pH by EPA Method 150.1
- (4) EKI collected split samples from wells A1 and A2 on 8 March 2002 during sampling conducted by Arcadis Geraghty & Miller.
- (5) ERB and ERB-1 were collected in the field during the March and June 2002 sampling events using water supplied by the sampling subcontractor, which was also used to decontaminate the sample collection equipment. After decontaminating the sample collection equipment, this water was passed through the equipment and collected in the appropriate containers for chemical analysis.
- (6) FBs were collected directly from the sampling subcontractor's water supply and this water did not come in contact with the dedicated groundwater pumps or tubing.
- (7) ERB-7 and ERB-13 were collected from rinse water passed through the dedicated pump and tubing prior to installation of this equipment in wells MW-7 and PMW-13. After running approximately 1/2 gallon of water supplied by the sampling subcontractor through the pump and tubing for approximately 5 minutes, this water was collected in the appropriate container for chemical analysis.

Table 19 Summary of VOC and TPH Analytical Results for

Free Hydrocarbon Product Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

	Ţ <u>" - " </u>						V	OCs (m	g/kg) (() _.	-						
		l	_ Prin	nary V	DCs .	i		-		Seco	ndary V	OCs				TPH	(mg/kg)
Well	Date	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE	1,1-DCA	1,2-DCA	Bromomethane	Chloroform	Trichlorofluoromethane	Benzene	Toluene	Ethylbenzene	Total Xylenes	TVPH (2)	ТЕРН (3)
MW-1	3/7/2002	313	21,0	<16.5	<16.5	<16.5	<16.5	<16.5	31.1	<16.5	<16.5	<16.5	<16.5	<16.5	< 16.5	515	862,000 (4)
MW-2	3/7/2002	220	53.5	<16.5	<16.5	<16.5	<16.5	<16.5	22.7	<16.5	<16.5	<16.5	<16.5	<16.5	<16.5	598	897,000 (4)
MW-3	3/7/2002	26.5	<18.9	<18.9	<18.9	<18.9	<18.9	<18.9	21.7	<18.9	<18.9	<18.9	<18.9	<18.9	<18.9	323	918,000 (4)

Abbreviations

1,1-DCA	1,1-dichloroethane	1,1,1-TCA	I, l, I-trichloroethane
1,2-DCA	1,2-dichloroethane	TCE	Trichloroethene
t,1-DCE	1,1-dichloroethene	ТЕРН	Total Extractable Petroleum Hydrocarbons
cis-1,2-DCE	cis-1,2-dichtoroethene	TPH	Total Petroleum Hydrocarbons
mg/kg	milligrams per kilogram	TVPH	Total Volatile Petroleum Hydrocarbons
PCE	Tetrachloroethene	VOC	Volatile Organic Compound

- (1) These samples were analyzed for approximately 60 target VOCs including 1,4-dioxane, 1,2,3-trichloropropane, and methyl tert-butyl ether using EPA Methods 5035 and 8260B. Analytes not shown were not detected at laboratory reporting limits.
- (2) These samples were analyzed for TVPH by EPA Method 8015M.
- (3) These samples were analyzed for TEPH with silica get cleanup using EPA Method 8015M.
- (4) The laboratory reported that the chromatographic pattern for these samples had a broad, partially resolved type and a range somewhat heavier than diesel.

Table 20
Summary of Inorganic Analytical Results for
Free Hydrocarbon Product Samples

									M	etals (r	ng/kg) ((1)							
Well	Date (2)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Hexavalent Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc
MW-1	3/7/2002	<2.0	<2,0	<2.0	<2.0	<2.0	2.39	NA	<2.0	25.2	4.74	<2.0	<0.40	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
MW-2	3/7/2002	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	NA	<2.0	25.8	4.93	<2.0	<0.40	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
MW-3	3/7/2002	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	NA	<2.0	18.3	13.0	<2.0	<0.40	<2.0	<2.0	<2.0	<2.0	<2.0	2.49

Abbreviations

mg/kg milligrams per kilogram

NA Sample not tested for this analyte, or result not available.

Notes

(1) These samples were analyzed for metals regulated under the California Code of Regulations, Title 22 by ICP/MS using EPA Method 3050/6020.

Table 21
Summary of Chemicals of Potential Concern Detected in Soil Samples

Chemical (1)	Samples Anaiyzed	Samples Detected	Frequency of Detection	Minimum Detected Concentration (mg/kg)	Maximum Detected Concentration (mg/kg)	Industrial PRG (mg/kg) (2)
		<u> </u>	VOCs			<u> </u>
Primary VOCs			.			
Tetrachloroethene	329	150	45.6%	0.0009	244	3.4
1,1,1-trichloroethane	329	10	3.0%	0.0007	0.847	1,200
Trichloroethene	329	12	3.6%	0.00146	3.91	0.11
cis-1,2-dichloroethene	323	1	0.3%	0.00302	0.00302	150
1,1-dichloroethene	329	3	0.9%	0.001	0.0049	410
Secondary VOCs						
1,2-dichloroethane	329	2	0.6%	0.0005	0.0006	0.60
Bromomethane	328	23	7.0%	0.00138	1.36	13
Trichlorofluoromethane	328	3	0.9%	0.00162	0.00208	2,000
Benzene	336	3	0.9%	0.0005	0.00289	1.3
Toluene	336	10	3.0%	0.00156	0.0403	520
Ethylbenzene	336	5	1.5%	0.0008	0.0209	20
Total Xylenes	328	3	0.9%	0.00149	0.0347	420
Other VOCs						
Acetone	177	3	1.7%	0.064	0.236	6,000
2-butanone	282	1	0.4%	0.0617	0.0617	27,000
Chlorobenzene	199	3	1.5%	0.0045	0.0358	530
Chloromethane	152	1	0.7%	0.427	0.427	2.6
1,4-dioxane	182	2	1.1%	0.4	0.96	160
4-isopropyltoluene	238	2	0.8%	0.00172	0.00346	
Methylene Chloride	191	1	0.5%	0.018	0.018	21
Styrene	321	1	0.3%	0.0103	0.0103	1,700
		No	on-VOCs			
Petroleum Hydrocarbons	·			· · · · · · · · · · · · · · · · · · ·		r
TVPH	286	29	10.1%	0.11	160	
ТЕРН	347	142	40.9%	10.8	71,100	
Metals and Cyanide	· · · · · · · · · · · · · · · · · · ·					
Arsenic	249	25	10.0%	1	10	1.6
Barium	249	207	83.1%	48.7	254	67,000
Cadmium	249	7	2.8%	1.2	13.9	450
Chromium	249	242	97.2%_	2.93	330	450
Hexavalent Chromium	210	20	9.5%	1.01	22.8	64
Cobalt	249	193	77.5%	2.69	27	1,900
Copper	291	259	89.0%	1.8	18,200	41,000
Lead	293	158	53.9%	0.6	6,200	750

Table 21
Summary of Chemicals of Potential Concern Detected in Soil Samples

Chemical (1)	Samples Analyzed	Samples Detected	Frequency of Detection	Minimum Detected Concentration (mg/kg)	Maximum Detected Concentration (mg/kg)	Industrial PRG (mg/kg) (2)
		N	on-VOCs			
Metals and Cyanide						
Mercury	248	7	2.8%	0.109	0.152	
Nickel	249	199	79.9%	2.51	1100	20,000
Silver	249	6	2.4%	2.9	6.77	5,100
Vanadium	249	205	82.3%	4.67	28	7,200
Zinc	293	260	88.7%	11.1	56,900	100,000
Cyanide	98	5	5.1%	0.14	0.58	12,000
Semi-Volatile Organic Comp	ounds					
Chrysene	54	1	1.9%	0.0693	0.0693	210
Phenanthrene	54	2	3.7%	0.0544	0.0999	
Pyrene	_54	5	9.3%	0.0544	0.0973	29,000

Abbreviations

- no information available

mg/kg milligrams per kilogram

TEPH Total extractable petroleum hydrocarbons

TVPH Total volatile petroleum hydrocarbons

VOC Volatile organic compound

- (1) Only those chemicals that have been detected at least once above analytical method reporting limits in soil samples are included in this table.
- (2) U.S. EPA Region IX Preliminary Remediation Goal ("PRG") for soil intended for industrial land use, where available.

Table 22

Summary of Chemicals of Potential Concern Detected in Soil Gas Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Chemical (1)	Samples Analyzed	Samples Detected	Frequency of Detection	Minimum Detected Concentration (μg/L)	Maximum Detected Concentration (µg/L)	Occupational RBSL (µg/L) (2)
		v	OCs			
Primary VOCs						
Tetrachloroethene	347	321	93%	1.0	86,000	12
1,1,1-Trichloroethane	347	168	48%	0.080	540	4,800
Trichloroethene	347	192	55%	0.15	290	33
cis-1,2-dichloroethene	347	60	17%	0.082	310	170
1,1-dichloroethene	347	152	44%	0.041	324	1.4
Secondary VOCs						
1,1-dichloroethane	347	31	9%	0.063	21	43
1,2-dichloroethane	347	11	3%	0.60	7.5	3.2
trans-1,2-dichloroethene	339	2	1%	0.085	0.21	330
Vinyl Chloride	347	1	0.3%	0.011	0.011	0.87
Chloroform	333	23	7%	0.02	3.1	13
Trichlorofluoromethane	347	51	15%	0.021	290	
Benzene	347	2	1%	0.0094	0.020	2,3
Toluene	347	15	4%	0.016	3.7	2,000
Ethylbenzene	347	10	3%	0.22	5.7	4,800
Total Xylenes	347	22	6%	0.06	42	3,300
Other VOCs						
Acetone	31	7	23%	0.02	1.4	1,700
Carbon Disulfide	31	2	6%	0.027	0.13	
Carbon Tetrachloride	339	5	1%	0.059	3.2	1.6
Chlorobenzene	31	4	13%	0.041	4.1	300
Chloroethane	347	1	0.3%	4.1	4.1	82
Chloromethane	31	1	3%	0.021	0.021	38
1,2-dichlorobenzene	31	1	3%	0.15	0.15	970
4-ethyltoluene	30	3	10%	0.021	0.97	*=
Hexachloro-1,3-butadiene	31	1	3%	0.087	0.087	
Methylene Chloride	56	3	5%	0.86	14	68
1,1,1,2-tetrachloroethane	316	5	2%	10	61	
1,1,2,2-tetrachloroethane	347	1	0.3%	9.9	10	1.2
1,1,2-trichloroethane	347	6	2%	3.2	7.0	4.3
1,1,2-trichlorotrifluoroethane	347	102	29%	0.045	40	
1,2,4-trimethylbenzene	31	6	19%	0.016	0.78	
1,3,5-trimethylbenzene	31	2	6%	0.048	0.37	

Summary of Chemicals of Potential Concern Detected in Soil Gas Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

no information available
 μg/L micrograms per liter
 VOC Volatile organic compound

- (1) Only those chemicals that have been detected at least once above analytical method reporting limits in soil gas samples are included in this table.
- (2) Regional Water Quality Control Board, San Francisco Bay Region, Risk-Based Screening Level ("RBSL") for shallow soil gas in an occupational scenario, where available.

Table 23

Summary of Chemicals of Potential Concern Detected in Groundwater Samples

Price Pfister, Inc., 13500 Paxton Street, Pacoima, California

Chemical (1)	Samples Analyzed	Samples Detected	Frequency of Detection	Minimum Detected Concentration (µg/L)	Maximum Detected Concentration (μg/L)	MCL (μg/L) (2)
		v	OCs			
Primary VOCs	· · · · · · · · · · · · · · · · · · ·	· - · · · · · · · · · · · · · · · · · ·		,	· · · · · · · · · · · · · · · · ·	y
Tetrachloroethene	46	46	100.0%	2.1	3,213	5
1,1,1-trichloroethane	46	31	67.4%	0.74	206	200
Trichloroethene	46	37	80.4%	0.590	293	5
cis-1,2-dichloroethene	46	13	28.3%	0.76	3,400	6
1,1-dichloroethene	46	33	71.7%	0.62	140	6
Secondary VOCs						
l,1-dichloroethane	46	5	10.9%_	1.15	130	5
1,2-dichloroethane	46	1	2.2%	24	24	0.5
trans-1,2-dichloroethene	46	1	2.2%	8.7	8.7	10
Vinyl Chloride	46	l	2.2%	1.7	1.7	0.5
Chloroform	46	5	10.9%	0.52	3.4	80 (3)
Trichlorofluoromethane	44	2	4.5%	0.640	1,38	150
Benzene	46	1	2.2%	5.8	5.8	1
Toluene	46	4	8.7%	3.08	3.7	150
Ethylbenzene	46	4	8.7%	1.09	1.24	700
Total Xylenes	46	6	13.0%	2.4	3.79	1,750
Other VOCs						
1,2-dichlorobenzene	46	3	6.5%	3.3	54.8	600
s-butylbenzene	46	1	2.2%	2.1	2.1	240 (4)
Isopropylbenzene	46	1	2.2%	5	5	660 (4)
		Non-	·VOCs	<u> </u>		
Petroleum Hydrocarbons						
ТЕРН	42	4	9.5%	52.6	214	
TVPH	42	20	47.6%	0.119	835	
Metals and Cyanide						
Antimony	42	19	45.2%	10.1	4.39	6
Arsenic	42	1	2.4%	1.03	1.03	50
Barium	42	42	100.0%	180	846	1,000
Chromium	42	40	95.2%	1.28	36.2	50
Hexavalent Chromium	40	7	17.5%	5.00	35.0	110 (4)
Cobalt	42	3	7.1%	2.33	4.1	730 (4)
Copper	42	18	42.9%	1.03	50.9	1,300 (3) (5)
Lead	42	3	7.1%	1.02	12.9	15 (3) (5)
Molybdenum	42	41	97.6%	1.02	9.81	180 (4)

Table 23
Summary of Chemicals of Potential Concern Detected in Groundwater Samples

Chemical (1)	Samples Analyzed	Samples Detected	Frequency of Detection	Minimum Detected Concentration (µg/L)	Maximum Detected Concentration (µg/L)	MCL (μg/L) (2)
		Non	-VOCs			
Metals and Cyanide						
Nickel	42	36	85.7%	1.04	12.3	100
Selenium	42	23	54.8%	1.02	3.17	50
Vanadium	42	42	100.0%	1.08	7.28	260 (4)
Zinc	42	42	100.0%	2.86	470	11,000 (4)

Abbreviations

-- no information available μg/L micrograms per liter

TEPH Total extractable petroleum hydrocarbons

TVPH Total volatile petroleum hydrocarbons

VOC Volatile organic compound

- (!) Only those chemicals that have been detected at least once above analytical method reporting limits in groundwater samples are included in this table.
- (2) State of California Maximum Contaminant Level ("MCL") for drinking water, where available.
- (3) No California MCL is available for this chemical. The value listed is the U.S. EPA MCL.
- (4) No MCL is available for this chemical. The value listed is the U.S. EPA Region IX Preliminary Remediation Goal for tapwater.
- (5) MCL is based on action level for treatment technique and public notification.

Table 24 Physical Parameters Used To Calculate Risk-Based Screening Levels

Parameter	Symbol	Unit	Value	Note/Reference
Building Parameters	<u> </u>		·	
Length of building	-	cm	2,600	Assumed length of planned building
Width of building	-	cm	1,887	Assumed width of planned building
Height of building	-	cm	305	Equivalent to 10 ft; typical of a commercial building
Slab thickness	-	cm	15	Default value for Johnson and Ettinger model (2)
Indoor air exchange rate	-	1/hr	1	Specified by DTSC HERD for another project
Indoor pressure differential	-	g/cm-s ²	40	Default value for Johnson and Ettinger model (2)
Floor-wall seam crack width	- ,	cm	0.1	Default value for Johnson and Ettinger model (2)
Climatic Parameters				
Rainfall recharge rate	-	ft/yr	0.15	Approximately 15% of average annual rainfall in San Fernando, California (3)
Thickness of aboveground mixing zone	DH	cm	200	Default value (4)
Wind speed above ground surface	V	cm/s	225	Default value (4)
Soil Parameters				
Fraction organic carbon content in soil	f_{oc}		0.00092	Average of Site-specific vadose zone data (1)
Soil dry bulk density	Рь	g/cm ³	1.83	Average of Site-specific vadose zone data (1)
Total soil porosity in vadose zone	n	-	0.354	Average of Site-specific vadose zone data (1)
Volumetric air content in vadose zone	θ,	-	0.267	Average of Site-specific vadose zone data (1)
Volumetric water content in vadose zone	θ,,	-	0.087	Calculated as n - θ _a
Air-filled soil permeability	k,	cm²	5 x 10 ⁻⁷	Average of Site-specific vadose zone data from EKI soil-vapor extraction pilot test
Soil temperature	-	°C	25	Approximately equal to average groundwater temperature at the Site.
Capillary Zone Parameters	,			_
Total soil porosity in capillary zone	n _e	-	0.354	Equal to total soil porosity in vadose zone
Volumetric air content in capillary zone	θ_{ac}	-	0.004	Equal to one percent of total porosity
Volumetric water content in capillary zone	θ_{wc}		0.350	Calculated as n - θ _{ac}
Thickness of capillary zone		cm	17	Default value for Johnson and Ettinger model (2)
Groundwater Parameters				
Depth to groundwater	-	cm	1,829	Equivalent to 60 feet; approximately equal to average depth to groundwater at the Site.
Hydraulic gradient	-		0.0007	August 2002 Site-specific data
Hydraulic conductivity	-	cm/s	0.038	Calculated using average of Site-specific vadose zone data
Groundwater velocity	-	fl/yr	80	Calculated from hydraulic gradient and conductivity
Thickness of groundwater mixing zone	-	ft	15	Typical length of screen interval in Site groundwater wells

Physical Parameters Used To Calculate Risk-Based Screening Levels

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

not applicable

°C degrees Celcius

1/hr per hour

cm centimeters

em/s centimeters per second

cm² square centimeters

DTSC HERD Department of Toxic Substances Control Human and Ecological Risk Division

ft/yr feet per year

g/cm-s² grams per centimeter per square second

g/cm³ grams per cubic centimeter

- (1) PTS Laboratories, Inc. 16, 18, 23, 30, and 31 July 2002. Physical Properties Data.
- (2) U.S. EPA. December 2000. User's Guide for the Johnson and Ettinger (1991) Model for Subsurface Vapor Intrusion Into Buildings (Revised).
- (3) Western Regional Climate Center Precipitation Data 1971 2000
- (4) U.S. EPA. 1991a. Risk Assessment Guidance for Superfund: Volume 1 Human Health Evaluation Manual (Part B, Development of Risk-based Preliminary Remediation Goals), Interim. Office of Solid Waste and Emergency Response. Publication: 9285.7-01B.

Table 25 Exposure Parameters Used To Calculate Risk-Based Screening Levels

Parameter	Symbol	Unit	Value	Note/Reference
Averaging Time	AT			
Carcinogens		year	70	U.S. EPA 1991a; Cal/EPA 1992
Non-carcinogens		year	ED	U.S. EPA 1991a; Cal/EPA 1992
Body Weight	BW	_		
Earthwork construction worker		kg	70	U.S. EPA 1991a; Cal/EPA 1992
Industrial/commercial worker	_	kg	70	U.S. EPA 1991a; Cal/EPA 1992
Maintenance personnel		kg	70	U.S. EPA 1991a; Cal/EPA 1992
Dermal Absorption Factor	ABS			
Volatile organic compounds			0.1	Cal/EPA 1994
Hexavalent Chromium		•	0	Cal/EPA 1994
Other metals and cyanide	1		0.01	Cal/EPA 1994
Semi-volatile organic compounds			0.15	Cal/EPA 1994
Exposure Duration	ED			
Earthwork construction worker		year	0.75	Best professional judgement
Industrial/commercial worker		year	25	U.S. EPA 1991a; Cal/EPA 1992
Maintenance personnel		year	25	U.S. EPA 1991a; Cal/EPA 1992
Exposure Frequency	EF	· <u> </u>		
Earthwork construction worker		day/year	250	Best professional judgment
Industrial/commercial worker		day/year	250	U.S. EPA 1991a; Cal/EPA 1992
Maintenance personnel				
Performing excavation work		day/year	12	Best professional judgment (1)
Performing non-excavation work		day/year	238	Best professional judgment (1)
Exposure Interval	T		_	
Earthwork construction worker		s	2.37 x 10 ⁷	Calculated as ED*3.16 x 10 ⁷ seconds/year
Industrial/commercial worker				(2)
Maintenance personnel		\$	7.9 x10 ⁸	Calculated as ED*3.16 x 10 ⁷ seconds/year
Ingestion Rate for Soil	IR _{soil}			
Earthwork construction worker		mg/day	480	U.S. EPA 1991b
Industrial/commercial worker				(2)
Maintenance personnel				
Performing excavation work		mg/day	480	U.S. EPA 1991b; (3)
Performing non-excavation work		mg/day	50	U.S. EPA 1991a; Cal/EPA 1992; (3)

Table 25 Exposure Parameters Used To Calculate Risk-Based Screening Levels

Parameter	Symbol	Unit	Value	Note/Reference
Inhalation Rate for Air	IR _{air}			
Earthwork construction worker		m³/day	20	U.S. EPA 1991a; Cal/EPA 1992
Commercial / industrial worker		m³/day	20	U.S. EPA 1991a; Cal/EPA 1992
Maintenance personnel		m³/day	20	U.S. EPA 1991a; Cal/EPA 1992
Particulate Emission Factor	PEF			
Earthwork construction worker		m³/kg	4.63 x 10 ⁹	U.S. EPA 2002
Commercial / industrial worker				(2)
Maintenance personnel		m³/kg	4.63 x 10 ⁹	U.S. EPA 2002
Skin Surface Area Exposed to Soil	SA	· • · · · ·		
Earthwork construction worker		cm ² /day	3,300	U.S. EPA 2001; (4)
Commercial / industrial worker				(2)
Maintenance personnel				
Performing excavation work		cm²/day	3,300	U.S. EPA 2001; (3), (4)
Performing non-excavation work		cm ² /day	3,300	U.S. EPA 2001; (3), (4)
Soil-to-Air Volatilization Factor	VF			
Earthwork construction worker		m ³ /kg		Chemical-specific value (5)
Commercial / industrial worker				(6)
Maintenance personnel		m³/kg		Chemical-specific value (5)
Soil-to-Skin Adherence Factor	AF			
Earthwork construction worker		mg/cm ²	0.3	U.S. EPA 2001; (7)
Commercial / industrial worker				(2)
Maintenance personnel				
Performing excavation work		mg/cm ²	0.3	U.S. EPA 2001; (3), (7)
Performing non-excavation work		mg/cm ²	0.2	U.S. EPA 2001; (3)

Exposure Parameters Used To Calculate Risk-Based Screening Levels

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

cm²/day square centimeters per day

kg kilograms

m³/day cubic meters per day

m³/kg cubic meters per kilogram

mg/cm² milligrams per square centimeter

mg/day milligrams per day

s seconds

Notes

- (1) Exposure frequency for maintenance personnel is based upon best professional judgement and assumes individual will be engaged in earthwork activities for 12 days per year at the site and will conduct activities that do not involve excavation for 238 days per year at the site.
- (2) Risk-based screening levels for direct contact with soil at the Site were not calculated for industrial/commercial workers. Risk-based screening levels calculated to be protective of earthwork construction workers and maintenance personnel are also believed to be protective of industrial/commercial workers because of their limited direct exposure to contaminated soil.
- (3) Based upon best professional judgment. When maintenance personnel are engaged in earthwork activities, exposure parameters (with the exception of exposure duration) are assumed to be the same as an earthwork construction worker. When maintenance personnel are not engaged in earthwork activities, exposure parameters are assumed to be the same as an industrial/commercial worker.
- (4) Skin surface area calculated based on heads, hands, and forearms, assuming these populations wear clothing consisting of a short-sleeved shirt, long pants, and shoes.
- (5) Soil-to-outdoor-air volatilization factor is chemical-specific. Volatilization factors were calculated using the equation in Section 3.3.1 in U.S. EPA's Risk Assessment Guidance for Superfund, Part B, dated December 1991, and input parameters listed in Table 24.
- (6) The soil-to-outdoor-air volatilization factor was not utilized for the industrial/commercial worker. This exposure pathway was modeled using the Johnson and Ettinger model for vapor intrusion into indoor air.
- (7) The soil-to-skin adherence factor for the earthwork construction worker is based on the 95th percentile of the weighted soil adherence factor for construction workers (U.S. EPA, 2001).

References

- Cal/EPA. July 1992 (corrected and reprinted August 1996). Supplemental Guidance for Human Health Multimedia Risk Assessments of Hazardous Waste Sites and Permitted Facilities, California Environmental Protection Agency, Department of Toxic Substances Control.
- Cal/EPA. 1994 (reprinted June 1999). Preliminary Endangerment Assessment Guidance Manual, California Environmental Protection Agency, Department of Toxic Substances Control.
- U.S. EPA. 1991a. Risk Assessment Guidance for Superfund: Volume I Human Health Evaluation Manual (Part B. Development of Risk-based Preliminary Remediation Goals), Interim. Office of Solid Waste and Emergency Response. Publication: 9285.7-01B.
- U.S. EPA. 25 March 1991b. Risk Assessment Guidance for Superfund: Volume I Human Health Evaluation Manual, Supplemental Guidance, Standard Default Exposure Factors. Interim Final. U.S. Environmental Protection Agency, Region IX, October 2002.
- U.S. EPA. September 2001. Risk Assessment Guidance for Superfund: Volume I Human Health Evaluation Manual Part E (Supplemental Guidance for Dermal Risk Assessment), Interim. Office of Solid Waste and Emergency Response.
- U.S. EPA. 2002. Preliminary Remediation Goals Tables, U.S. Environmental Protection Agency, Region IX, October 2002.

Non-Carcinogenic Human Health Toxicity Values for Chemicals Of Concern

Chemical of Concern	Chronic Oral Reference Dose (mg/kg-day)	Chronic Inhalation Reference Dose (mg/kg-day)	Potential Health Effect	Reference (1)
Duin and VOC		VOCs		
Primary VOCs Tetrachloroethene	0.01	0.01	Hepatotoxicity, weight gain; Kidney, alimentary system	IRIS (o) OEHHA (i)
1,1,1-trichloroethane	0.28	0.29	Nervous system	PRG (o) OEHHA (i)
Trichloroethene	0.0003	0.17	Liver, kidney, fetus; Nervous system, eyes	NCEA (o) OEHHA (i)
cis-1,2-dichloroethene	0.01	0.01 (2)	Decreased hematocrit and hemoglobin in blood	HEAST (o)
1,1-dichloroethene	0.05	0.02	Liver toxicity; Alimentary system	IRIS (o) OEHHA (i)
Secondary VOCs	•		1 - 1	
1,1-dichloroethane	0.10(2)	0.10		HEAST (i)
1,2-dichloroethane	0.03	0.11	Alimentary system	PRG (o) OEHHA (i)
trans-1,2-dichloroethene	0.02	0.02(2)	Increased serum alkaline phosphatase	IRIS (0)
Vinyl Chloride	0.003	0.029	Liver cell polymorphism	IRIS
Bromomethane	0.0014	0.0014	Epithelial hyperplasia of the forestomach; Respiratory system, nervous system, development	IRIS
Chloroform	0.01	0.086	Moderate or marked fatty cyst formation in the liver; Alimentary system, kidney, development	IRIS (o) OEHHA (i)
Trichlorofluoromethane	0.3	0.2	Survival and histopathology	IRIS (o) HEAST (i)

Non-Carcinogenic Human Health Toxicity Values for Chemicals Of Concern

Chemical of Concern	Chronic Oral Reference Dose (mg/kg-day)	Chronic Inhalation Reference Dose (mg/kg-day)	Potential Health Effect	Reference (1)
		VOCs		
Secondary VOCs				PRG (o)
Benzene	0.003	0.017	Hematopoietic system; development; nervous system	OEHHA (i)
Toluene	0.2	0.086	Changes in liver and kidney weights; Nervous system, respiratory system, development	IRIS (o) OEHHA (i)
Ethylbenzene	0.1	0.57	Liver and kidney toxicity; Development, alimentary system, kidney, endocrine system	IRIS (o) OEHHA (i)
Total Xylenes	2	Hyperactivity; decreased body weight and increased mortality (males); Nervous system, respiratory system		IRIS (o) OEHHA (i)
		Non-VOCs		
Metals and Cyanide				<u>-</u>
Chromium (3)	1.5	1.5 (2)		IRIS (o)
Hexavalent Chromium	0.003	0.000057	Nasal septum atrophy; Respiratory system	IRIS (o) OEHHA (i)
Copper	0.037 (4)	0.037 (2)		HEAST (0)
Lead				
Nickel	0.02	0.000014	Decreased body and organ weights; Respiratory system, hematopoietic system	IRIS (o) OEHHA (i)
Zinc	0.3	0.3 (2)	Decreased blood enzyme	IRIS (o)
Cyanide	0.02	0.02 (2)	Weight loss, thyroid effects and myelin degeneration	IRIS (o)
Semi-Volatile Organic Compoun	ds			
Chrysene				
Phenanthrene	0.30	0.30(2)		IRIS (0) (5)
Рутепе	yrene 0.03		Kidney effects	IRIS (o)

Non-Carcinogenic Human Health Toxicity Values for Chemicals Of Concern

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

no information available

HEAST U.S. EPA Health Effects Assessment Summary Tables, dated July 1997

IRIS U.S. EPA Integrated Risk Information System, retrieved October 2002

mg/kg-day milligrams per kilogram per day

NCEA U.S. EPA National Center for Environmental Assessment, Draft Risk Assessment Issue Papers for individual chemicals

OEHHA California Environmental Protection Agency Office of Environmental Health Hazard Assessment,
Technical Support Document for the Determination of Noncancer Chronic Reference Exposure
Levels, updated in September 2002

PRG U.S. EPA, Region IX Preliminary Remediation Goals Table, dated October 2002

VOC Volatile organic compound

- (1) References are defined above. An "(o)" following the reference abbreviation indicates the source for the oral reference dose. An "(i)" following the reference abbreviation indicates the source for the inhalation reference dose. If no such designation is made, both are from the same source. Toxicity values were obtained from the references in the following order: OEHHA; IRIS; HEAST; NCEA; PRG.
- (2) No reference dose was available for this exposure route; therefore, the reference does from the other exposure route was used in the calculations (i.e., "route-to-route extrapolation").
- (3) Toxicity values listed are those available for trivalent chromium.
- (4) The reference dose for copper is listed in HEAST as 1.3 milligrams per liter. This dose has been converted to mg/kg-day using a water ingestion rate of 2 liters per day and an assumed average body weight of 70 kilograms.
- (5) No reference dose for phenanthrene was available. At the suggestion of U.S. EPA Superfund Technical Support staff, the reference dose for anthracene was used, which is a structurally similar surrogate compound.

Carcinogenic Human Health Toxicity Values for Chemicals of Concern

Chemical of Concern	Oral Slope Factor (mg/kg-day) ⁻¹	Inhalation Slope Factor (mg/kg-day) ⁻¹	Weight-of-Evidence Classification (1)	Reference (2)
	vo	Cs		
Primary VOCs				
Tetrachloroethene	0.54	0.15		ОЕННА
1,1,1-trichloroethane			D	
Trichloroethene	0.015	0.010		ОЕННА
cis-1,2-dichloroethene			D	J
1,1-dichloroethene			C	(3)
Secondary VOCs				
l,I-dichloroethane	0.0057	0.0057	С	ОЕННА
1,2-dichloroethane	0.047	0.072	B2	ОЕННА
trans-1,2-dichloroethene				
Vinyl Chloride	0.27	0.27	A	ОЕННА
Bromomethane			D	
Chloroform	0.031	0.019	B2	ОЕННА
Trichlorofluoromethane				
Benzene	0.10	0.10	A	ОЕННА
Toluene			D	
Ethylbenzene			D	
Total Xylenes			D	
	Non-V	OCs		
Metals and Cyanide				
Chromium				
Hexavalent Chromium	(4)	510	A	ОЕННА
Copper			D	
Lead				
Nickel		0.91	A	ОЕННА
Zinc			D	
Cyanide			D	
Semi-Volatile Organic Compound	ls			
Chrysene	0.12	0.039	B2	ОЕННА
Phenanthrene			D	
Pyrene			D	

Carcinogenic Human Health Toxicity Values for Chemicals of Concern

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

 no	untorma	tuon	available

HEAST U.S. EPA Health Effects Assessment Summary Tables, dated July 1997
 IRIS U.S. EPA Integrated Risk Information System, retrieved October 2002

mg/kg-day milligrams per kilogram per day

NCEA U.S. EPA National Center for Environmental Assessment, Draft Risk Assessment Issue
Papers for individual chemicals

OEHHA Office of Environmental Health Hazard Assessment website entitled California Cancer Potency Factors, dated September 2002

PRG U.S. EPA, Region IX Preliminary Remediation Goals Table, dated October 2002

Notes

(1) U.S. EPA weight-of-evidence classifications are as follows:

A Human Carcinogen

B1 Probable Human Carcinogen; limited human data are available
 B2 Probable Human Carcinogen; sufficient evidence in animals and

inadequate or no evidence in humans

C Possible Human Carcinogen

D Not Classifiable as to Human Carcinogenicity

E Evidence of Non-Carcinogenicity in Humans

All weight-of-evidence classifications were taken from IRIS.

- (2) References are defined above. Toxicity values were obtained from the references in the following order: OEHHA; IRIS; HEAST; NCEA; PRG.
- (3) A slope factor for 1,1-dichloroethene is provided in HEAST based on an outdated IRIS report. The IRIS report was updated in August 2002 to withdraw the slope factor for 1,1-dichloroethene.
- (4) According to IRIS, no evidence of carcinogenicity of hexavalent chromium exists for the oral route of exposure

Table 28

Leaching Values for Chemicals of Concern in Soil to Protect Groundwater

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Chemical of Concern	Depth (ft bgs)	Maximum Flux to Groundwater (g/yr/ft²) (1)	Concentration in "Leachate" (mg/L) (2)	Hypothetical Groundwater Concentration (mg/L) (3)	Target Groundwater Concentration (mg/L) (4)	Leaching Value for Protection of Groundwater (mg/kg) (5) (6)
			VOCs			
Primary VOCs						
Tetrachloroethene	0 - 3	0.00062	0.15	0.0013	0.005	3.7
	3 - 30	0.051	12	0.11	0.005	0.045
	30 - 60	0.21	50	0.45	0.005	0.011
1,1,1-trichloroethane	0 - 3	0.0013	0.31	0.0029	0.200	69
ĺ	3 - 30	0.11	26	0.24	0.200	0.85
	30 - 60	0.44	103	0.95	0.200	0.21
Trichloroethene	0 - 3	0.00081	0.19	0.0018	0.005	2.8
	3 - 30	0.064	15	0.14	0.005	0.036
	30 - 60	0.26	62	0.57	0.005	0.0088
cis-1,2-dichloroethene	0 - 3	0.0012	0.27	0.0025	0.006	2.4
	3 - 30	0.065	15	0.14	0.006	0.043
	30 - 60	0.30	70	0.64	0.006	0.0094
1,1-dichloroethene	0-3	0.0021	0.49	0.0045	0.006	1.3
•	3 - 30	0.17	40	0.37	0.006	0.016
	30 - 60	0.65	152	1.4	0.006	0.0043
Secondary VOCs	· · · ·		· — · · ·			
1,1-dichloroethane	0 - 3	0.0014	0.32	0.0030	0.005	1.7
	3 - 30	0.084	20	0.18	0.005	0.028
	30 - 60	0.37	88	0.8	0.005	0.0062
1,2-dichloroethane	0 - 3	0.0014	0.33	0.0030	0.0005	0.17
	3 - 30	0.029	6.8	0.062	0.0005	0.0080
	30 - 60	0.17	40	0.37	0.0005	0.0014
trans-1,2-dichloroethene	0 - 3	0.0013	0.30	0.0028	0.010	3.6
	3 - 30	0.097	23	0.21	0.010	0.048
	30 - 60	0.37	88	0.8	0.010	0.012
Vinyl Chloride	0 - 3	0.0026	0.61	0.0056	0.0005	0.089
	3 - 30	0.21	49	0.45	0.0005	0.0011
	30 - 60	0.78	183	1.7	0.0005	0.00030
Bromomethane	0 - 3	0.0016	0.39	0.0035	0.0087 (7)	2.5
	3 - 30	0.11	26	0.24	0.0087 (7)	0.037
	30 - 60	0.48	112	1.0	0.0087 (7)	0.0085
Chloroform	0 - 3	0.0012	0.27	0.0025	0.080(8)	32
	3 - 30	0.065	15	0.14	0.080(8)	0.57
	30 - 60	0.28	65	0,60	0.080 (8)	0.13
Trichlorofluoromethane	0 - 3	0.00090	0.21	0.0020	0.150	77
	3 - 30	0.073	17	0.16	0.150	0.96
	30 - 60	0.58	136	1.2	0.150	0.12

Table 28
Leaching Values for Chemicals of Concern in Soil to Protect Groundwater

Chemical of Concern	Depth (ft bgs)	Maximum Flux to Groundwater (g/yr/ft²) (1)	Concentration in "Leachate" (mg/L) (2)	Hypothetical Groundwater Concentration (mg/L) (3)	Target Groundwater Concentration (mg/L) (4)	Leaching Value for Protection of Groundwater (mg/kg) (5) (6)
			VOCs	·		
Secondary VOCs						
Benzene	0 - 3	0.0011	0.25	0.0023	0.001	0.43
	3 - 30	0.072	17	0.16	0.001	0.0064
·	30 - 60	0.30	71	0.65	0.001	0.0015
Toluene	0 - 3	0.00060	0.14	0.0013	0.150	120
	3 - 30	0.044	10	0.10	0.150	1.6
	30 - 60	0.18	43	0.40	0.150	0.38
Ethylbenzene	0 - 3	0.00038	0.089	0.00082	0.700	850
	3 - 30	0.029	6.9	0.063	0.700	11
	30 - 60	0.12	29	0.27	0.700	2.6
Total Xylenes	0 - 3	0.00036	0.084	0.00077	1.750	2,300
	3 - 30	0.027	6.4	0.059	1.750	30
 	30 - 60	0.11	27	0,25	1.750	7.1
			Non-VOCs			
Petroleum Hydrocarbons	··•		,			
Total Extractable	0 - 3					(9)
Petroleum Hydrocarbons	3 - 30	<u></u>				(9)
	30 - 60					(9)
Metals and Cyanide			,			
Chromium	0-3			<u> </u>		(9)
	3 - 30					(9)
	30 - 60					(9)
Hexavalent Chromium	0 - 3	0.011 (10)	2.7	0.0066	0.050 (11)	7.6
	3 - 30	0.079 (10)	19	0.046	0.050 (11)	1.1
	30 - 60	0.086 (10)	20	0.051	0.050 (11)	0.99
Copper	0 - 3					(9)
	3 - 30					(9)
T J	30 - 60					(9)
Lead	0 - 3 3 - 30					(9)
						(9)
Nickel	30 - 60 0 - 3					(9)
MICKUI	3 - 30					(9) (9)
	30 - 60					 (9)
Zinc	0-3	<u></u>				(9)
ΖЩ	3 - 30				·	(9)
	30 - 60					(9)
Cyanide	0-3					(9) (9)
Cyamuc	3 - 30					(9)
	1 3 - 30 1					(7)

Table 28
Leaching Values for Chemicals of Concern in Soil to Protect Groundwater

Chemical of Concern	Depth (ft bgs)	Maximum Flux to Groundwater (g/yr/ft²) (1)	Concentration in "Leachate" (mg/L) (2)	Hypothetical Groundwater Concentration (mg/L) (3)	Target Groundwater Concentration (mg/L) (4)	Leaching Value for Protection of Groundwater (mg/kg) (5) (6)
	<u> </u>	<u> </u>	Non-VOCs			
Semi-Volatile Organic Com	pounds					
Chrysene	0 - 3	0.0000000021	0.00000050	0.000000005	0.009 (7)	2,000,000
	3 - 30	0.00000020	0.000047	0.0000004	0.009(7)	21,000
	30 - 60	0.000013	0.0030	0.000028	0.009(7)	330
Phenanthrene	0 - 3	0.0000000069	0.0000016	0.000000015	1.800 (12)	120,000,000
	3 - 30	0.00000052	0.00012	0.0000011	1.800 (12)	1,600,000
	30 - 60	0.000028	0.0066	0.000060	1.800 (12)	30,000
Pyrene	0 - 3	0.0000000011	0.00000025	0.0000000023	0.183 (7)	79,000,000
	3 - 30	0.00000010	0.000023	0.00000021	0.183 (7)	880,000
	30 - 60	0.000045	0.010	0.00010	0.183 (7)	1,900

Leaching Values for Chemicals of Concern in Soil to Protect Groundwater

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

ft bgs feet below ground surface
g/yr-ft² grams per year per square foot
mg/kg milligrams per kilogram
mg/L milligrams per liter

Notes:

- (1) VLEACH Version 2.2 vadose zone leaching model was used to estimate the maximum flux of the chemical of concern to groundwater over the next 100 years. The flux is based on a source area of 4,000 square feet that extends across the entire depth range (e.g., 0 3 ft bgs) and a depth to groundwater of 60 ft bgs. This area is assumed to be typical of an area of possible chemical release at the Site. A hypothetical chemical of concernconcentration of 1 mg/kg in soil was used for the VLEACH runs.
- (2) Concentration in leachate represents the concentration of the chemical of concern leaching from the vadose zone into the groundwater mixing zone (equivalent to the flux into groundwater multiplied by the recharge rate).
- (3) Hypothetical concentration of the chemical of concern in groundwater resulting from a hypothetical chemical of concern concentration of 1 mg/kg of the chemical in soil.
- (4) The target groundwater concentration is established as the State of California Maximum Contaminant Level, unless otherwise indicated.
- (5) Calculated chemical of concern concentration in soil that will maintain chemical of concern concentrations in groundwater beneath the source area at or below the target groundwater concentration indicated.
- (6) These leaching values do not take into account possible recontamination of soil from volatile organic compounds volatilizing from groundwater. Volatile organic compounds may be migrating in groundwater onto the Price Pfister property as a result of chemical releases at Holchem or potentially other nearby facilities. Attainment of leaching values may not be feasible given regional groundwater contamination.
- (7) No Maximum Contaminant Level exists for this compound. Leaching values were calculated to maintain chemical concentrations in the groundwater at or below the U.S. EPA Region IX Preliminary Remediation Goal for tap water.
- (8) No California Maximum Contaminant Level exists for this chemical. Leaching values were calculated to maintain chemical concentrations in the groundwater at or below the U.S. EPA Maximum Contaminant Level.
- (9) Other than hexavalent chromium, leaching values were not calculated for metals, petroleum hydrocarbons, or semi-volatile organic compounds at the Site because these chemicals of concern are not prone to leaching to groundwater.
- (9) The cross-sectional area of the modeled hexavalent chromium source in soil was arbitrarily assumed to be 400 square feet because hexavalent chromium is detected only sporadically in soil and no significant source area has been identified.
- (11) No Maximum Contaminant Level exists for hexavalent chromium. The Maximum Contaminant Level for total chromium was used as the target groundwater concentration because it is lower than the U.S. EPA Region IX Preliminary Remediation Goal for hexavalent chromium of 0.110 mg/L.
- (12) No Maximum Contaminant Level or U.S. EPA Region IX Preliminary Remediation Goal for tap water exists for this compound. Leaching values were calculated to maintain chemical of concern concentrations in the groundwater at or below the U.S. EPA Region IX Preliminary Remediation Goal for tap water for anthracene, a structurally similar surrogate compound.

Table 29

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Industrial/Commercial Workers (1)

		Vapor Intrusion (2)			
Chemical of Concern	Depth (ft bgs)	RBSL _{nc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg)		
		VOCs	· 		
Primary VOCs					
Tetrachloroethene	0 - 3	20	0.28		
	3 - 30	2.3	0.031		
	30 - 60	2.0	0.028		
1,1,1-trichloroethane	0 - 3	580	~ (3)		
	3 - 30	65	(3)		
	30 - 60	58	(3)		
Trichloroethene	0 - 3	350	0.82		
	3 - 30	39	0.091		
	_ 30 - 60	35	0.082		
cis-1,2-dichloroethene	0-3	20	- (3)		
	3 - 30	2.3	(3)		
	30 - 60	2.0	(3)		
1,1-dichloroethene	0 - 3	41	(3)		
	3 - 30	4.5	(3)		
	30 - 60	4.1	(3)		
Secondary VOCs			' 		
1,1-dichloroethane	0 - 3	200	1.0		
,	3 - 30	23	0.11		
	30 - 60	20	0.10		
1,2-dichloroethane	0 - 3	230	0.078		
	3 - 30	26	0.0086		
	30 - 60	23	0.0078		
trans-1,2-dichloroethene	0-3	41	(3)		
	3 - 30	4.5	(3)		
	30 - 60	4.1	(3)		
Vinyl Chloride	0 - 3	58	0.021		
	3 - 30	6.5	0.0023		
	30 - 60	5.8	0.0021		
Bromomethane	0 - 3	2.9	(3)		
	3 - 30	0.32	(3)		
	30 - 60	0.29	(3)		
Chloroform	0 - 3	170	0.31		
•	3 - 30	19	0.034		
	30 - 60	17	0.031		

Table 29

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Industrial/Commercial Workers (1)

<u> </u>		Vapor In	ntrusion (2)
	Depth	RBSL _{nc} Non-Carcinogenic Screening Level	RBSL _c Carcinogenic Screening Level
Chemical of Concern	(ft bgs)	at HI = 1 (mg/kg)	at Risk = 10 ⁻⁶ (mg/kg)
		VOCs	
Secondary VOCs	·	, OC3	
Trichlorofluoromethane	0 - 3	410	(3)
	3 - 30	45	- (3)
	30 - 60	41	(3)
Benzene	0 - 3	35	0.057
Beilleite	3 - 30	3.9	0.0064
	30 - 60	3.5	0.0057
Toluene	0 - 3	170	(3)
	3 - 30	19	(3)
	30 - 60	17	(3)
Ethylbenzene	0 - 3	1200	(3)
	3 - 30	130	(3)
	30 - 60	120	- (3)
Total Xylenes	0 - 3	410 (4)	-(3)
•	3 - 30	45 (4)	(3)
	30 - 60	41 (4)	(3)
		n-VOCs	
Metals and Cyanide		-	
Chromium	0 - 3		
	3 - 30		
	30 - 60		<u></u>
Hexavalent Chromium	0-3		
	3 - 30		
	30 - 60		
Copper	0 - 3		
	3 - 30		
	30 - 60		
Lead	0 - 3		
	3 - 30		
	30 - 60		
Nickel	0-3	 -	
	3 - 30		
	30 - 60		

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Industrial/Commercial Workers (1)

	i	Vapor In	trusion (2)
Chemical of Concern	Depth (ft bgs)	RBSL _{nc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg)
	No	n-VOCs	
Metals and Cyanide			
Zinc	0 - 3		
	3 - 30		
	30 - 60		
Cyanide	0 - 3		
	3 - 30	**	
	30 - 60		
Semi-Volatile Organic Compour	ıds	·	
Chrysene	0-3	(5)	15
	3 - 30	(5)	110
	30 - 60	(5)	940
Phenanthrene	0 - 3	74,000	(3)
	3 - 30	280,000	(3)
	30 - 60	2,100,000	(3)
Pyrene	0 - 3	14,000	(3)
	3 - 30	96,000	(3)
	30 - 60	840,000	(3)

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Industrial/Commercial Workers (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

not calculated

mg/kg milligrams per kilogram VOC Volatile organic compound

Notes:

- (1) Human health toxicity values and physical exposure parameters used in calculating screening levels are summarized in Tables 24 through 27. Risk-based screening levels assume a non-carcinogenic target risk level that corresponds to a hazard index of 1 for an individual chemical and a carcinogenic target risk level of one-in-one million (i.e., 10⁻⁶) incremental risk of an individual developing cancer from exposure to an individual chemical.
- (2) These soil screening levels have been calculated through use of U.S. EPA Johnson and Ettinger vapor intrusion computer model. Risk-based screening levels for vapor intrusion were calculated only for those compounds considered to be volatile. Volatile compounds are defined to be chemicals that have Henry's Law constants greater than 10⁻⁵ atmospheres-cubic meters per mole and molecular weights less than 200 grams per mole.
- (3) U.S. EPA and California Environmental Protection Agency Office of Environmental Health Hazard Assessment do not classify compound as a potential carcinogen.
- (4) The screening level fisted in this table is the most conservative of the values calculated for the three xylene isomers.
- (5) No published chronic reference dose is available for this compound, and no suitable surrogate compound was identified.

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Earthwork Construction Workers (1)

		Direct Contact (2)			
Chemical of Concern	Depth (ft bgs)	RBSL _{nc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg)		
Challed of Collecti	_1		at Kisk - 10 (ing/kg)		
700		VOCs			
Primary VOCs		10	1,		
Tetrachloroethene	0 - 3	18	1.1		
	3 - 30	18 18	1,1		
1.1.1 trichloroothens		290	1.1		
1,1,1-trichloroethane	0 - 3		(3)		
	3 - 30	290	(3)		
Till	30 - 60	290	(3)		
Trichloroethene	0-3	43	0.72		
	3 - 30	43	0.72		
	30 - 60	43	0.72		
cis-1,2-dichloroethene	0-3	16	(3)		
	3 - 30	16	(3)		
	30 - 60	16	(3)		
1,1-dichloroethene	0 - 3	16	(3)		
	3 - 30	16	(3)		
	30 - 60	16	(3)		
Secondary VOCs					
1,1-dichloroethane	0 - 3	130	22		
	3 - 30	130	22		
	30 - 60	<u>1</u> 30	22		
1,2-dichloroethane	0 - 3	200	2.5		
	3 - 30	200	2.5		
	30 - 60	200	2.5		
trans-1,2-dichloroethene	0 - 3	22	(3)		
	3 - 30	22	(3)		
	30 - 60	_22	(3)		
Vinyl Chloride	0 - 3	19	0.23		
	3 - 30	19	0.23		
	30 - 60	19	0.23		
Bromomethane	0 - 3	1.4	(3)		
	3 - 30	1.4	(3)		
	30 - 60	1.4	(3)		
Chloroform	0 - 3	140	8.7		
OTON COMMITTEE OF THE OTON COMMITTEE OF THE	3 - 30	140	8.7		
	30 - 60	140	8.7		
<u> </u>	1 30 - 60	140) 0.7		

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Earthwork Construction Workers (1)

		Direct (Contact (2)	
}	1	RBSL _{nc}	RBSL _e	
]	Non-Carcinogenic	Carcinogenic Screening Level	
	Depth	Screening Level		
Chemical of Concern	(ft bgs)	at $HI = 1 \text{ (mg/kg)}$	at Risk = 10^{-6} (mg/kg)	
	· · · · · · · · · · · · · · · · · · ·	VOCs		
Secondary VOCs				
Trichlorofluoromethane	0 - 3	290	(3)	
	3 - 30	290	 (3)	
	30 - 60	290	(3)	
Benzene	0 - 3	20	1.2	
· 	3 - 30	20	1.2	
	30 - 60	20	1.2	
Toluene	0 - 3	160	(3)	
	3 - 30	160	(3)	
	30 - 60	160	(3)	
Ethylbenzene	0-3	1,200	(3)	
	3 - 30	1,200	(3)	
	30 - 60	1,200	(3)	
Total Xylenes	0-3	360	(3)	
	3 - 30	360	(3)	
	30 - 60	360	(3)	
	Nor	n-VOCs	· · · · · · · · ·	
Metals and Cyanide				
Chromium	0 - 3	4,400	3,000	
	3 - 30	4,400	3,000	
	30 - 60	4,400	3,000	
Hexavalent Chromium	0 - 3	640	430	
	3 - 30	640	430	
	30 - 60	640	430	
Copper	0 - 3	7,700	~ (3)	
	3 - 30	7,700	(3)	
	30 - 60	7,700	(3)	
Lead	0 - 3	740 (4)		
	3 - 30	740 (4)		
	30 - 60	740 (4)		
Nickel	0 - 3	3,700	240,000	
	3 - 30	3,700	240,000	
	30 - 60	3,700	240,000	

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Earthwork Construction Workers (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

		Direct (Contact (2)
Chemical of Concern	Depth (ft bgs)	RBSL _{nc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg)
	No	n-VOCs	<u>, </u>
Metals and Cyanide			
Zinc	0 - 3	63,000	(3)
	3 - 30	63,000	(3)
	30 - 60	63,000	(3)
Cyanide	0-3	4,200	- (3)
	3 - 30	4,200	(3)
	30 - 60	4,200	~(3)
Semi-Volatile Organic Compour	nds		
Chrysene	0-3	(5)	130
	3 - 30	(5)	130
	30 - 60	(5)	130
Phenanthrene	0 - 3	37,000	(3)
	3 - 30	37,000	(3)
	30 - 60	37,000	(3)
Pyrene	0 - 3	4,300	(3)
	3 - 30	4,300	(3)
	30 - 60	4,300	(3)

Abbreviations

not calculated

mg/kg milligrams per kilogram VOC Volatile organic compound

Notes:

- (1) Human health toxicity values and physical exposure parameters used in calculating screening levels are summarized in Tables 24 through 27. Risk-based screening levels assume a non-carcinogenic target risk level that corresponds to a hazard index of 1 for an individual chemical and a carcinogenic target risk level of one-in-one million (i.e., 10⁻⁶) incremental risk of an individual developing cancer from exposure to an individual chemical.
- (2) These soil screening levels have been calculated through use of equations presented in Section 12.2.4.2.1 of this report.
- (3) U.S. EPA and California Environmental Protection Agency Office of Environmental Health Hazard Assessment do not classify compound as a potential carcinogen.
- (4) Risk-based screening level for lead calculated using DTSC Lead Spread Version 7.0 computer model.
- (5) No published chronic reference dose is available for this compound, and no suitable surrogate compound was identified.

Table 31

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Maintenance Personnel (1)

		Direct Contact (2)			
]]	RBSL _{nc}	RBSL _c		
	}	Non-Carcinogenic	Carcinogenic		
	Depth	Screening Level	Screening Level		
Chemical of Concern	(ft bgs)	at $HI = 1 \text{ (mg/kg)}$	at Risk = 10 ⁻⁶ (mg/kg)		
	 , ,	· · · · · · · · · · · · · · · · · · ·			
Primary VOCs					
Tetrachloroethene	0 - 3	100	0.18		
	3 - 30	100	0.18		
	30 - 60	100	0.18		
1,1,1-trichloroethane	0 - 3	1,700	(3)		
	3 - 30	1,700	(3)		
	30 - 60	1,700	(3)		
Trichloroethene	0 - 3	190	2.1		
	3 - 30	190	2.1		
	30 - 60	190	2.1		
cis-1,2-dichloroethene	0 - 3	91	(3)		
	3 - 30	91	(3)		
	30 - 60	91	(3)		
1,1-dichloroethene	0-3	99	(3)		
-,,,	3 - 30	99	(3)		
	30 - 60	99	(3)		
Secondary VOCs	<u> </u>	<u> </u>			
1,1-dichloroethane	0 - 3	770	3.8		
	3 - 30	770	3.8		
	30 - 60	770	3.8		
1,2-dichloroethane	0 - 3	1,200	0.43		
	3 - 30	1,200	0.43		
	30 - 60	1,200	0.43		
trans-1,2-dichloroethene	0-3	120	(3)		
	3 - 30	120	- (3)		
	30 - 60	120	(3)		
Vinyl Chloride	0 - 3	110	0.040		
	3 - 30	110	0.040		
	30 - 60	110	0.040		
Bromomethane	0 - 3	8.3	(3)		
	3 - 30	8.3	(3)		
	30 - 60	8.3	(3)		
Chloroform	0 - 3	790	1.5		
	3 - 30	790	1.5		
	30 - 60	790	1.5		

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Maintenance Personnel (1)

	<u> </u>	Direct C	Contact (2)	
Chemical of Concern	Depth (ft bgs)	RBSL _{nc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg	
	<u> </u>	VOCs		
Secondary VOCs				
Trichlorofluoromethane	0-3	1,700	(3)	
	3 - 30	1,700	(3)	
	30 - 60	1,700	(3)	
Benzene	0-3	120	0.20	
	3 - 30	120	0.20	
	30 - 60	120	0.20	
Toluene	0-3	950	(3)	
	3 - 30	950	(3)	
	30 - 60	950	(3)	
Ethylbenzene	0 - 3	7,000	- (3)	
	3 - 30	7,000	(3)	
	30 - 60	7,000	(3)	
Total Xylenes	0-3	2,100	(3)	
•	3 - 30	2,100	(3)	
	30 - 60	2,100	(3)	
	No	n-VOCs	· · · · · · · · · · · · · · · · · · ·	
Metals and Cyanide				
Chromium	0 - 3	26,000	1,900	
	3 - 30	26,000	1,900	
	30 - 60	26,000	1,900	
Hexavalent Chromium	0 - 3	3,800	270	
	3 - 30	3,800	270	
_	30 - 60	3,800	270	
Copper	0-3	49,000	(3)	
	3 - 30	49,000	(3)	
	30 - 60	49,000	(3)	
Lead	0 - 3	740 (4)		
	3 - 30	740 (4)		
	30 - 60	740 (4)		
Nickel	0 - 3	15,000	7,300	
	3 - 30	15,000	7,300	
	30 - 60	15,000	7,300	

Site-Specific Risk-Based Screening Levels For Chemicals of Concern in Soil to Protect Maintenance Personnel (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

		Direct C	Contact (2)
Chemical of Concern	Depth (ft bgs)	RBSL _{oc} Non-Carcinogenic Screening Level at HI = 1 (mg/kg)	RBSL _c Carcinogenic Screening Level at Risk = 10 ⁻⁶ (mg/kg)
	No	n-VOCs	<u> </u>
Metals and Cyanide	<u> </u>	 	
Zinc	0-3	400,000	(3)
	3 - 30	400,000	(3)
	30 - 60	400,000	(3)
Cyanide	0 - 3	24,000	(3)
	3 - 30	24,000	(3)
	30 - 60	24,000	(3)
Semi-Volatile Organic Compour	ıds	<u> </u>	<u> </u>
Chrysene	0 - 3	(6)	14
	3 - 30	(6)	14
	30 - 60	(6)	14
Phenanthrene	0 - 3	150,000	(3)
	3 - 30	150,000	(3)
	30 - 60	150,000	(3)
Pyrene	0-3	16,000	(3)
	3 - 30	16,000	(3)
	30 - 60	16,000	(3)

Abbreviations

not calculated

mg/kg milligrams per kilogram

VOC Volatile organic compound

Notes:

- (1) Human health toxicity values and physical exposure parameters used in calculating screening levels are summarized in Tables 24 through 27. Risk-based screening levels assume a non-carcinogenic target risk level that corresponds to a hazard index of 1 for an individual chemical and a carcinogenic target risk level of one-in-one million (i.e., 10⁻⁶) incremental risk of an individual developing cancer from exposure to an individual chemical.
- (2) These soil screening levels have been calculated through use of equations presented in Section 12.2,4.2.1 of this report.
- (3) U.S. EPA and California Environmental Protection Agency Office of Environmental Health Hazard Assessment do not classify compound as a potential carcinogen.
- (4) Risk-based screening level for lead calculated using DTSC Lead Spread Version 7.0 computer model.
- (5) No published chronic reference dose is available for this compound, and no suitable surrogate compound was identified.

Table 32
Summary of Site-Specific Leaching Values and Risk-Based
Screening Levels for Chemicals of Concern in Soil (1)

	ļ		ng Values tection of	ſ	Lisk-Based So Protection of	_	
		Groundwa	ter (2) (3) (4)		ontact (5)		trusion (6)
	Depth	Soil	Soil Gas	Soil	Soil Gas	Soil	Soil Gas
Chemical of Concern	(ft bgs)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)
···	•	•	VOCs			<u></u>	
Primary VOCs					··-		
Tetrachloroethene	0 - 3	3.7	5.200	0.18	250	0.28	380
	3 - 30	0.045	63	0.18	250	0.031	43
	30 - 60	0.011	15	0.18	250	0.028	38
1,1,1-trichloroethane	0 - 3	69	89,000	290	370,000	350 (7)	450,000
	3 - 30	0.85	1,100	290	370,000	65	83,000
	30 - 60	0.21	270	290	370,000	58	75,000
Trichloroethene	0 - 3	2.8	4,700	0.72	1,200	0.82	1,300
	3 - 30	0.036	60	0.72	1,200	0.091	150
	30 - 60	0.0088	14	0.72	1,200	0.082	130
cis-1,2-dichloroethene	0 - 3	2.4	4,100	16	27,000	20	35,000
	3 - 30	0.043	73	16	27,000	2.3	3,900
	30 - 60	0.0094	16	16	27,000	2.0	3,500
1,1-dichloroethene	0 - 3	1.3	5,500	16	65,000	41	170,000
	3 - 30	0.016	68	16	65,000	4.5	19,000
	30 - 60	0.0043	18	16	65,000	4.1	17,000
Secondary VOCs							
1,1-dichloroethane	0 - 3	1.7	3,800	3.8	8,400	1.0	2,200
•	3 - 30	0.028	61	3.8	8,400	0.11	250
	30 - 60	0.0062	14	3.8	8,400	0.10	220
1,2-dichloroethane	0 - 3	0.17	370	0.43	950	0.078	170
	3 - 30	0.0080	18	0.43	950	0.0086	19
	30 - 60	0.0014	3.0	0.43	950	0.0078	17
trans-1,2-dichloroethene	0 - 3	3.6	9,500	22	56,000	41	110,000
	3 - 30	0.048	120	22	56,000	4.5	12,000
	30 - 60	0.012	33	22	56,000	4.1	11,000
Vinyl Chloride	0 - 3	0.089	430	0.040	200	0.021	100
-	3 - 30	0.0011	5.4	0.040	200	0.0023	10
	30 - 60	0.00030	1.5	0.040	200	0.0021	10
Bromomethane	0 - 3	2.5	7,100	1.4	4,200	2.9	8,400
	3 - 30	0.037	110	1.4	4,200	0.32	940
	30 - 60	0.0085	25	1.4	4,200	0.29	840
Chloroform	0 - 3	32	48,000	1.5	2,300	0.31	470
	3 - 30	0.57	860	1.5	2,300	0.034	52
	30 - 60	0.13	200	1.5	2,300	0.031	47
Trichlorofluoromethane	0-3	77	98,000	240 (7)	310,000	240 (7)	310,000
j	3 - 30	0.96	1,200	240 (7)	310,000	45	58,000
	30 - 60	0.12	150	240 (7)	310,000	41	52,000

Table 32
Summary of Site-Specific Leaching Values and Risk-Based
Screening Levels for Chemicals of Concern in Soil (1)

	1	Leaching Values for Protection of Groundwater (2) (3) (4) Soil Soil Gas		Risk-Based Screening Levels for Protection of Human Health (4) Direct Contact (5) Vapor Intrusion (6)			
Chemical of Concern							
	Depth			Soil Soil Gas		Soil Soil Gas	
	(ft bgs)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)	(mg/kg)	(μg/L)
 			VOCs		l		<u> </u>
Secondary VOCs	· · · · · ·						
Benzene	0-3	0.43	770	0.20	350	0.057	101
	3 - 30	0.0064	11	0.20	350	0.0064	11
	30 - 60	0.0015	2.7	0.20	350	0.0057	10
Toluene	0-3	120	130,000	160	180,000	170	190,000
	3 - 30	1.6	1,700	160	180,000	19	21,000
	30 - 60	0.38	420	160	180,000	17	19,000
Ethylbenzene	0 - 3	52 (7)	40,000	52 (7)	40,000	52 (7)	40,000
•	3 - 30	11	8.500	52 (7)	40,000	52 (7)	40,000
	30 - 60	2.6	2,000	52 (7)	40,000	52 (7)	40,000
Total Xylenes	0-3	58 (7)	1,200,000	58 (7)	30,000	58 (7)	210,000
·	3 - 30	30	16,000	58 (7)	30,000	45	24,000
	30 - 60	7.1	3,700	58 (7)	30,000	41	21,000
		N	on-VOCs	- *		•	
Petroleum Hydrocarbons			<u> </u>	· · · · ·			
Total Extractable	0 - 3			1,000 (8)			+-
Petroleum Hydrocarbons	3 - 30			1,000 (8)			
•	30 - 60			1,000 (8)		7-7-	
Metals and Cyanide			<u>. </u>				
Chromium	0 - 3			1,900			
	3 - 30			1,900			
	30 - 60			1,900			
Hexavalent Chromium		270			~~		
	3 - 30	1.1		270			
	30 - 60	0.99		270			
Copper	0 - 3 7,700						
	3 - 30			7,700			
	30 - 60			7,700			
Lead	0 - 3			740 (9)			
	3 - 30			740 (9)	4-		
	30 - 60			740 (9)			*-
Nickel	0 - 3			3,700			
	3 - 30	-+	~-	3,700			
	30 - 60			3,700			
Zinc	0 - 3			63,000			
	3 - 30			63,000			
f	30 - 60			63,000			

Table 32
Summary of Site-Specific Leaching Values and Risk-Based
Screening Levels for Chemicals of Concern in Soil (1)

		Leaching Values for Protection of Groundwater (2) (3) (4)		Risk-Based Screening Levels for Protection of Human Health (4)			
{	Depth			Direct Contact (5)		Vapor Intrusion (6)	
		Soil	Soil Gas	Soil	Soil Gas	Soil	Soil Gas
Chemical of Concern	(ft bgs)	(mg/kg)	(µg/L)	(mg/kg)	(μg/L)	(mg/kg)	$(\mu g/L)$
	<u> </u>	N	on-VOCs		·	· · · ·	
Metals and Cyanide							<u> </u>
Cyanide	0 - 3			4,200			
	3 - 30		J-	4,200			
<u></u>	30 - 60	7.0	- -	4,200			
Semi-Volatile Organic Comp	oounds			•			
Chrysene	0 - 10	1,000,000	11,000	14	0.15	15	0.16
	10 - 35	21,000	220	14	0.15	110	1.2
	35 - 60	330	3.5	14	0.15	940	10
Phenanthrene	0 - 10	1,000,000	8,600	37,000	320	74,000	640
	10 - 35	1,000,000	8,600	37,000	320	280,000	2,400
	35 - 60	30,000	260	37,000	320	1,000,000	8,600
Pyrene	0 - 10	1,000,000	4,700	4,300	20	14,000	66
	10 - 35	880,000	4,100	4,300	20	96,000	450
	35 - 60	1,900	8.9	4,300	20	840,000	3,900

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Abbreviations

not calculated

ft bgs feet below ground surface mg/kg milligrams per kilogram µg/L micrograms per liter
RBSL Risk-based screening level VOC Volatile organic compound

Notes

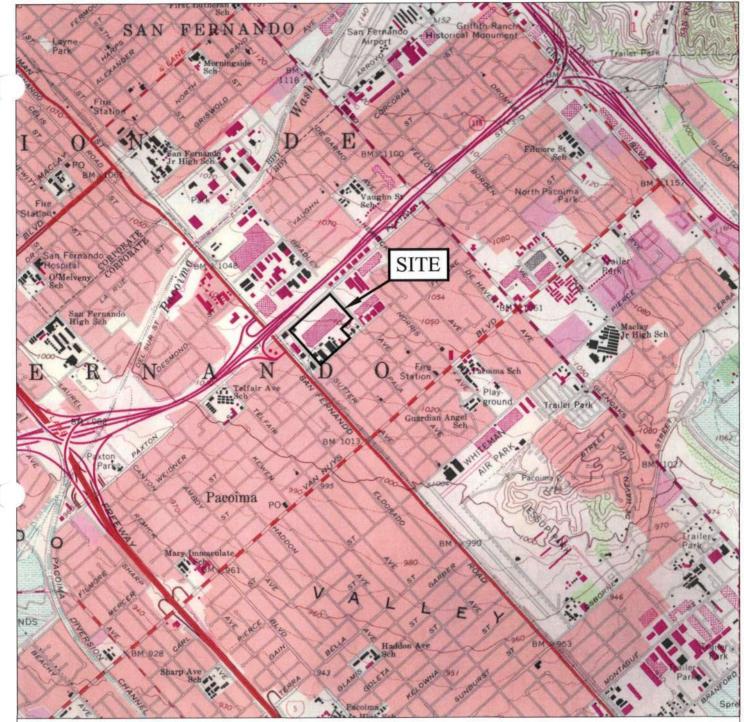
- (1) Human health toxicity values and physical exposure parameters used in calculating leaching values and RBSLs are summarized in Tables 24 through 27. RBSLs assume a non-carcinogenic target risk level that corresponds to a hazard index of 1 for an individual chemical and a carcinogenic target risk level of one-in-one million (i.e., 10°) incremental risk of an individual developing cancer from exposure to an individual chemical.
- (2) Leaching values were calculated through use of U.S. EPA VLEACH vadose zone leaching computer model to maintain chemical concentrations in groundwater beneath an area of 4,000 square feet at or below Maximum Contaminant Levels, unless otherwise noted. This area is assumed to be typical of an area of possible chemical release at the Site. The soil concentration indicated is the lower of either the remediation goal calculated in Table 28 or the estimated soil saturation concentration. The soil gas concentration indicated is that calculated to be in equilibrium with the given soil concentration.
- (3) Leaching values do not take into account possible recontamination of soil from VOCs volatilizing from groundwater. VOCs may be migrating in groundwater onto the Price Pfister property as a result of chemical releases at Holchem or potentially other nearby facilities. Attainment of leaching values may not be feasible given regional groundwater contamination.
- (4) Certain leaching values or RBSLs might be below the range of typical analytical method reporting limits for VOCs and hexavalent chromium. In such cases, the leaching values and RBSLs may be the desirable cleanup levels, but attainment can only be determined at the standard analytical method reporting limits. Actual analytical method reporting limits determining attainment with remedial action objectives will be established at the time of confirmation sampling and will consider such factors as whether matrix interferences exist in the samples that necessitate raising the standard analytical method reporting limits.
- (5) These RBSLs have been calculated through use of equations presented in Section 12.2.4.2.1 of this report. The soil concentration indicated for each chemical is the lowest of the goals calculated for each of the potentially exposed populations at the Site presented in Tables 30 and 31 and the estimated soil saturation concentration. The soil gas concentration indicated for volatile compounds is that calculated to be in equilibrium with the given soil concentration.
- (6) These RBSLs have been calculated through use of U.S. EPA Johnson and Ettinger vapor intrusion computer model. RBSLs for vapor intrusion were calculated only for those compounds considered to be volatile. Volatile compounds are defined to be chemicals that have Henry's Law constants greater than 10⁻⁵ atmospheres-cubic meters per mole and molecular weights less than 200 grams per mole. The soil concentration listed is the lowest of the remediation goals presented in Table 29 and the estimated soil saturation concentration. The soil gas concentration indicated for VOCs and semi-volatile organic compounds is that calculated to be in equilibrium with the concentration of chemical in soil calculated to be protective of all potentially exposed populations at the Site.

Summary of Site-Specific Leaching Values and Risk-Based Screening Levels for Chemicals of Concern in Soil (1)

Price Pfister Inc., 13500 Paxton Street, Pacoima, California

Notes

- (7) The soil concentration indicated is the soil saturation concentration because it was lower than the calculated leaching value or RBSL. Soil saturation concentration for COCs are calculated using the equation from U.S. EPA, 1 November 2000, Region 9 Preliminary Remediation Goals (PRGs) 1999 Memorandum from Stanford J. Smucker, Ph.D., Regional Toxicologist (SFD-8-B), Technical Support Team. Values of site-specific physical parameters used to calculate soil saturation concentrations are summarized in Table 24.
- (8) Because no published toxicity values exist for petroleum hydrocarbons, the direct contact RBSL for petroleum hydrocarbons is assumed equivalent to the Soil Screening Level of 1.000 mg/kg established by the Regional Water Quality Control Board, Los Angeles Region for petroleum hydrocarbons with carbon chain lengths of C_{13} to C_{22} in soil that is 20 to 150 feet above the groundwater surface.
- (9) RBSL for lead calculated using DTSC Lead Spread Version 7.0 computer model.



Reference: U.S.G.S. 7.5 Minute Series Topographic Map, "San Fernando" Quadrangle, 1966 photorevised 1988.

Note:

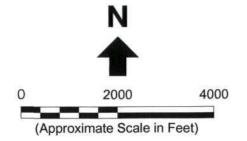
1. All locations are approximate.

Erler & Kalinowski, Inc.

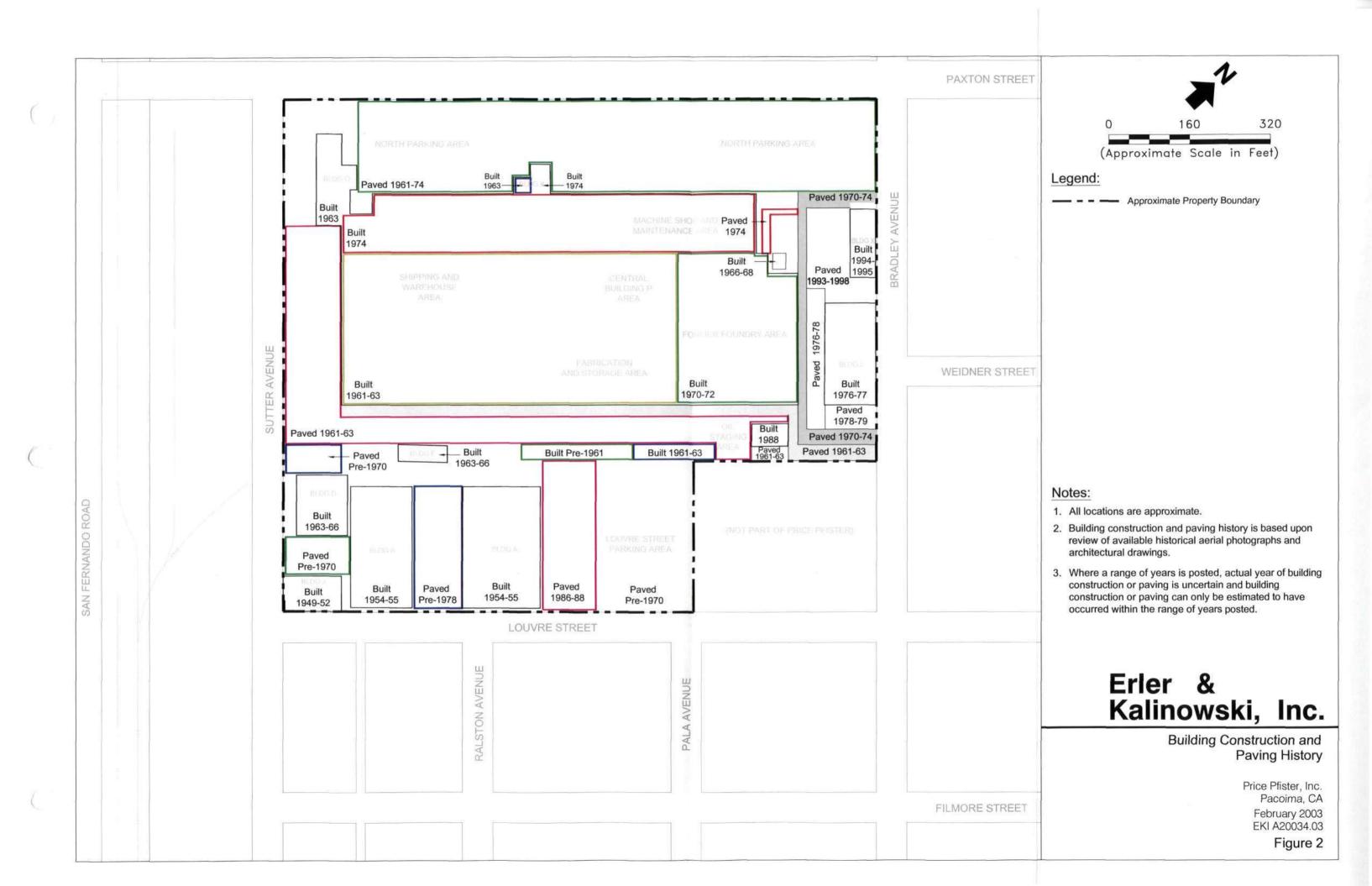
Site Vicinity Map

Price Pfister, Inc. Pacoima, California February 2003 A20034.03

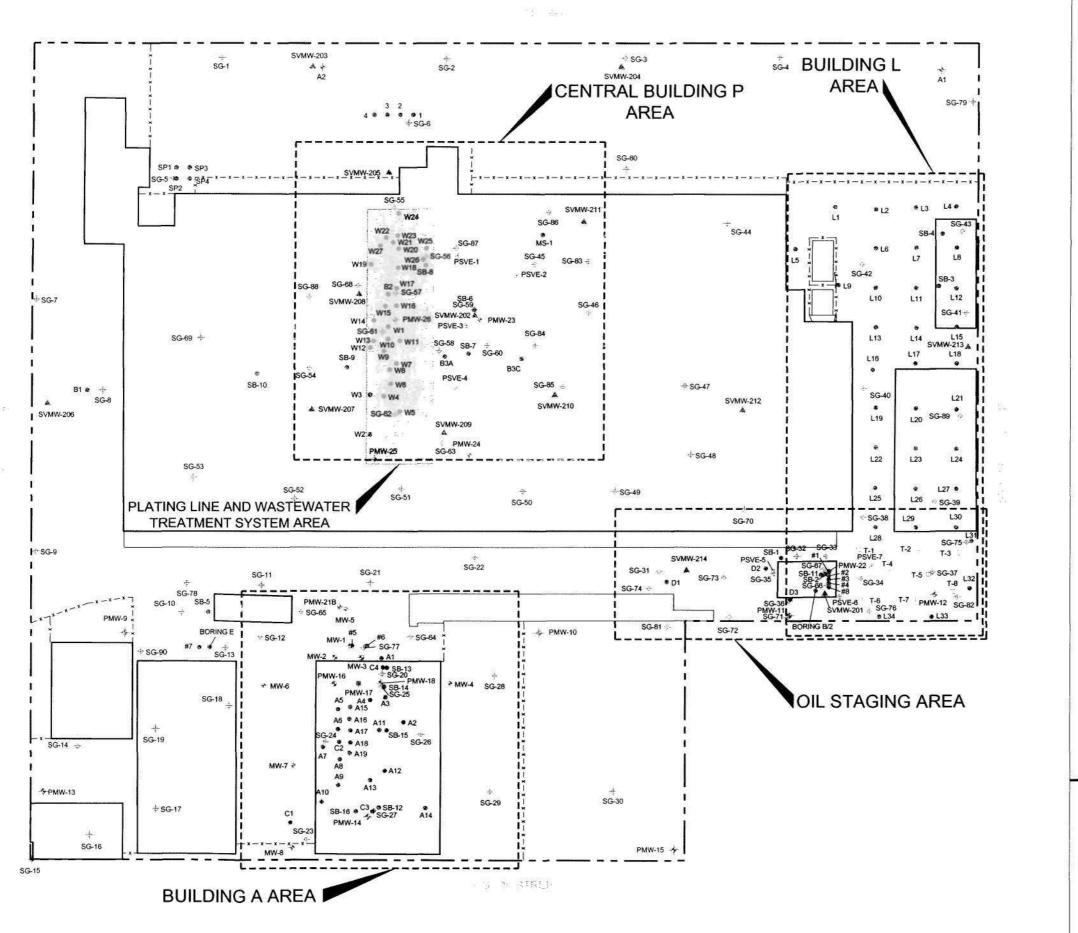
Figure 1

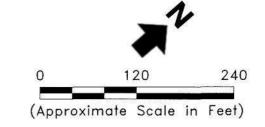


[Insert oversized map: **Figure 2**, Site Plan Showing Historical Features – dated April 2008]



[Insert oversized map: Figure 3, Site Plan Showing Historical Features and Sampling Locations – Dated February 2003]





Legend:

- Soil Sample
- Trench Soil Sample
 - Sail Kapos Manitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well
- Soil Vapor/Groundwater Monitoring Well
- Free Hydrocarbon Product Collection Well
- Soil Vapor Monitoring/Free Hydrocarbon Product Collection Well
 - Troduct Concolion Won
 - Approximate Property Boundary
 Out-of-Service Railroad Spur
- -x-x-x-x- Fence

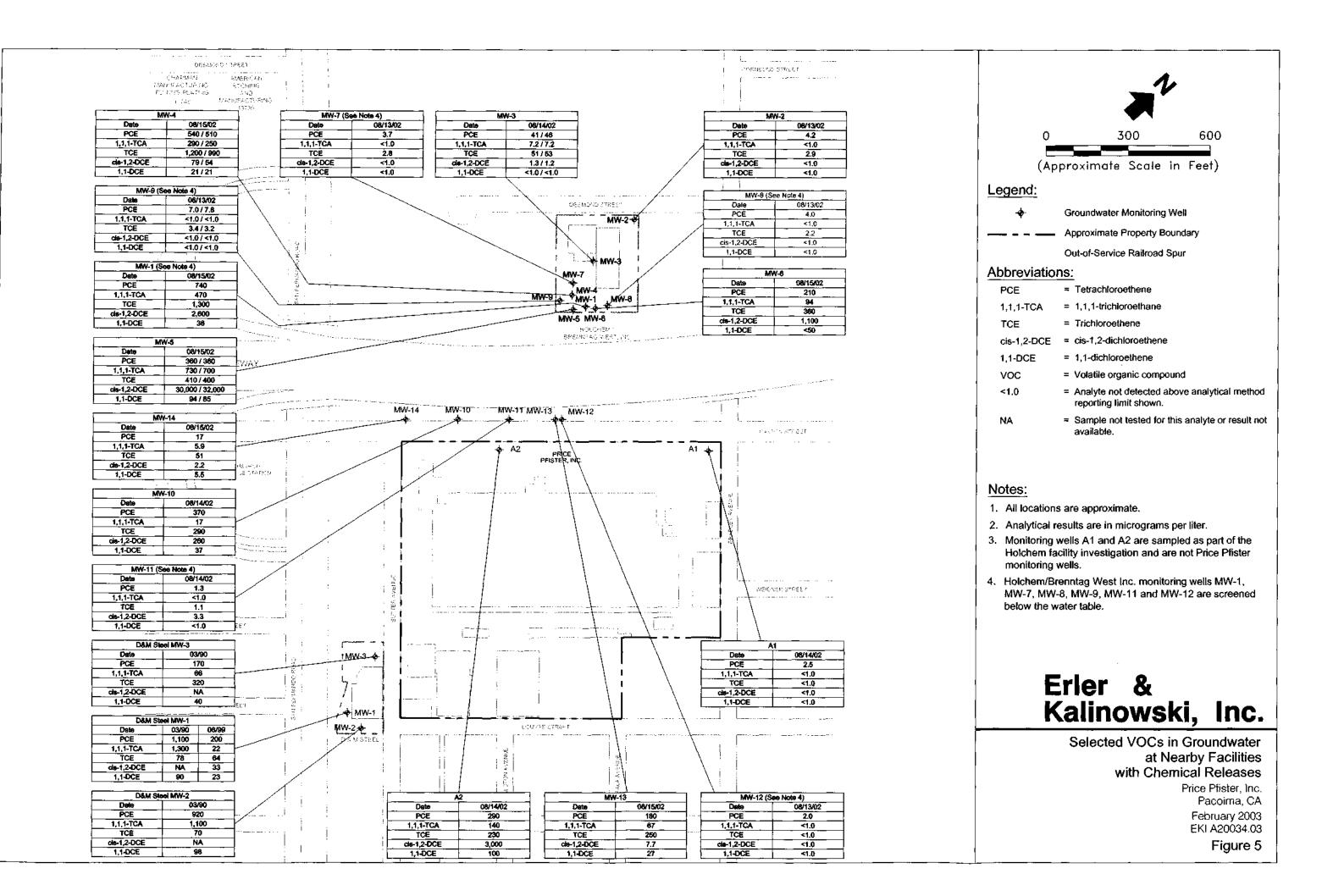
Note:

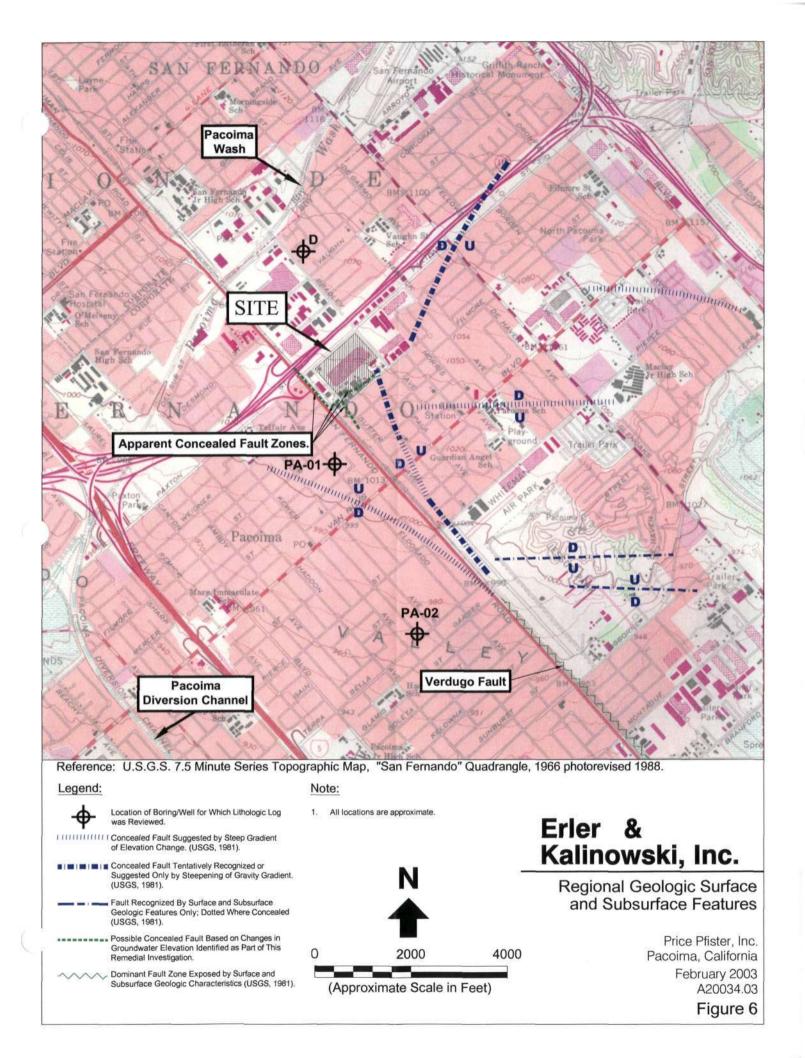
1. All locations are approximate.

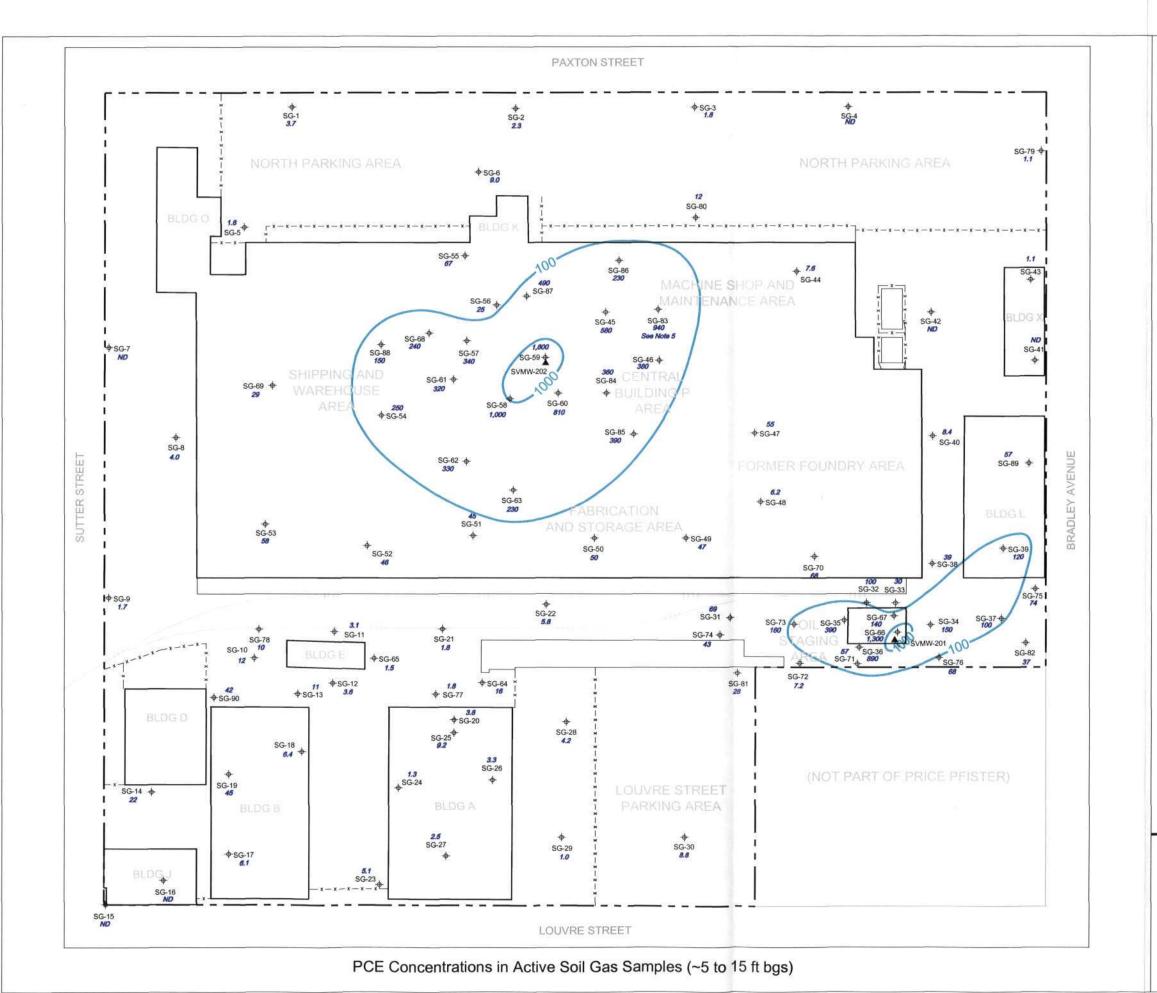
Erler & Kalinowski, Inc.

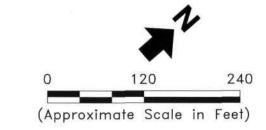
Identified Detail Areas

Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 4









Legend:

Soil Gas Grab Sample
 Soil Vapor Monitoring Well
 Contour of Tetrachloroethene ("PCE")
 Concentration in Soil Gas (μg/L)
 Approximate Property Boundary
 Out-of-Service Railroad Spur

Abbreviations:

ND = PCE not measured above analytical method reporting limit of 1 μg/L

ft bgs = feet below ground surface

μg/L = micrograms per liter

Note:

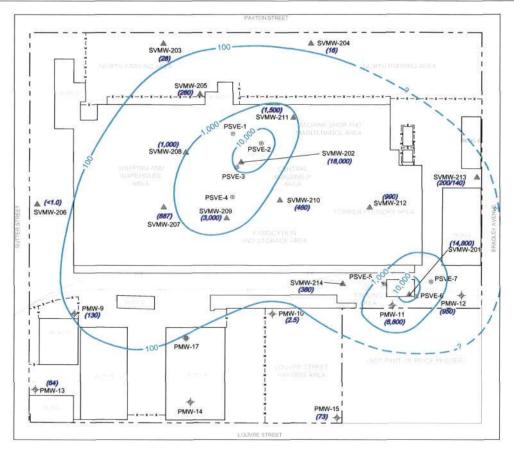
- All locations are approximate.
- 2. Analytical results are in micrograms per liter.
- Analytical results shown are for active soil gas samples collected in March 2002 before soil vapor extraction systems began operation in September 2002.
- 4. Active soil gas samples were collected at approximately 5 ft bgs. Some locations were also sampled at deeper depths ranging from 10 to 15 ft bgs. At locations where two samples were collected and analyzed by Interphase Environmental, Inc., the greater PCE concentration is shown and used in contouring.
- PCE concentration of 940 µg/L detected in soil gas at location SG-83, was reported as an estimated value in the final laboratory report due to interfering chemical carryover from the previous analytical run. Therefore, this concentration was not used in contouring.

Erler & Kalinowski, Inc.

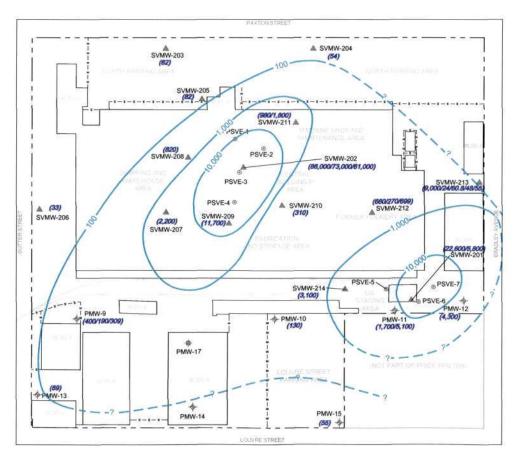
PCE Soil Gas Concentration Contours March 2002

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

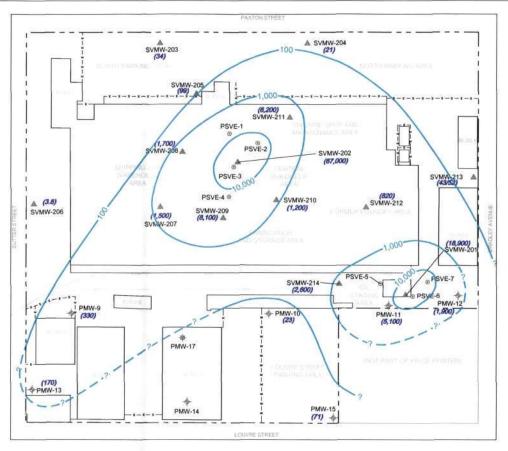
> > Figure 7



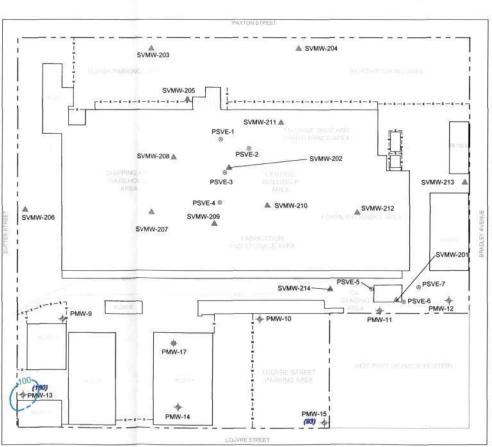
PCE Concentrations at First Screen (~10 to 24 ft bgs)



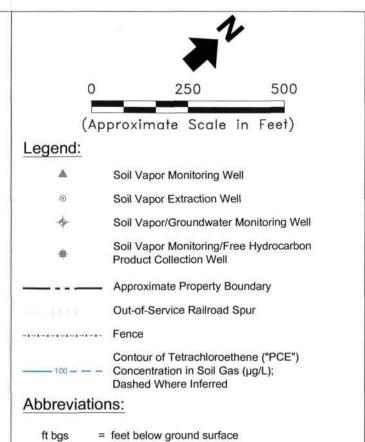
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



μg/L Notes:

- All locations are approximate.
- 2. Analytical results are in micrograms per liter.

= micrograms per liter

- Analytical results shown are for samples collected in July 2002 before soil vapor extraction systems began operation in September 2002. Wells PMW-14 and PMW-17 were not installed before the July 2002 sampling.
- Screen Intervals of vapor monitoring wells are as follows:
 PMW-13 and PMW-15 All Other Wells

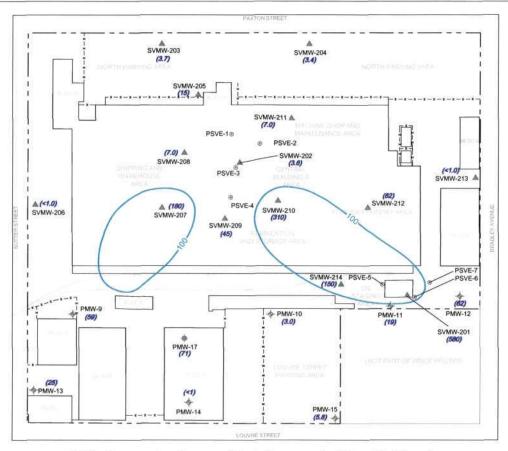
First Screen Interval	Yes	Yes
Second Screen Interval	Yes	Yes
Third Screen Interval	Yes	Yes
Fourth Screen Interval	Yes	No

Erler & Kalinowski, Inc.

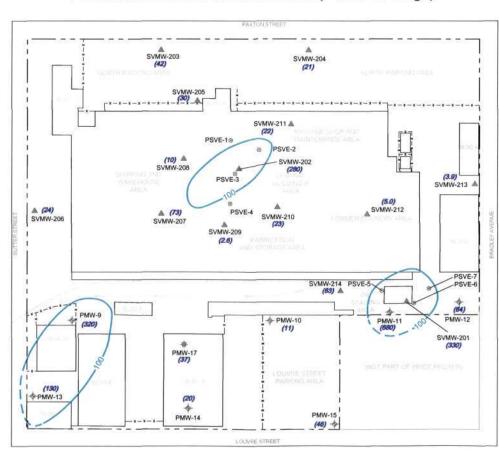
PCE Soil Gas Concentration Contours with Depth July 2002

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

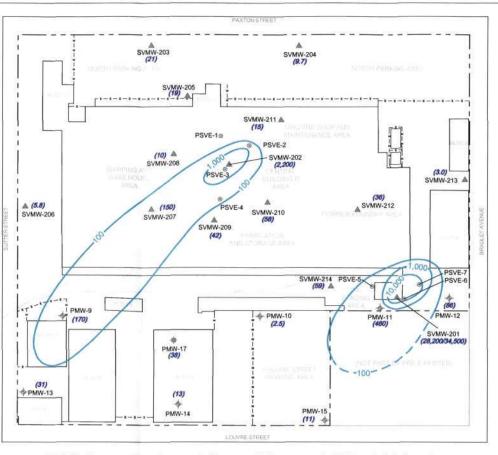
> > Figure 8



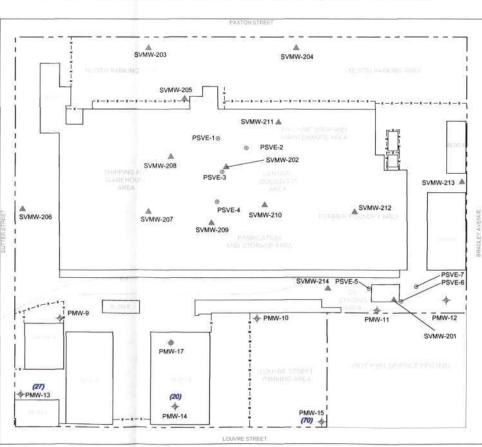
PCE Concentrations at First Screen (~10 to 24 ft bgs)



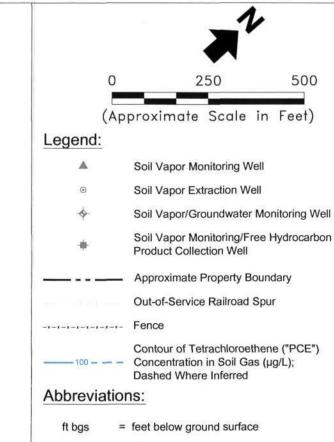
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



µg/L Notes:

- 1. All locations are approximate.
- 2. Analytical results are in micrograms per liter.

= micrograms per liter

- 3. Analytical results shown are for samples collected between 30 October 2002 and 5 November 2002 after soil vapor extraction systems began operation in September 2002.
- 4. Screen Intervals of vapor monitoring wells are as follows:

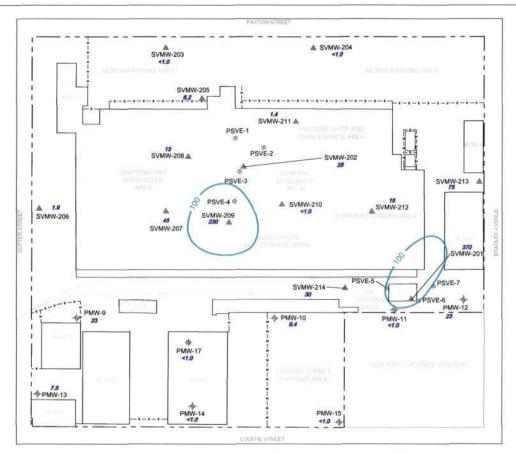
	ells PMW-13, -14 and PMW-15	All Other Wells
First Screen Interval	Yes	Yes
Second Screen Interval	Yes	Yes
Third Screen Interval	Yes	Yes
Fourth Screen Interval	Yes	No

Erier & Kalinowski, Inc.

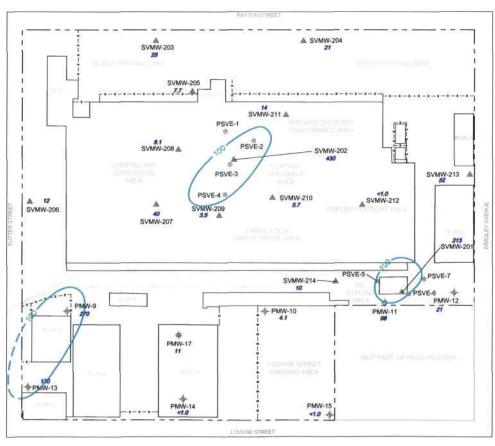
PCE Soil Gas Concentration Contours with Depth October - November 2002

Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 9

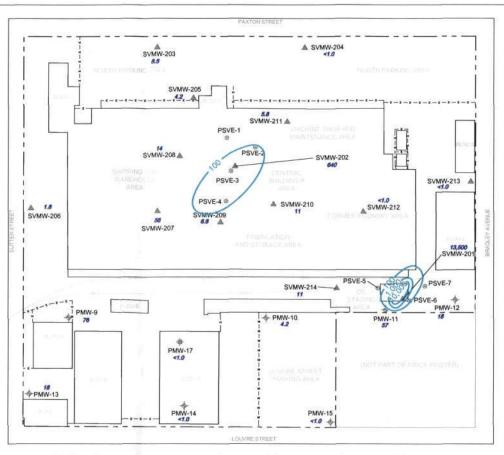
500



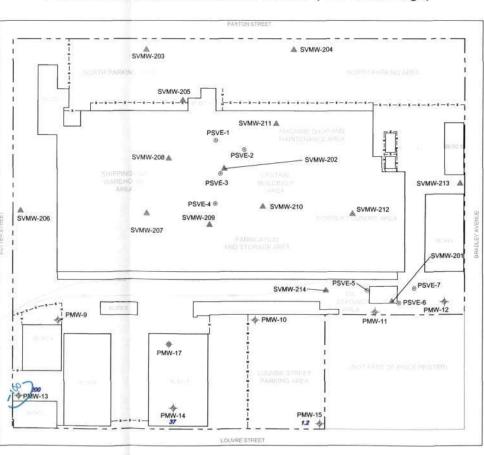
PCE Concentrations at First Screen (~10 to 24 ft bgs)



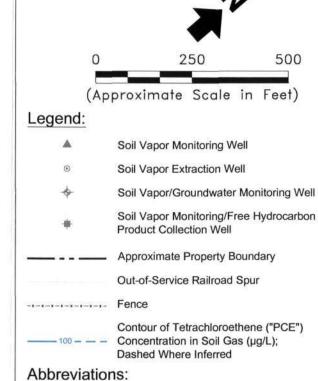
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



= feet below ground surface ft bgs = micrograms per liter µg/L

Notes:

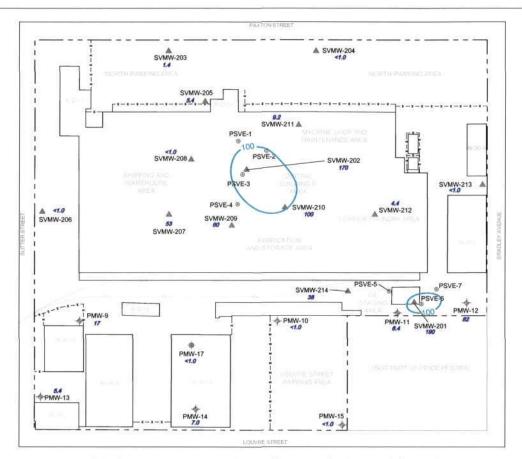
- 1. All locations are approximate.
- 2. Analytical results shown are for samples collected 16 December 2002 to 19 December 2002 prior to temporary shutdown of soil vapor extraction systems on 20 December 2002.
- 3. Screen Intervals of vapor monitoring wells are as follows: PMW-13,

PMW-14 and PMW-15 All Other Wells First Screen Interval Yes Second Screen Interval Yes Third Screen Interval Yes Fourth Screen Interval No

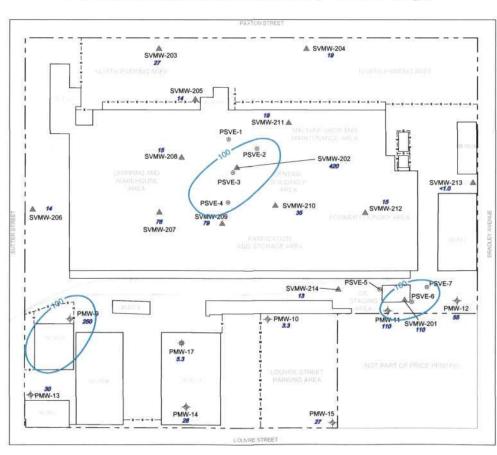
Erler & Kalinowski, Inc.

PCE Soil Gas Concentration Contours with Depth December 2002

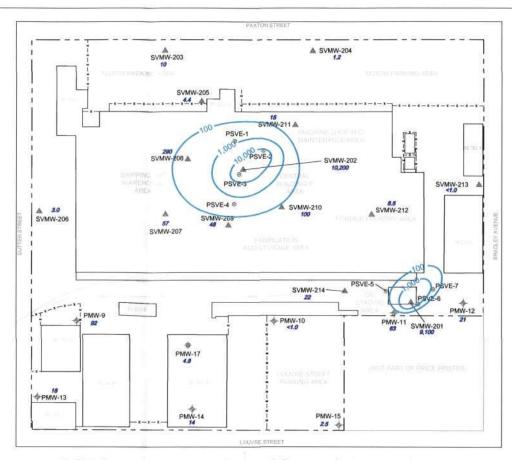
Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 10



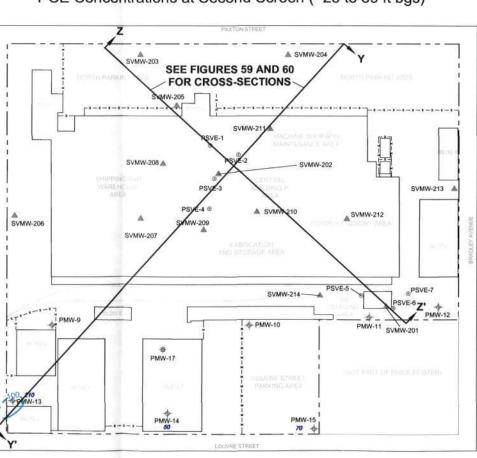
PCE Concentrations at First Screen (~10 to 24 ft bgs)



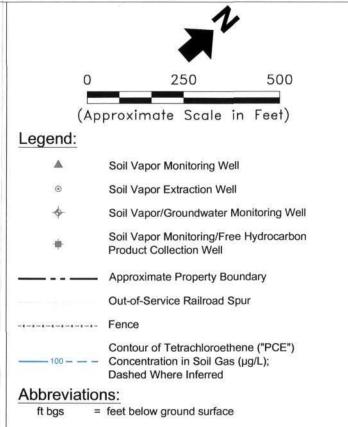
PCE Concentrations at Third Screen (~40 to 54 ft bgs)



PCE Concentrations at Second Screen (~25 to 39 ft bgs)



PCE Concentrations at Fourth Screen (~60 to 65 ft bgs)



μg/L Notes:

- 1. All locations are approximate.
- Analytical results shown are for samples collected 2
 January 2003 to 7 January 2003 during temporary
 shutdown of soil vapor extraction systems between 20
 December 2002 and 14 January 2003.

= micrograms per liter

Screen Intervals of vapor monitoring wells are as follows: Wells PMW-13,

 PMW-14 and PMW-15
 All Other Wells

 First Screen Interval
 Yes
 Yes

 Second Screen Interval
 Yes
 Yes

 Third Screen Interval
 Yes
 Yes

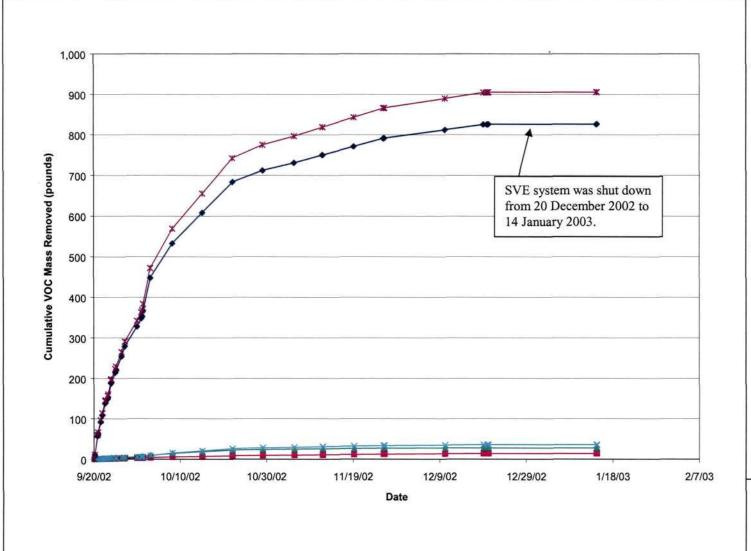
 Fourth Screen Interval
 Yes
 No

Erler & Kalinowski, Inc.

PCE Soil Gas Concentration Contours with Depth January 2003

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

> > Figure 11



Legend:

- 4 Total VOCs
- " Tetrachloroethene
- ! Trichloroethene
- % 1,1-dichloroethene
- X 1,1,1-trichloroethane

Abbreviations:

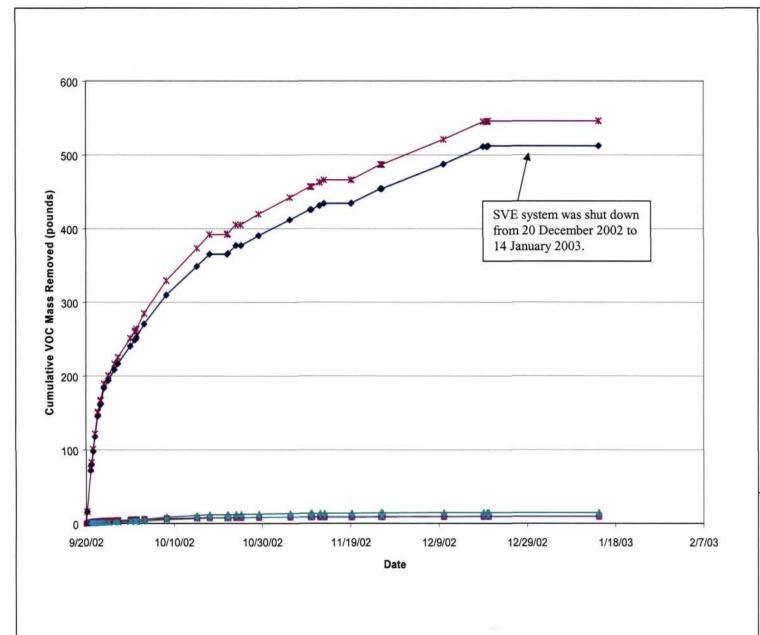
SVE = Soil vapor extraction

VOC = Volatile organic compound

Erler & Kalinowski, Inc.

Estimated Cumulative Mass of VOCs Removed by SVE System at Building P

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 12



Legend:

- 4 Total VOCs
- " Tetrachloroethene
- ! Trichloroethene
- % 1,1-dichloroethene
- X 1,1,1-trichloroethane

Abbreviations:

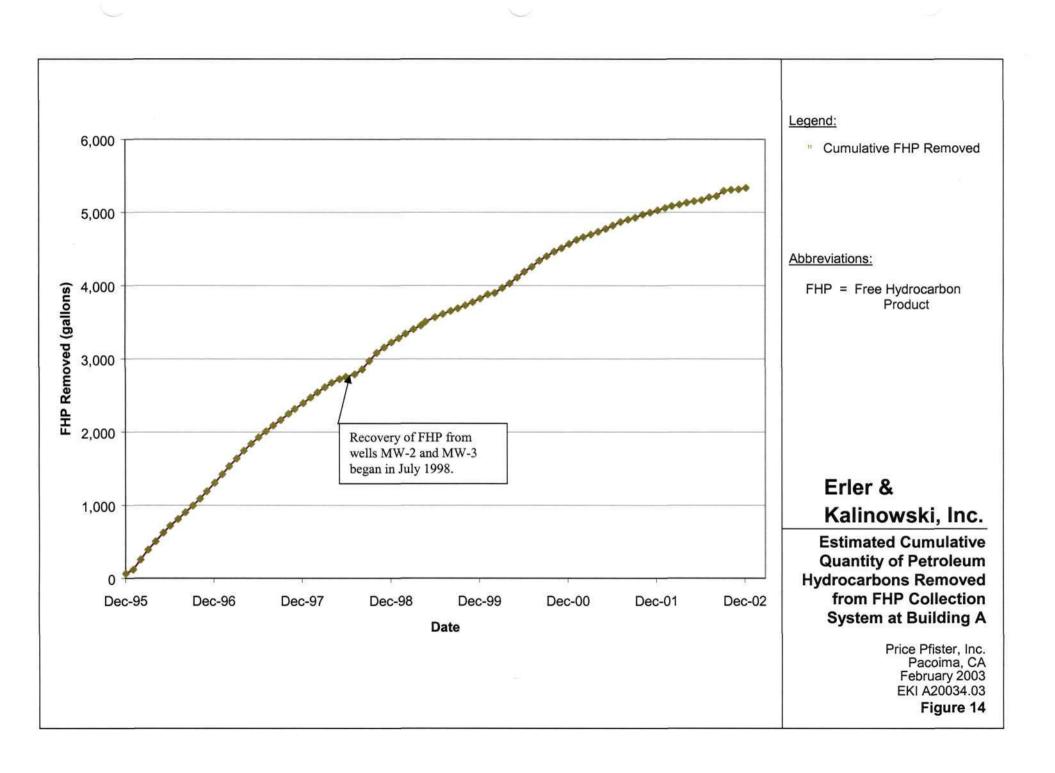
SVE = Soil vapor extraction

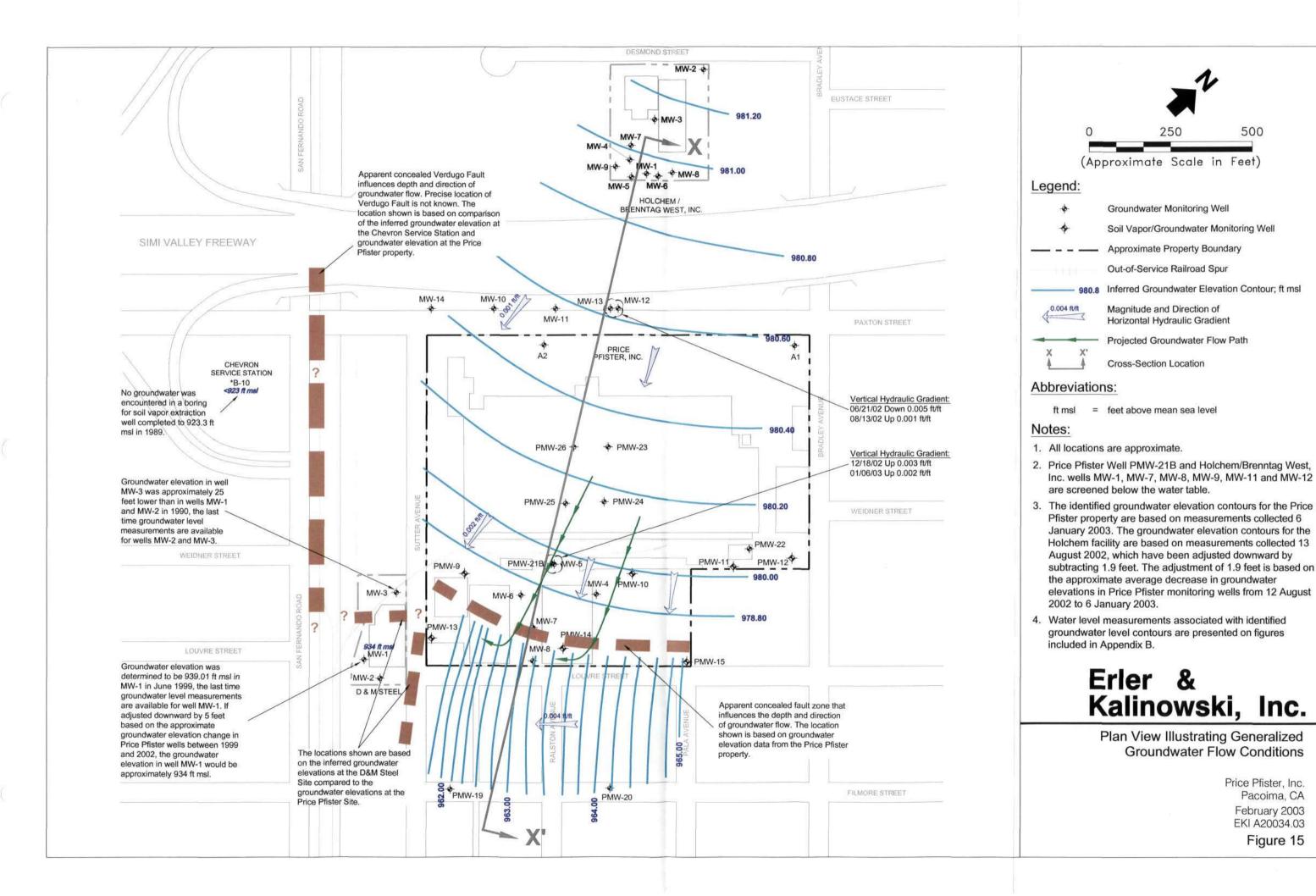
VOC = Volatile organic compound

Erler & Kalinowski, Inc.

Estimated Cumulative Mass of VOCs Removed by SVE System at Oil Staging Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 13



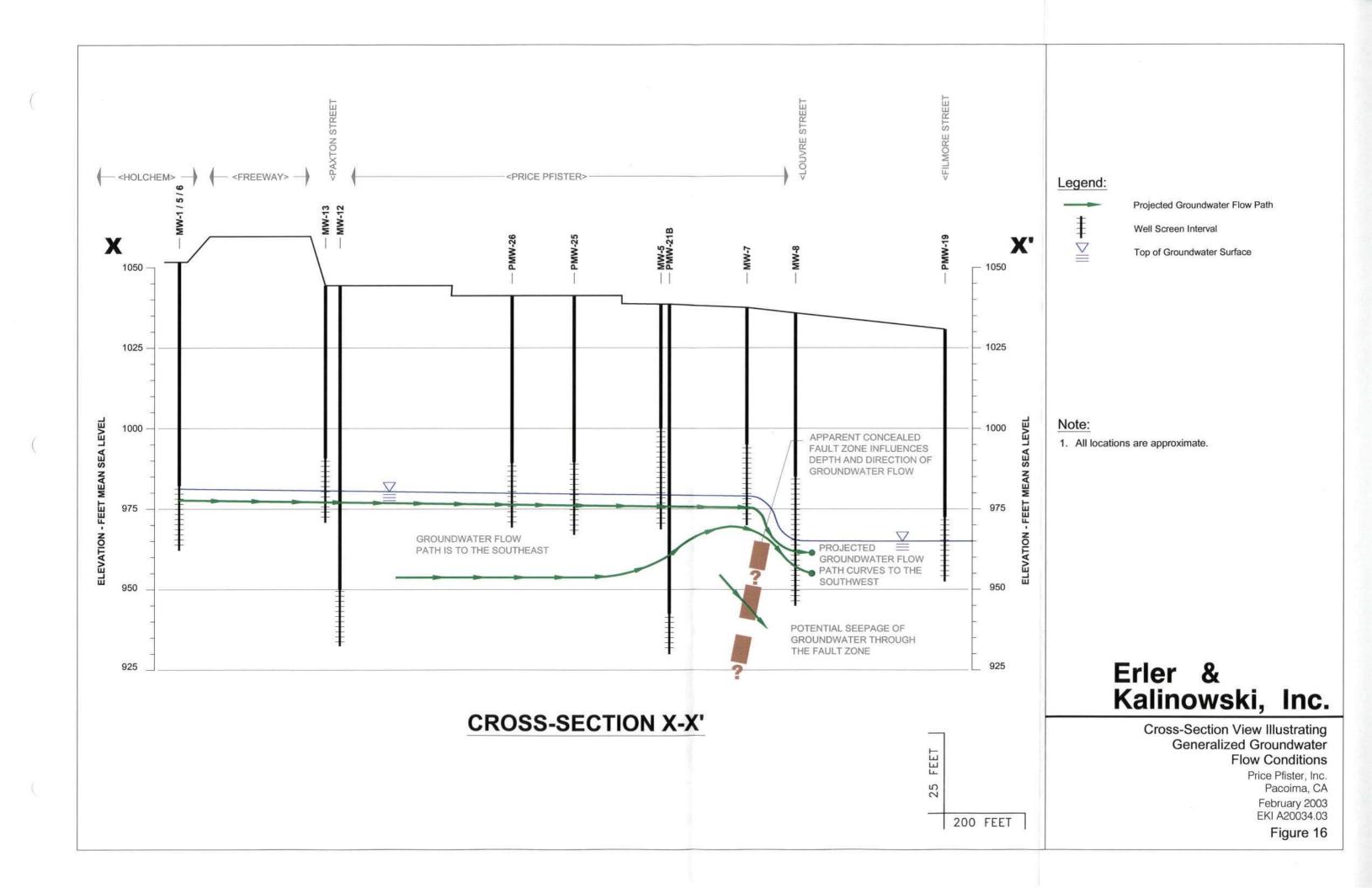


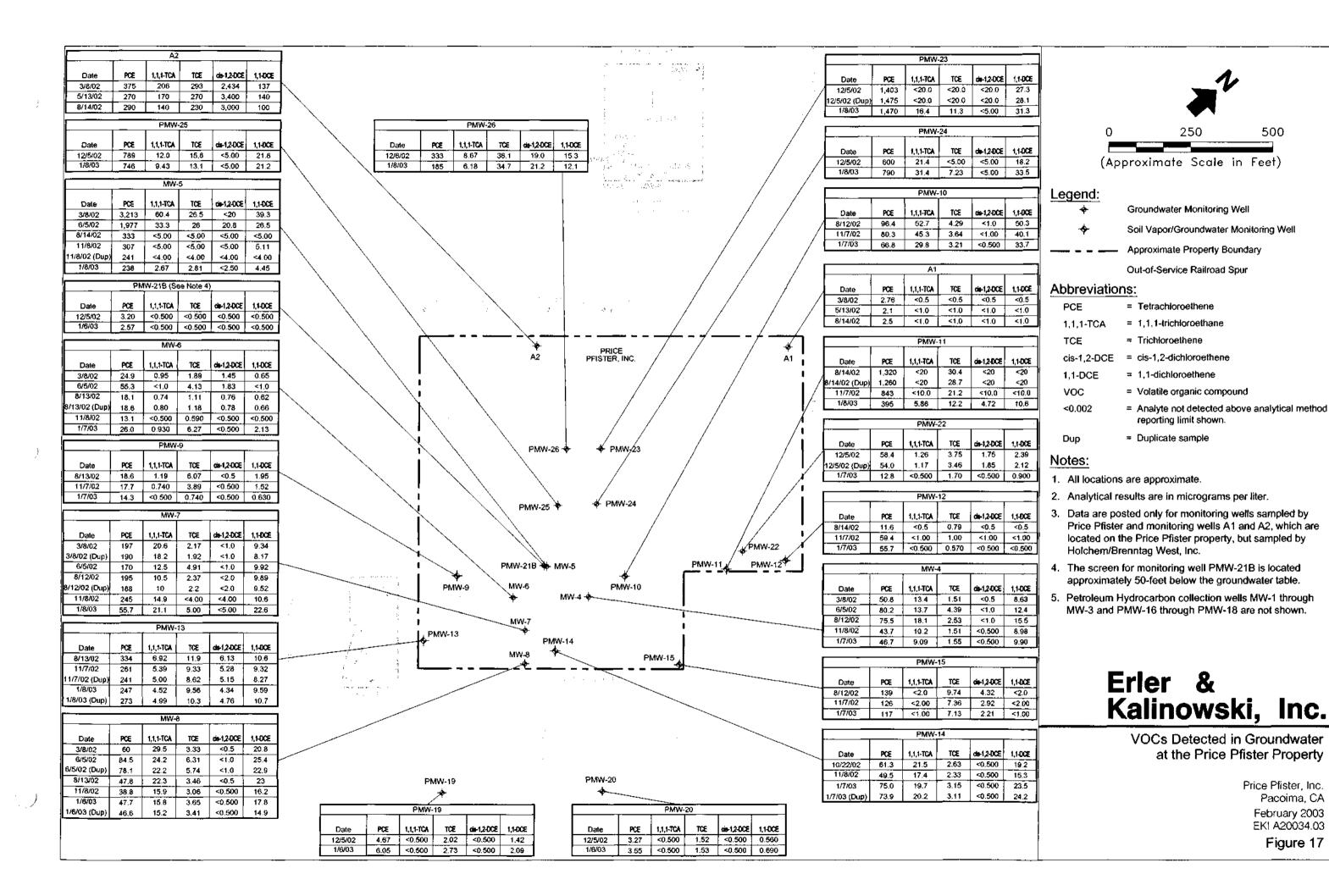
500

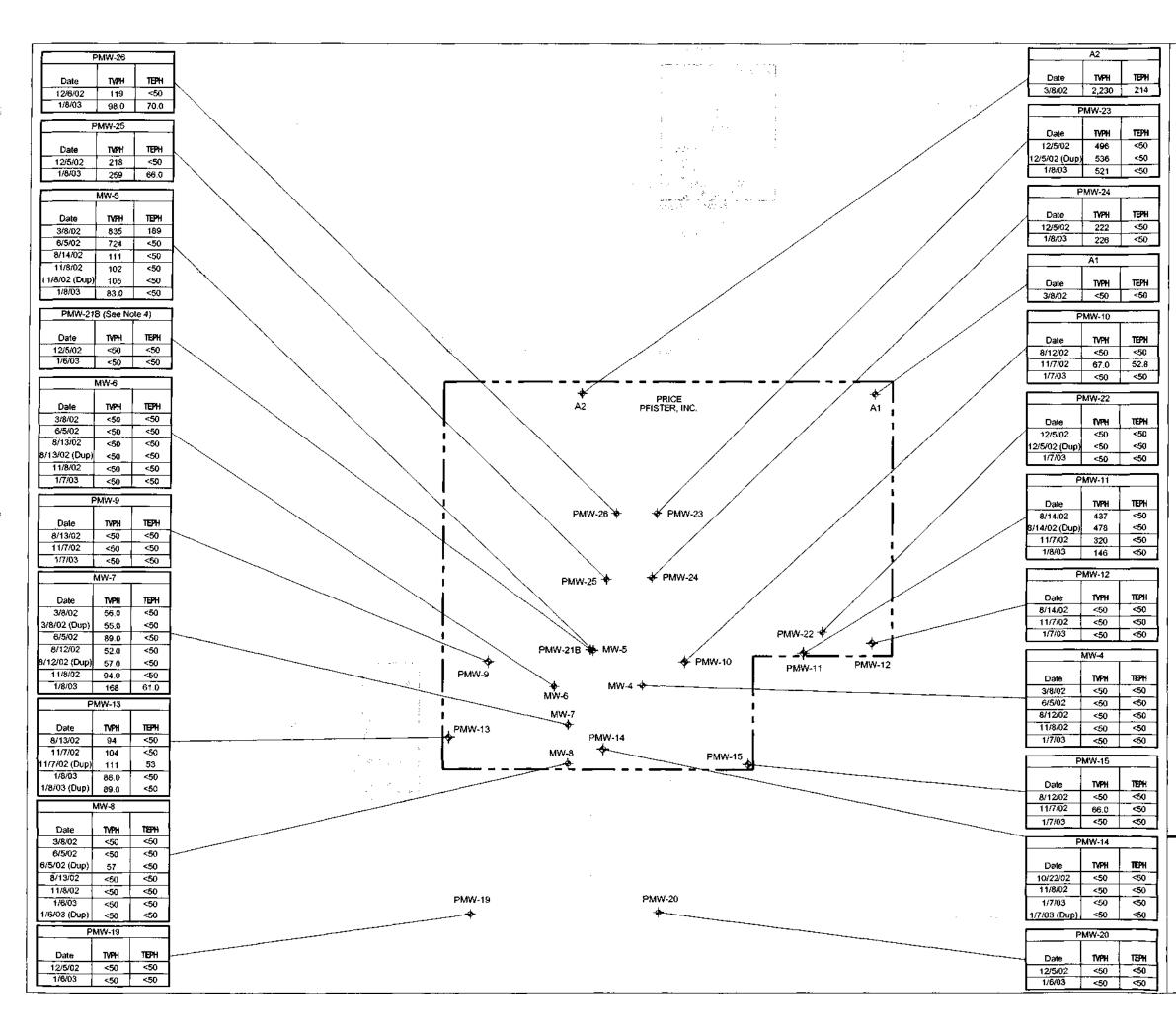
Price Pfister, Inc.

Pacoima, CA

February 2003 EKI A20034.03 Figure 15









500

(Approximate Scale in Feet)
Legend:

Groundwater Monitoring Well

Soil Vapor/Groundwater Monitoring Well

- - - Approximate Property Boundary

Out-of-Service Railroad Spur

Abbreviations:

TEPH

<50

TVPH = Total volatile petroleum hydrocarbons with carbon chain lengths between C6 and C11

= Total extractable petroleum hydrocarbons with

carbon chain lengths between C 12 and C36

 Analyte not detected above analytical method reporting limit shown.

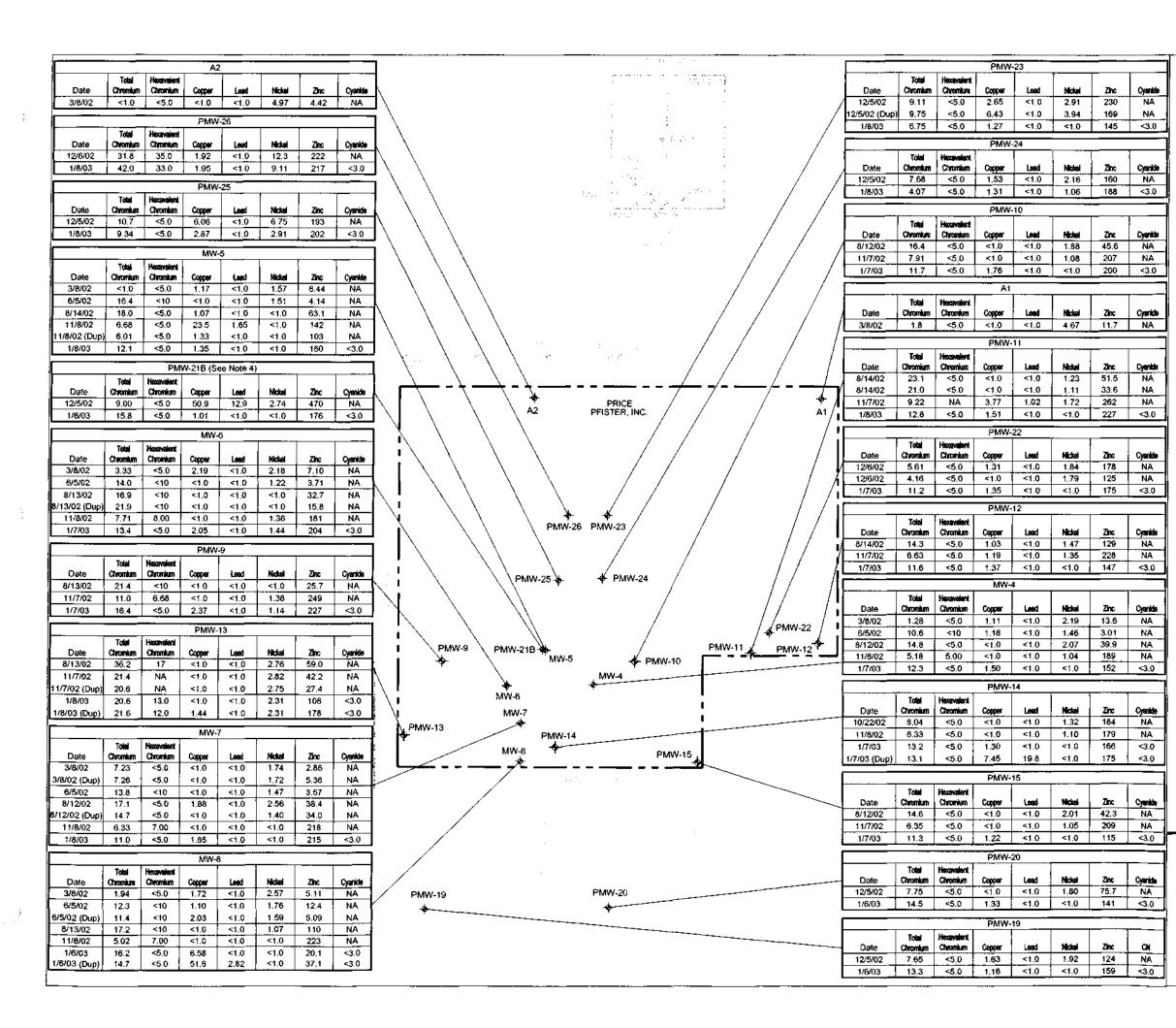
Dup = Duplicate sample

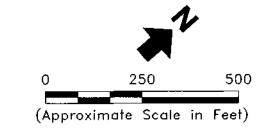
Notes:

- 1. All locations are approximate.
- Analytical results are in micrograms per liter.
- Data are posted only for monitoring wells sampled by Price Pfister and monitoring wells A1 and A2, which are located on the Price Pfister property but, sampled by Holchem/Brenntag West, Inc.
- The screen for monitoring well PMW-21B is located approximately 50-feet below the groundwater table.
- Petroleum Hydrocarbon collection wells MW-1 through MW-3 and PMW-16 through PMW-18 are not shown.

Erler & Kalinowski, Inc.

TPH Detected in Groundwater at the Price Pfister Property





Groundwater Monitoring Well

Soil Vapor/Groundwater Monitoring Well

_ _ _ Approximate Property Boundary

Out-of-Service Railroad Spur

Abbreviations

ND

<1.0 = Analyte not detected above analytical method

reporting limit shown.

 Analyte not detected above analytical method reporting limit. Reporting limit not known.

= Sample not tested for this analyte or result not

available.

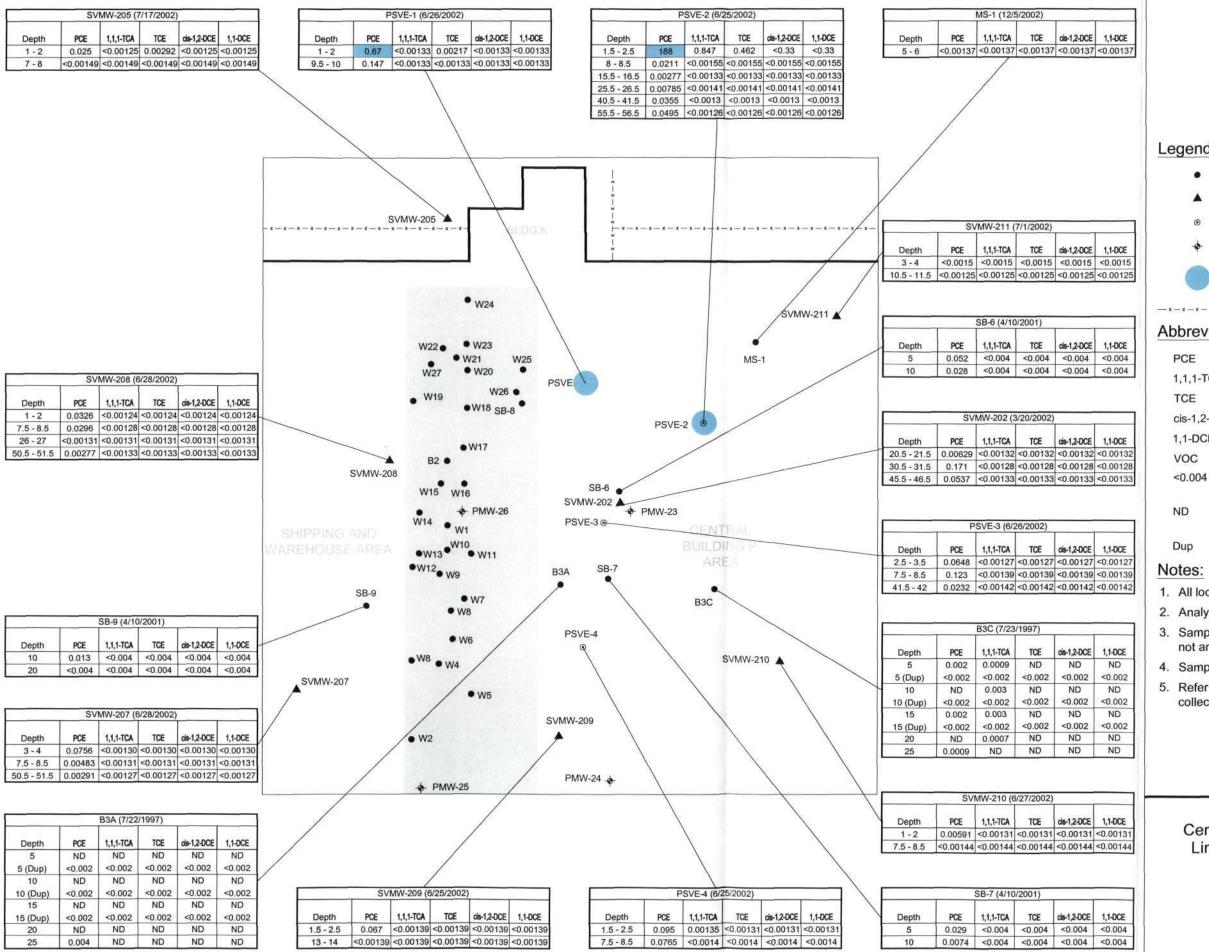
Dup = Duplicate sample

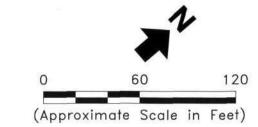
Notes:

- 1. All locations are approximate.
- Analytical results are in micrograms per liter.
- Data are posted only for monitoring wells sampled by Price Pfister and monitoring wells A1 and A2, which are located on the Price Pfister property, but sampled by Holchem/Brenntag West, Inc.
- The screen for monitoring well PMW-21B is located approximately 50-feet below the groundwater table.
- Petroleum Hydrocarbon collection wells MW-1 through MW-3 and PMW-16 through PMW-18 are not shown.

Erler & Kalinowski, Inc.

Metals Detected in Groundwater at Price Pfister Property





- Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- **Groundwater Monitoring Well**



Location With VOC Concentrations Exceeding Direct Contact Risk-Based Screening Level

Abbreviations:

PCE = Tetrachloroethene

= 1,1,1-trichloroethane 1,1,1-TCA

TCE = Trichloroethene

= cis-1,2-dichloroethene cis-1,2-DCE

1,1-DCE = 1,1-dichloroethene

VOC = Volatile organic compound

= Analyte not detected above analytical method

reporting limit shown.

= Analyte not detected above analytical method reporting limit. Reporting limit not known.

= Duplicate or sequential sample Dup

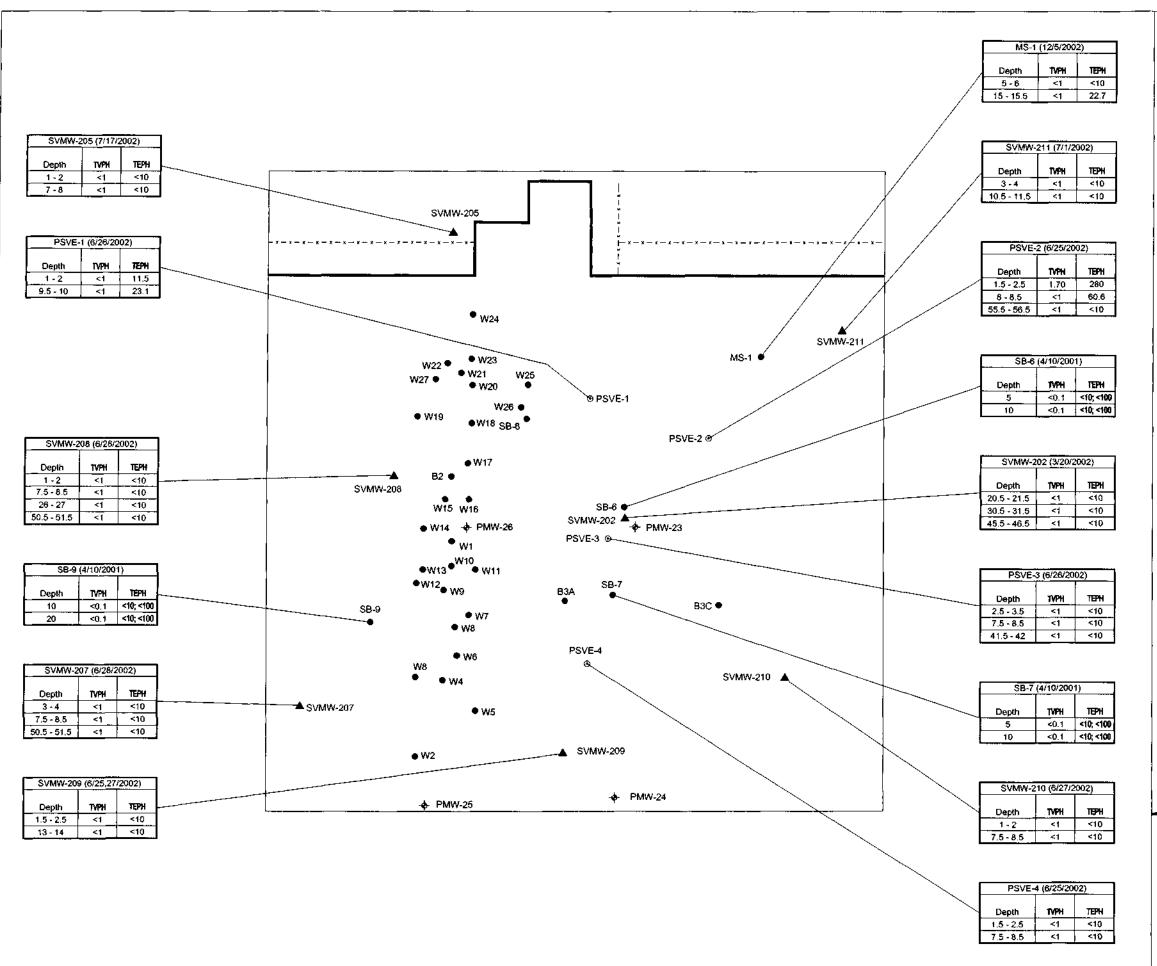
Notes:

- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for VOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 24 for analytical results of soil samples collected in shaded area.

Erler & Kalinowski, Inc.

Sampling Results for VOCs in Soil at Central Building P Area Excluding Plating Line and Wastewater Treatment System

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





Legend: (Approximate Scale in Feet)

- Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well

-x-x-x-x Fence

Abbreviations:

TVPH

TEPH

 Total volatile petroleum hydrocarbons with carbon chain lengths between Cε and C11 (See Note 5)

= Total extractable petroleum hydrocarbons with carbon chain lengths between C 12 and C36 (See Note 6)

 Analyte not detected above analytical method reporting limit shown.

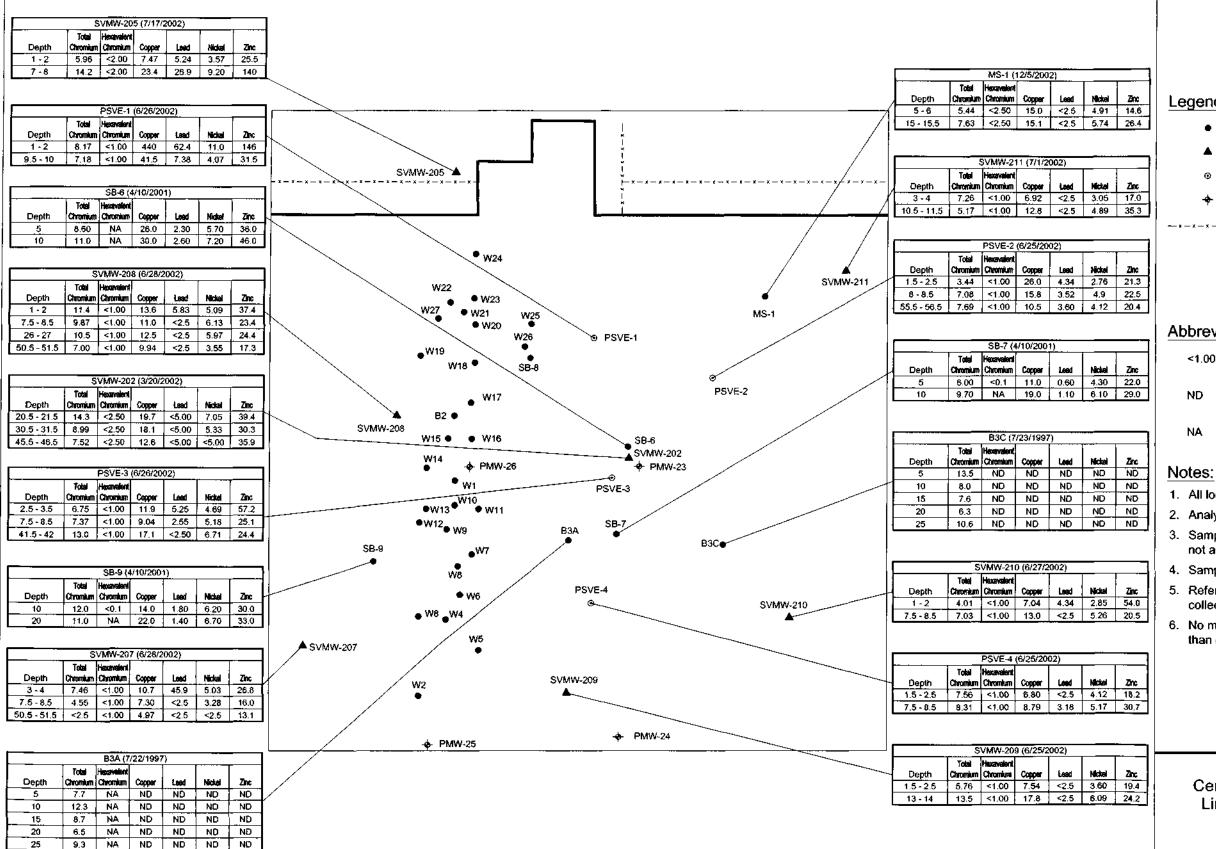
Notes:

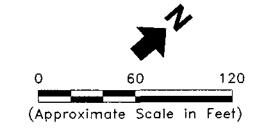
- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for petroleum hydrocarbons.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 25 for analytical results of soil samples collected in shaded area.
- For samples collected in 2001, the TVPH result indicates
 petroleum hydrocarbons in the Cs-C10 carbon chain length
 range.
- 7. For samples collected in 2001, two TEPH results are listed. The first indicates petroleum hydrocarbons in the C₁₀-C₂₀ carbon chain length range and the second indicates petroleum hydrocarbons in the C₂₀-C₃₀ carbon chain length range.
- No petroleum hydrocarbon concentrations in samples shown are greater than direct contact risk-based screening level.

Erler & Kalinowski, Inc.

Petroleum Hydrocarbons in Soil at Central Building P Area Excluding Plating Line and Wastewater Treatment System

Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well
- ------ Fence

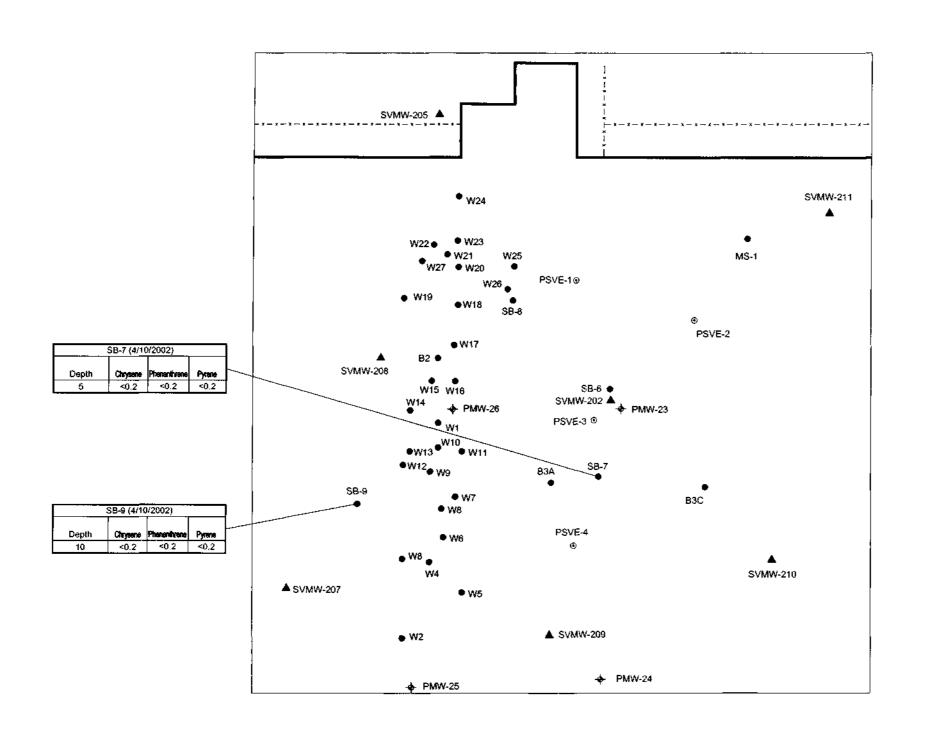
Abbreviations

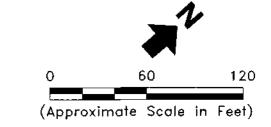
- <1.00 = Analyte not detected above analytical method
 - reporting limit shown.
- = Analyte not detected above analytical method ND
 - reporting limit. Reporting limit not known.
- = Sample not tested for this analyte or result not NA
- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for metals.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 26 for analytical results of soil samples collected in shaded area.
- No metal concentrations in samples shown are greater than direct contact risk-based screening levels.

Erler & Kalinowski, Inc.

Sampling Results for Metals in Soil at Central Building P Area Excluding Plating Line and Wastewater Treatment System

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- ▲ Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well

.... Fend

Abbreviations:

SVOC = Semi-volatile organic compound

 Analyte not detected above analytical method reporting limit shown.

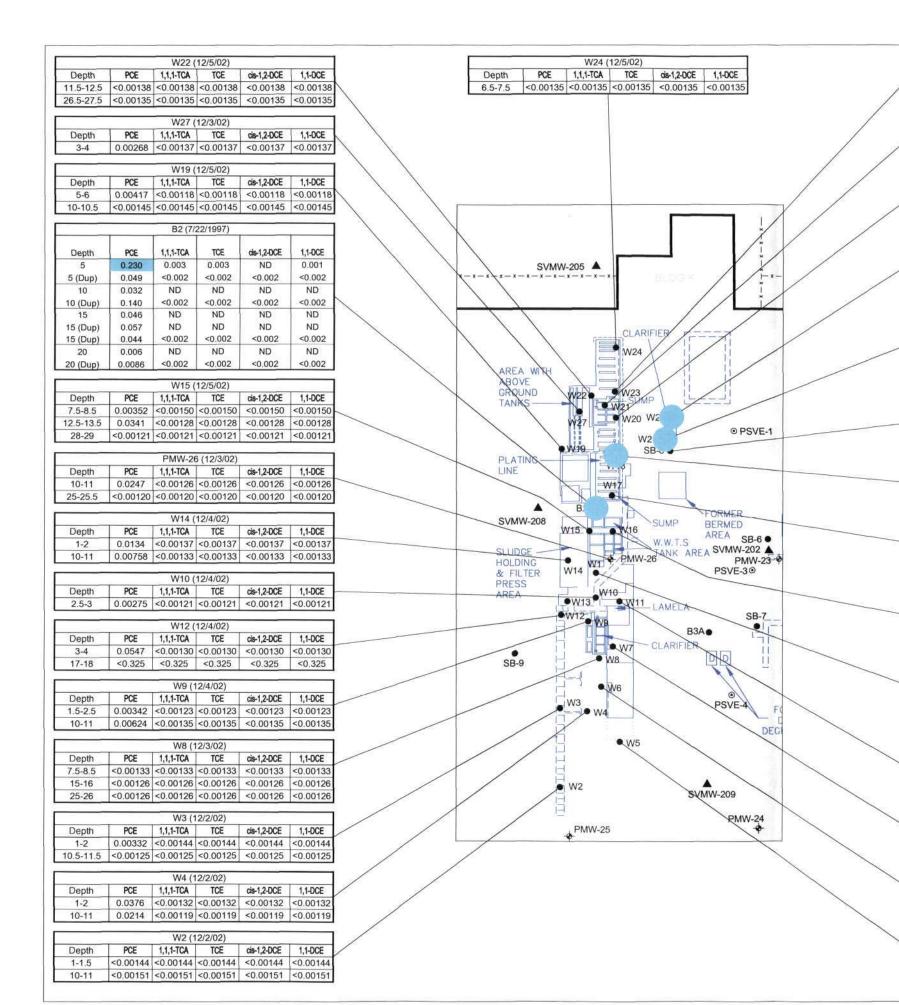
Notes:

<0.2

- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for SVOCs.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 27 for analytical results of soil samples collected in shaded area.
- No SVOC concentrations in samples shown are greater than direct contact risk-based screening levels.

Erler & Kalinowski, Inc.

Sampling Results for SVOCs in Soil at Central Building P Area Excluding Plating Line and Wastewater Treatment System



Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
4-5	< 0.00127	< 0.00127	<0.00127	< 0.00127	< 0.00127
18-19	< 0.00124	< 0.00124	< 0.00124	< 0.00124	< 0.00124

Г			W21 (12/2/02)		
T	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
1	4-5	< 0.00137	< 0.00137	<0.00137	< 0.00137	< 0.00137
	19-20	< 0.00124	<0.00124	<0.00124	< 0.00124	< 0.00124

F						
9	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
	5-6	< 0.00128	<0.00128	<0.00128	< 0.00128	< 0.00128
	19-20	< 0.00116	< 0.00116	<0.00116	< 0.00116	< 0.00116

W25 (12/6/02)								
Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE			
1.5-2.5	0.0142	< 0.00132	<0.00132	< 0.00132	< 0.00132			
10-11	0.0255	< 0.00121	<0.00121	< 0.00121	< 0.00121			
20-21	6.31	<0.326	< 0.326	< 0.326	< 0.326			

W26 (12/5/02)								
Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE			
1.5-2.5	3.52	< 0.329	< 0.329	< 0.329	< 0.329			
10-11	1.80	< 0.315	< 0.315	< 0.315	< 0.315			
25-26	3.32	< 0.363	< 0.363	< 0.363	< 0.363			
35 5-36 5	0.0082	<0.00136	<0.00136	<0.00136	<0.00136			

SB-8 (4/10/2001)								
Depth	PCE	1,1,1-TCA	TCE	dis-1,2-DCE	1,1-DCE			
10-10.5	0.036	<0.004	< 0.004	<0.004	<0.004			
15-15.5	0.120	<0.004	<0.004	<0.004	< 0.004			

		W18 (12/5/02)		
Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
6.5-7.5	19.2	0.784	< 0.372	< 0.372	< 0.372

W17 (12/2/02)									
Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE				
10.5-11.5	0.00544	< 0.00132	< 0.00132	< 0.00132	< 0.00132				
22-23	< 0.00133	< 0.00133	< 0.00133	< 0.00133	< 0.00133				
32-33	< 0.00120	< 0.00120	<0.00120	< 0.00120	< 0.00120				

W16 (12/5/02)								
Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE			
8-9	0.0946	< 0.00130	< 0.00130	< 0.00130	< 0.00130			
13-14	< 0.00141	< 0.00141	<0.00141	< 0.00141	< 0.00141			
28-29	< 0.00127	< 0.00127	<0.00127	< 0.00127	< 0.00127			

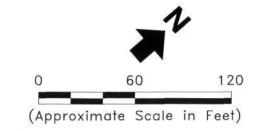
1			W1 (1	1/26/02)		
1	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
1	1-1.5	0.0363	< 0.00146	< 0.00146	< 0.00146	< 0.00146
I	9.5-10	0.0289	< 0.00125	<0.00125	< 0.00125	< 0.00125
1	25-25.5	0.0109	< 0.00124	< 0.00124	< 0.00124	< 0.00124
1	44.5-45	< 0.00133	< 0.00133	<0.00133	< 0.00133	< 0.00133

Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
10-11	<0.00142		<0.00142	<0.00142	
20-21	< 0.00129	< 0.00129	< 0.00129	< 0.00129	< 0.00129

Т			W7 (1	12/4/02)		
J	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE
Ī	5-5.5	0.0161	< 0.00121	<0.00121	< 0.00121	< 0.00121
1	15-15.5	< 0.00126	< 0.00126	< 0.00126	< 0.00126	< 0.00126

W6 (12/3/02)								
1	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE		
T	2-2.5	0.0778	< 0.00133	< 0.00133	< 0.00133	< 0.00133		
Ţ	5-6	0.0295	< 0.00131	< 0.00131	< 0.00131	< 0.00131		

L	W5 (12/2/02)								
Γ	Depth	PCE	1,1,1-TCA	TCE	cis-1,2-DCE	1,1-DCE			
Γ	1.5-2.5	< 0.00125	< 0.00125	<0.00125	< 0.00125	< 0.00125			
ſ	10-11	< 0.00140	< 0.00140	<0.00140	< 0.00140	< 0.00140			



- Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well



_x-x-x-x- Fence

======= Former or Existing Trench

Abbreviations:

PCE = Tetrachloroethene

1,1,1-TCA = 1,1,1-trichloroethane

TCE = Trichloroethene

cis-1,2-DCE = cis-1,2-dichloroethene

1,1-DCE = 1,1-dichloroethene

VOC = Volatile organic compound

<0.004 = Analyte not detected above analytical method

reporting limit shown.

ND = Analyte not detected above analytical method

reporting limit. Reporting limit not known.

Dup = Duplicate or sequential sample

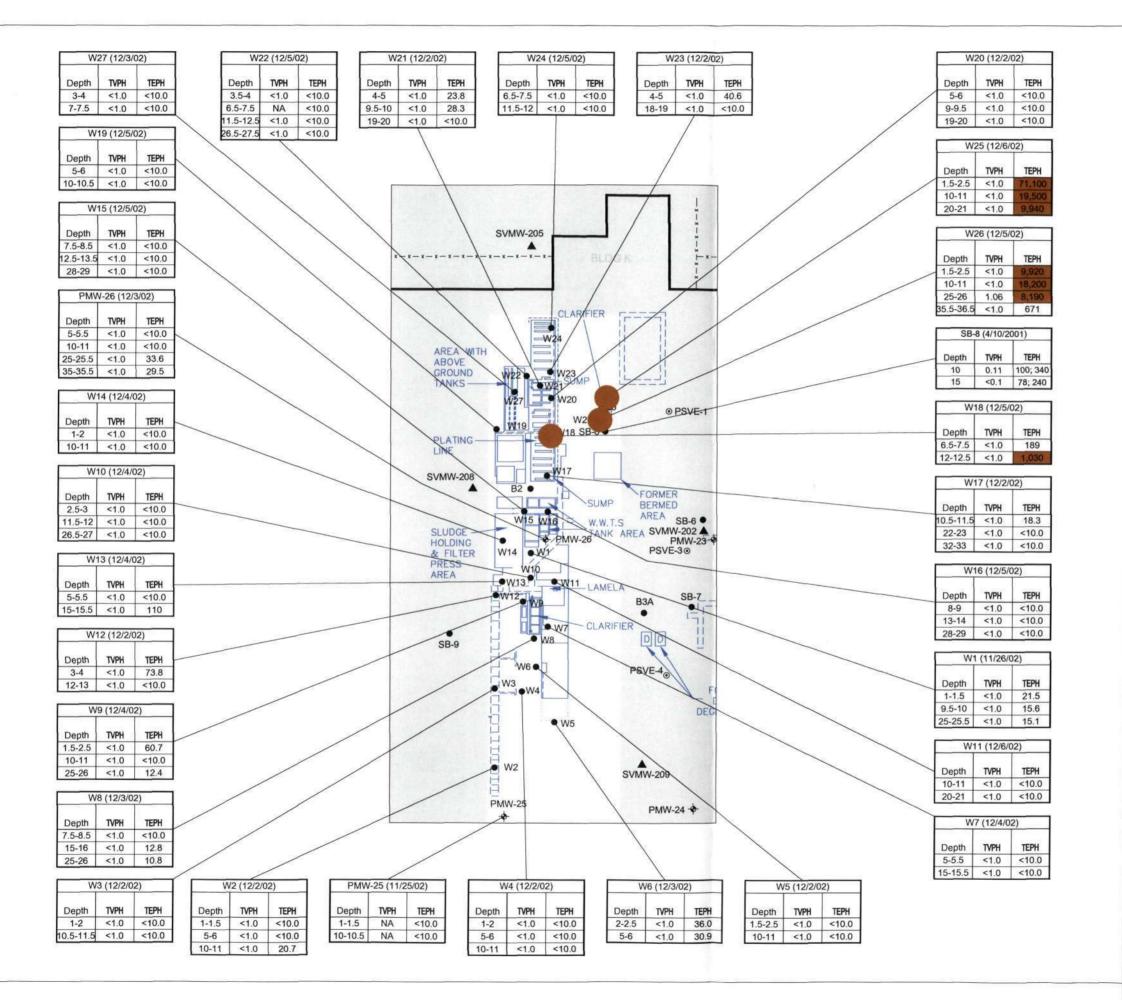
Notes:

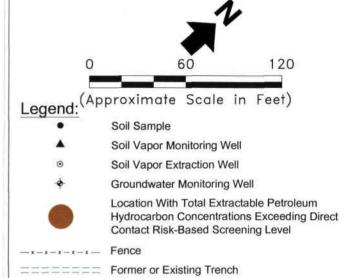
- 1. All locations are approximate. See Note 1, Figure 3.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for VOCs.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 20 for analytical results of soil samples collected in shaded area.

Erler & Kalinowski, Inc.

Sampling Results for VOCs in Soil at Plating Line and Wastewater Treatment System Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





Abbreviations:

T\/D

 Total volatile petroleum hydrocarbons with carbon chain lengths between C₆ and C₁₁ (See Note 6)

TEPH

 Total extractable petroleum hydrocarbons with carbon chain lengths between C 12 and C36 (See Note 7)

<1

 Analyte not detected above analytical method reporting limit shown.

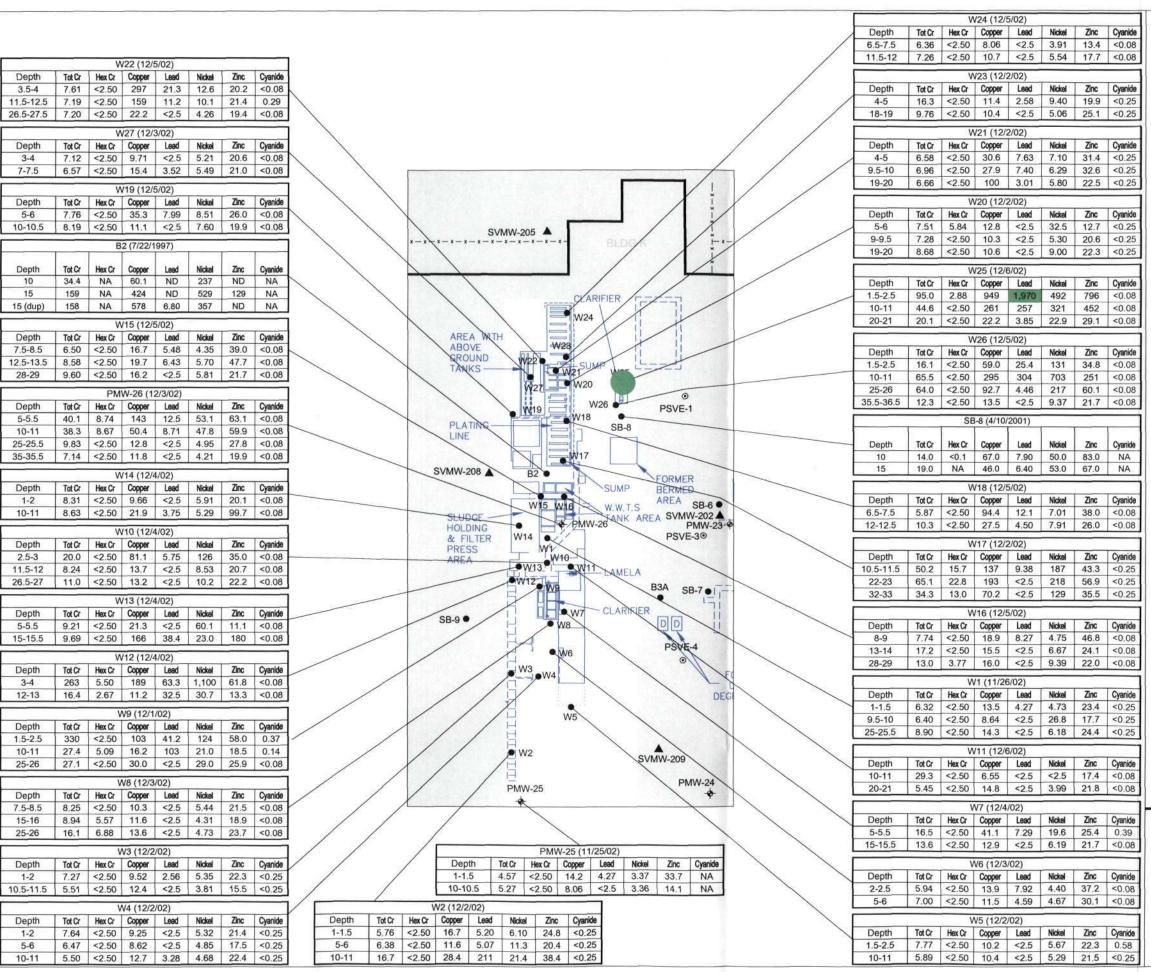
Notes:

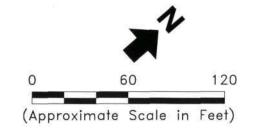
- 1. All locations are approximate. See Note 1, Figure 3.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for petroleum hydrocarbons.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 21 for analytical results of soil samples collected in shaded area.
- For samples collected in 2001, the TVPH result indicates petroleum hydrocarbons in the C₅-C₁₀ carbon chain length range.
- For samples collected in 2001, two TEPH results are listed.
 The first indicates petroleum hydrocarbons in the C₁₀-C₂₀ carbon chain length range and the second indicates petroleum hydrocarbons in the C₂₀-C₃₀ carbon chain length range.

Erler & Kalinowski, Inc.

Petroleum Hydrocarbons in Soil at Plating Line and Wastewater Treatment System Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- ▲ Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well



Location With Metal Concentrations Exceeding Direct Contact Risk-Based Screening Level

-x-x-x-x-x Fence

====== Former or Existing Trench

Abbreviations

<1.00

ND

NA

Tot Cr = Total chromium

Hex Cr = Hexavalent chromium

= Analyte not detected above analytical method reporting limit shown.

= Analyte not detected above analytical method

reporting limit. Reporting limit not known.

= Sample not tested for this analyte or result not

available.

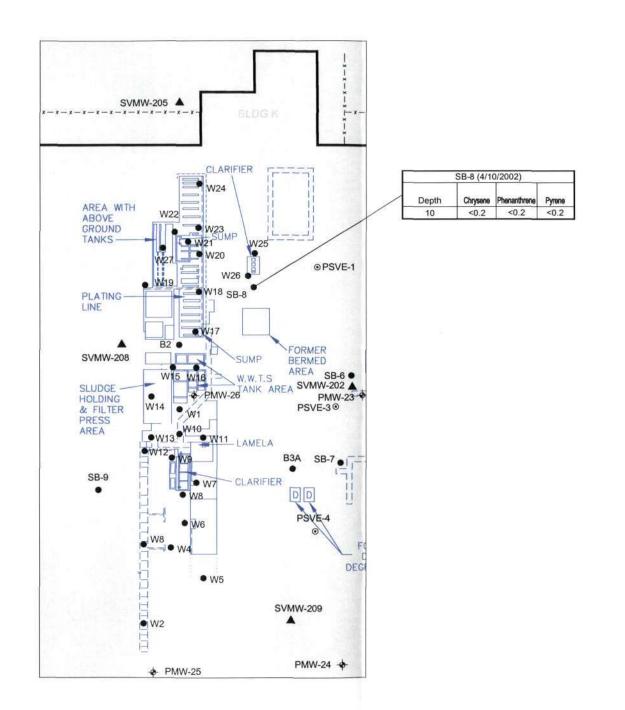
Notes:

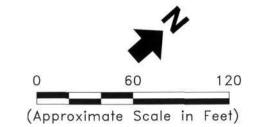
- 1. All locations are approximate. See Note 1, Figure 3.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for metals.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 22 for analytical results of soil samples collected in shaded area.

Erler & Kalinowski, Inc.

Sampling Results for Metals in Soil at Plating Line and Wastwater Treatment System Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
 Soil Vapor Monitoring Well
 Soil Vapor Extraction Well
- Groundwater Monitoring Well

======= Former or Existing Trench

Abbreviations:

SVOC = Semi-volatile organic compound

 Analyte not detected above analytical method reporting limit shown.

Notes:

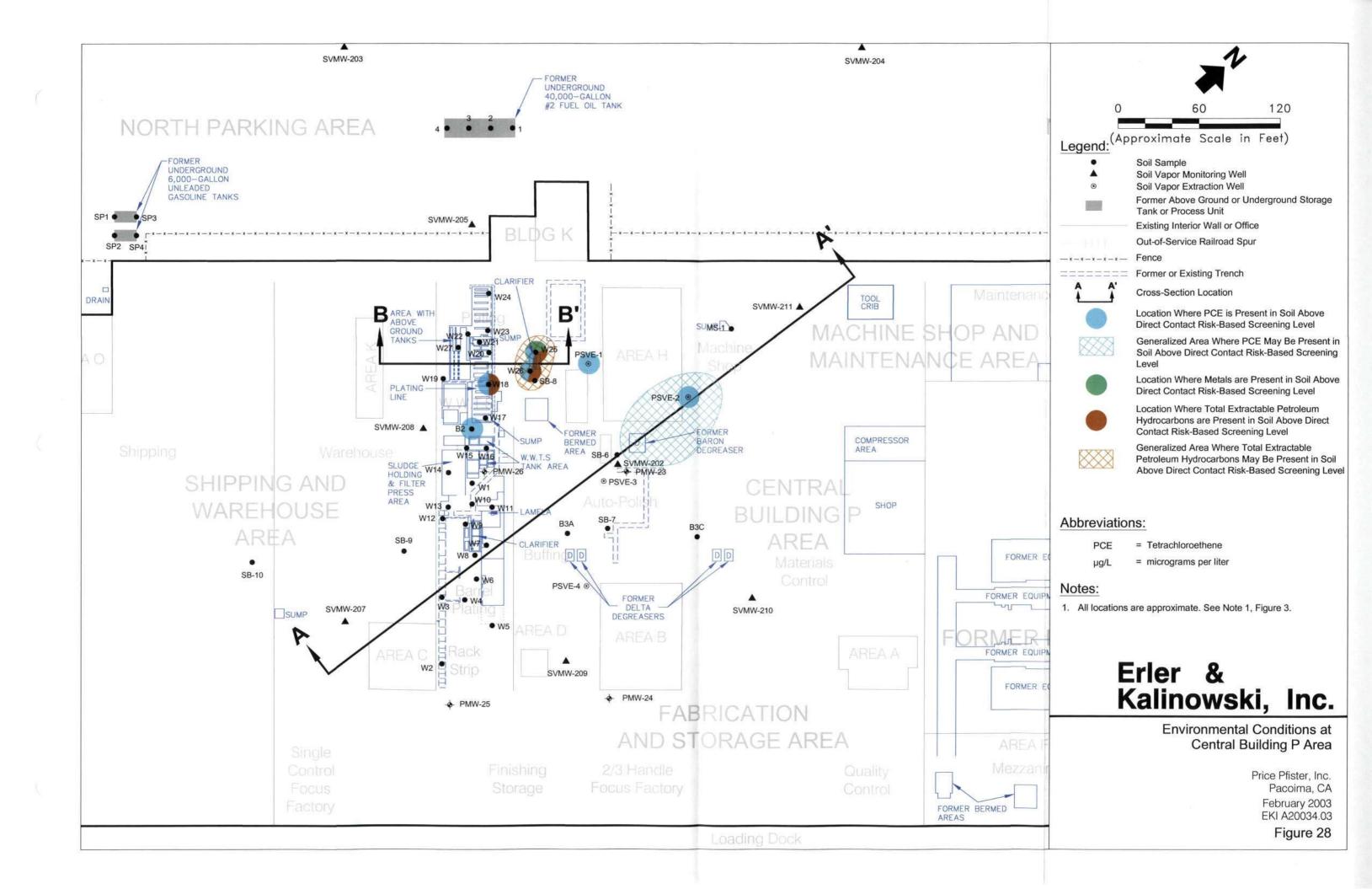
< 0.2

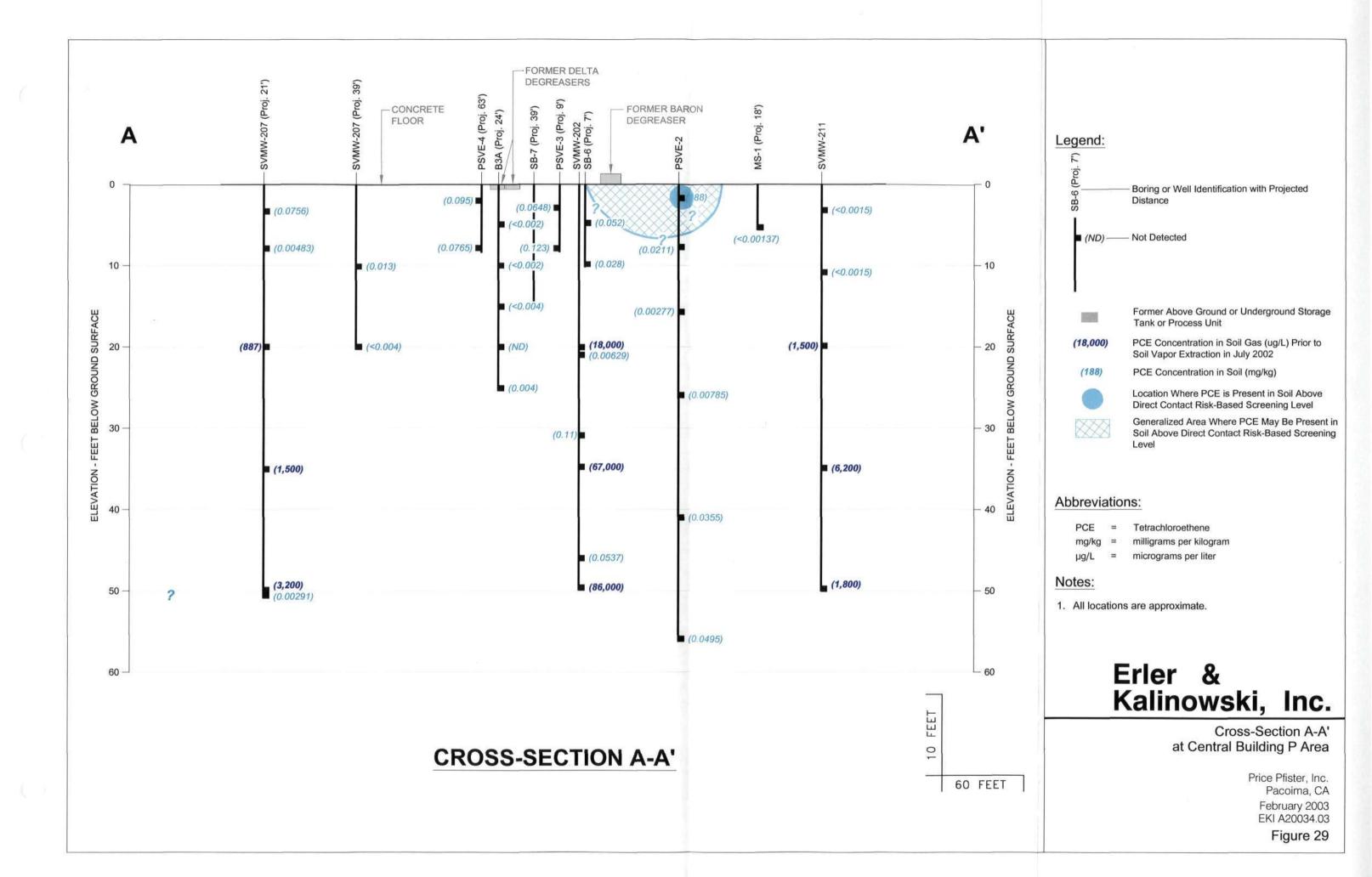
- 1. All locations are approximate. See Note 1, Figure 3.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for SVOCs.
- 4. Sample depths are in feet below ground or floor surface.
- Refer to Figure 23 for analytical results of soil samples collected in the shaded area.
- No SVOC concentrations in samples shown are greater than direct contact risk-based screening levels.

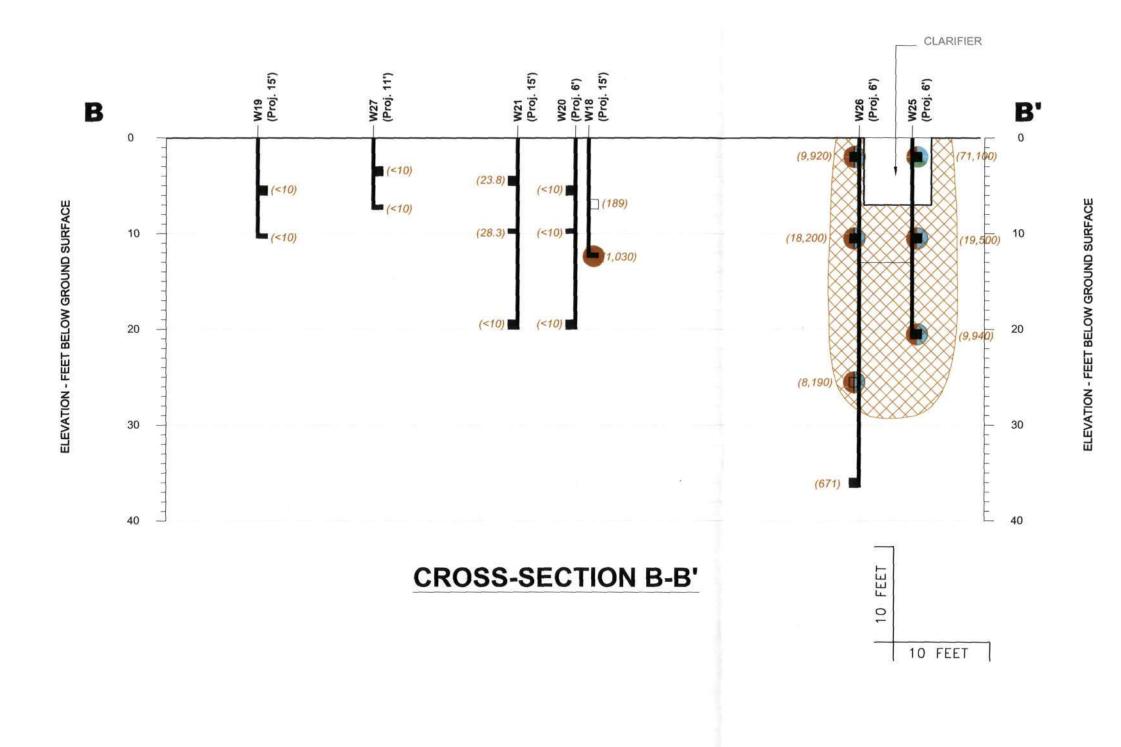
Erler & Kalinowski, Inc.

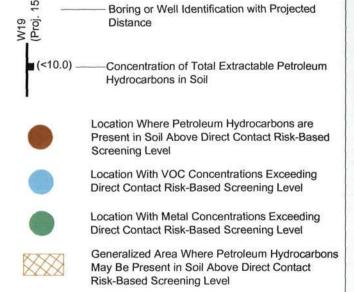
Sampling Results for SVOCs in Soil at Plating Line and Wastewater Treatment System Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03









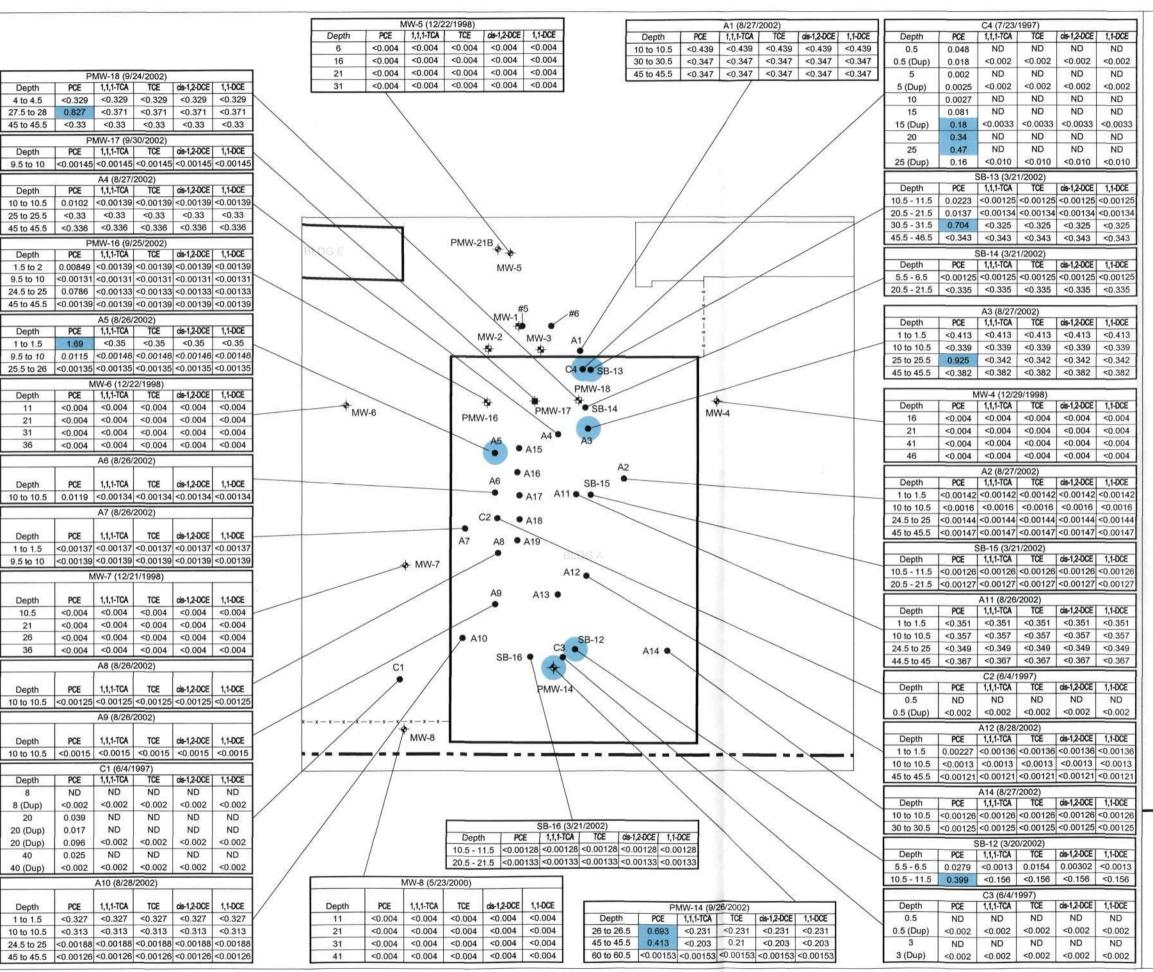
Notes:

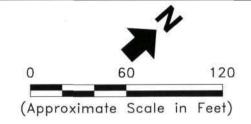
- 1. All locations are approximate.
- 2. Analytical data are in milligrams per kilogram.
- 3. Sample depths are in feet below ground surface.

Erler & Kalinowski, Inc.

Cross-Section B-B' at Plating Line and Waste Water Treatment Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Groundwater Monitoring Well
- Soil Vapor/Groundwater Monitoring Well
- Free Hydrocarbon Product Collection Well
- Soil Vapor Monitoring/Free Hydrocarbon
- **Product Collection Well**



Location With VOC Concentrations Exceeding Direct Contact Risk-Based Screening Level

Approximate Property Boundary

_x-x-x-x- Fence

Abbreviations:

= Tetrachloroethene PCE

= 1.1.1-trichloroethane 1,1,1-TCA

TCE = Trichloroethene

cis-1,2-DCE = cis-1,2-dichloroethene

1,1-DCE = 1.1-dichloroethene

VOC = Volatile organic compound

< 0.002

= Analyte not detected above analytical method

reporting limit shown.

ND

= Analyte not detected above analytical method reporting limit. Reporting limit not known.

= Duplicate or sequential sample Dup

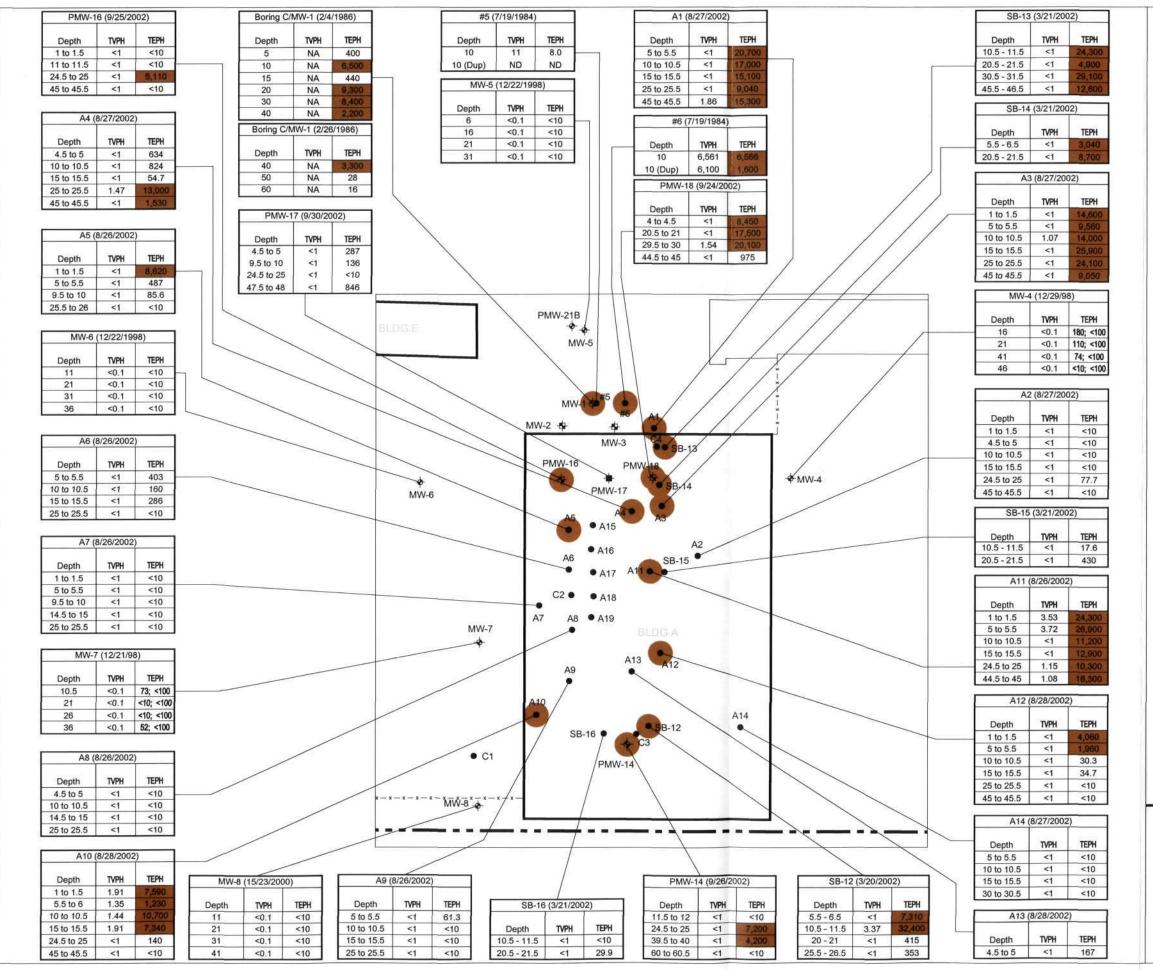
Notes:

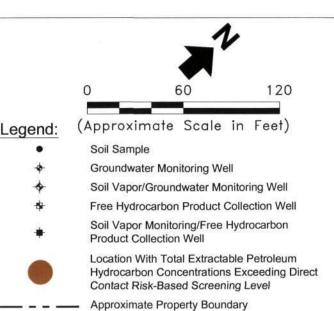
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- Sample locations with no data posted were not analyzed for VOCs.
- 4. Sample depths are in feet below ground or floor surface.

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Sampling Results for VOCs in Soil at **Building A Area**

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





Abbreviations:

-x-x-x-x-x Fence

Legend:

- TVPH = Total volatile petroleum hydrocarbons with carbon chain lengths between C6 and C11 (See Note 5)
- TEPH = Total extractable petroleum hydrocarbons with carbon chain lengths between C₁₂ and C₃₆ (See Note 6)
- = Analyte not detected above analytical method reporting limit shown.
- = Analyte not detected above analytical method reporting limit. Reporting limit not known.
- = Sample not tested for this analyte or result not available.
- Dup = Duplicate or sequential sample

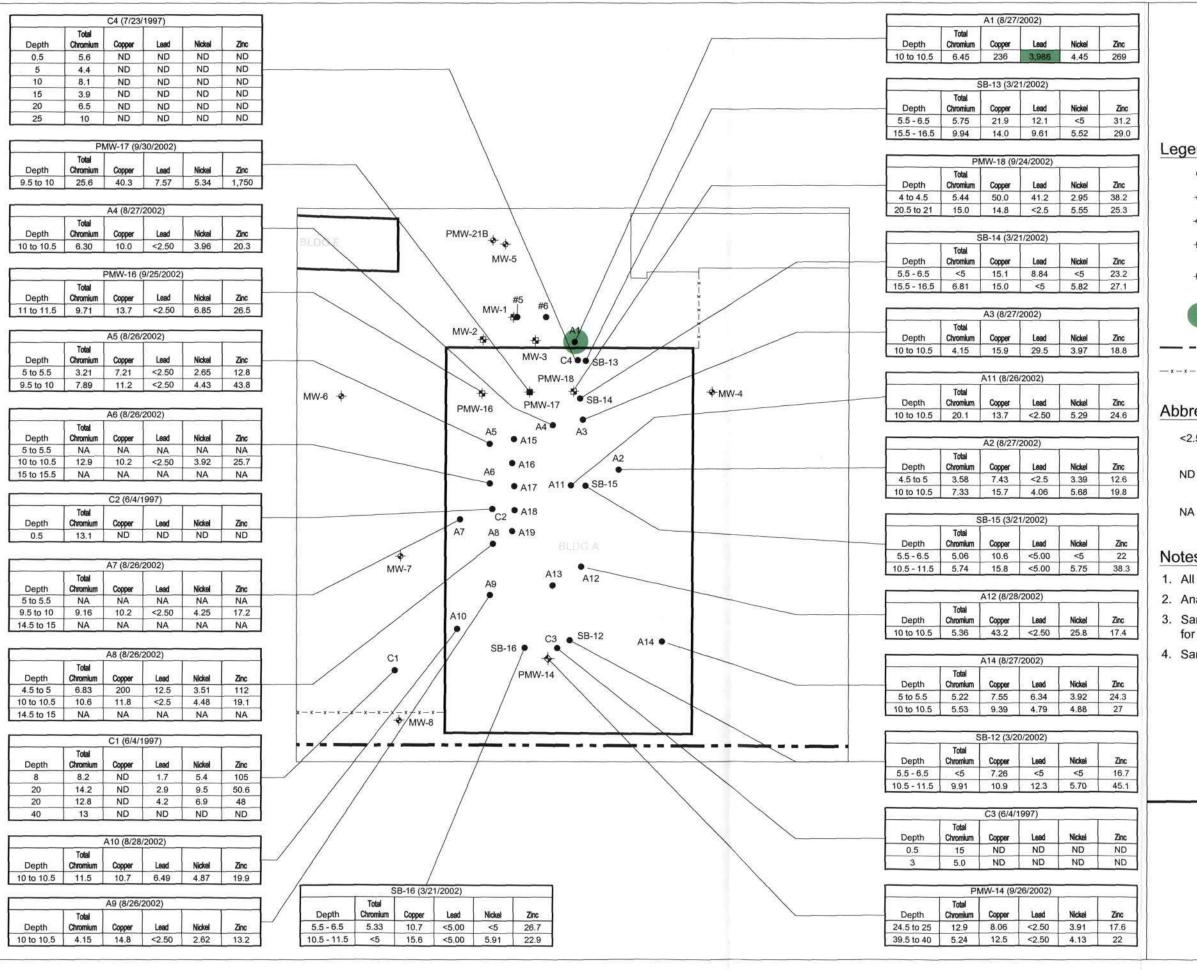
Notes:

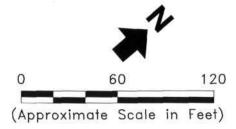
- 1. All locations are approximate.
- Analytical results are in milligrams per kilogram.
- 3. Sample locations with no data posted were not analyzed for petroleum hydrocarbons.
- 4. Sample depths are in feet below ground or floor surface.
- 5. For samples collected in 2001, the TVPH result indicates petroleum hydrocarbons in the C5-C10 carbon chain length
- 6. For samples collected in 2001, two TEPH results are listed. The first indicates petroleum hydrocarbons in the C₁₀ -C₂₀ carbon chain length range and the second indicates petroleum hydrocarbons in the C20 -C30 carbon chain length range.
- 7. Soil described by samples #5 and #6 may have been removed.

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Petroleum Hydrocarbons in Soil at Building A Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Groundwater Monitoring Well
- Soil Vapor / Groundwater Monitoring Well
- Free Hydrocarbon Product Collection Well
- Soil Vapor Monitoring / Free Hydrocarbon
- Product Collection Well
- Location With Metal Concentrations Exceeding Direct Contact Risk-Based Screening Level

Approximate Property Boundary

-x-x-x-x- Fence

Abbreviations

- = Analyte not detected above analytical method reporting limit shown.
- - = Analyte not detected above analytical method reporting limit. Reporting limit not known.

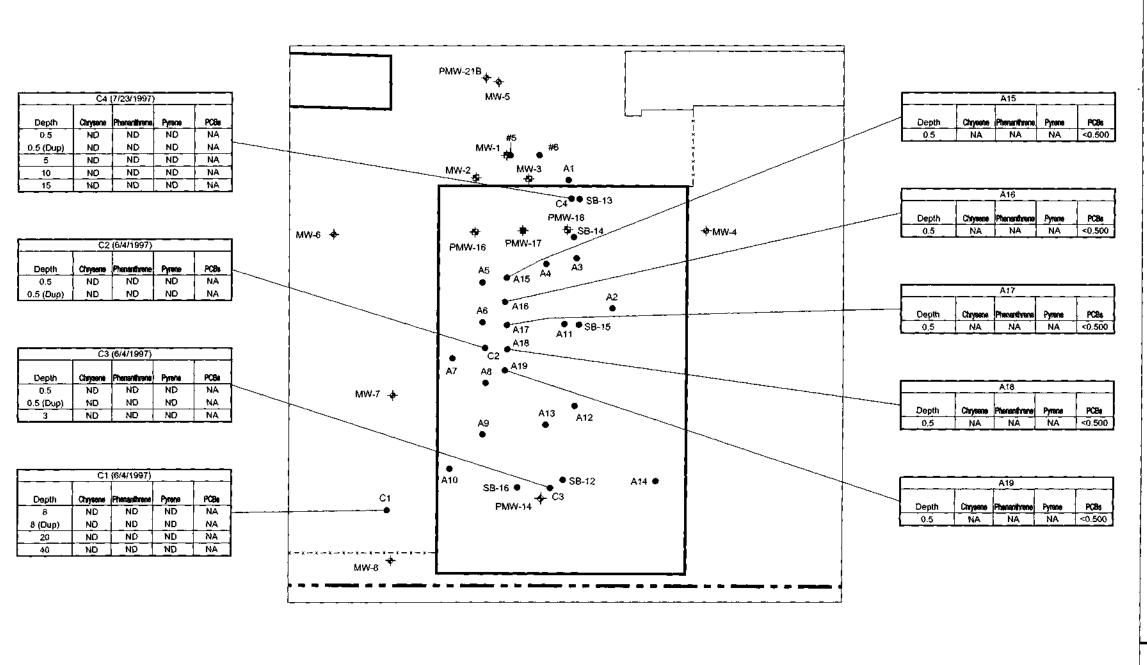
= Sample not tested for this analyte or result not available.

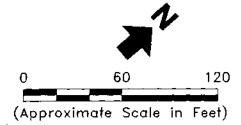
Notes:

- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Sample locations with no data posted were not analyzed
- 4. Sample depths are in feet below ground or floor surface.

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Sampling Results for Metals in Soil at Building A Area





- Soil Sample
- Groundwater Monitoring Well
- Soil Vapor/Groundwater Monitoring Well
- Free Hydrocarbon Product Collection Well
- Soil Vapor Monitoring/Free Hydrocarbon Product Collection Well
- _ _ _ Approximate Property Boundary

Abbreviations:

- SVOC = Semi-volatile organic compound
- PCBs = Polychlorinated biphenyls
- <0.500 = Analyte not detected above analytical method
 - reporting fimit shown.
 - Analyte not detected above analytical method reporting limit. Reporting limit not known.
 - NA = Sample not tested for this analyte or result not
 - available,
- Dup = Duplicate or sequential sample

Notes:

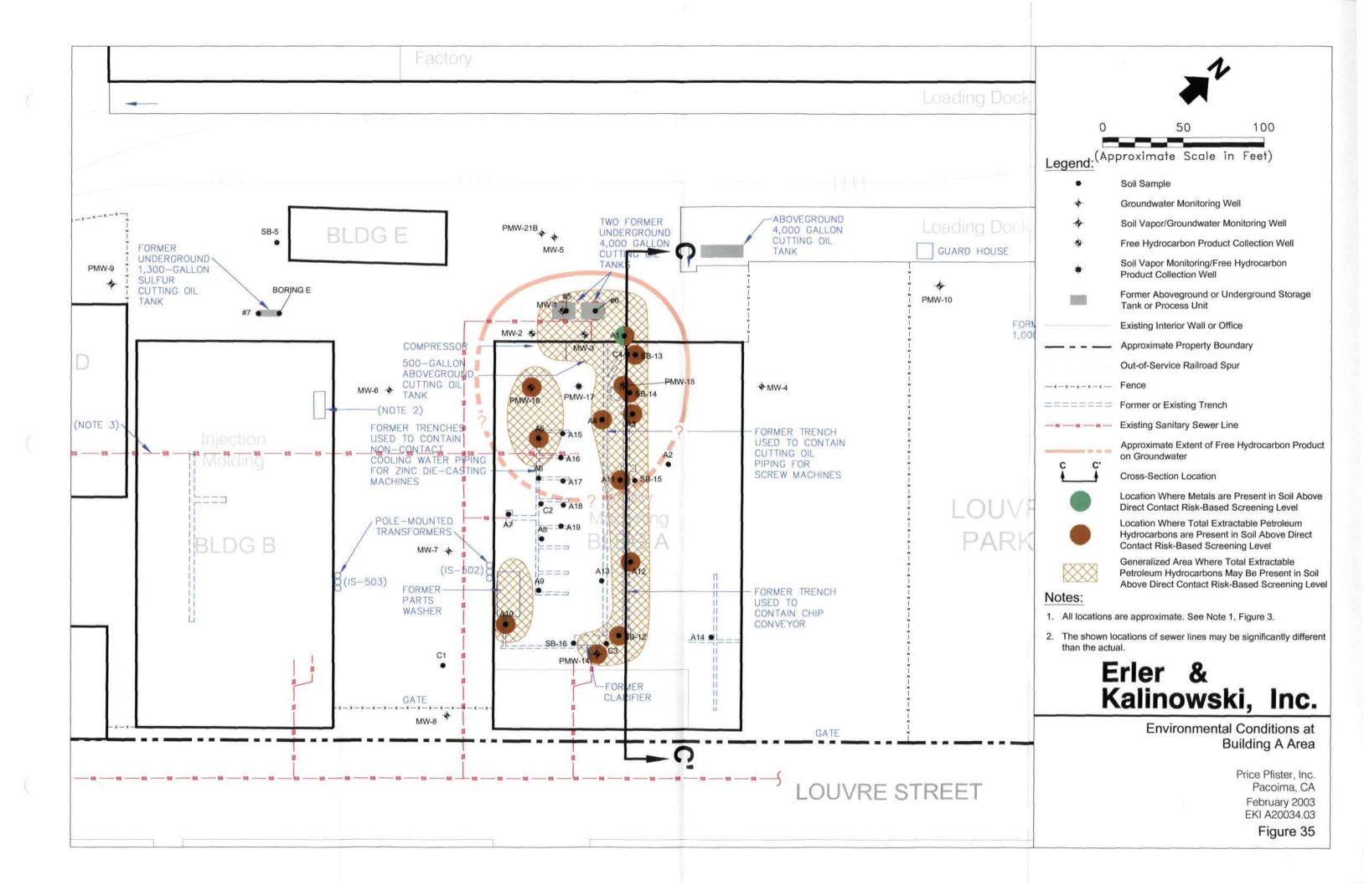
ND

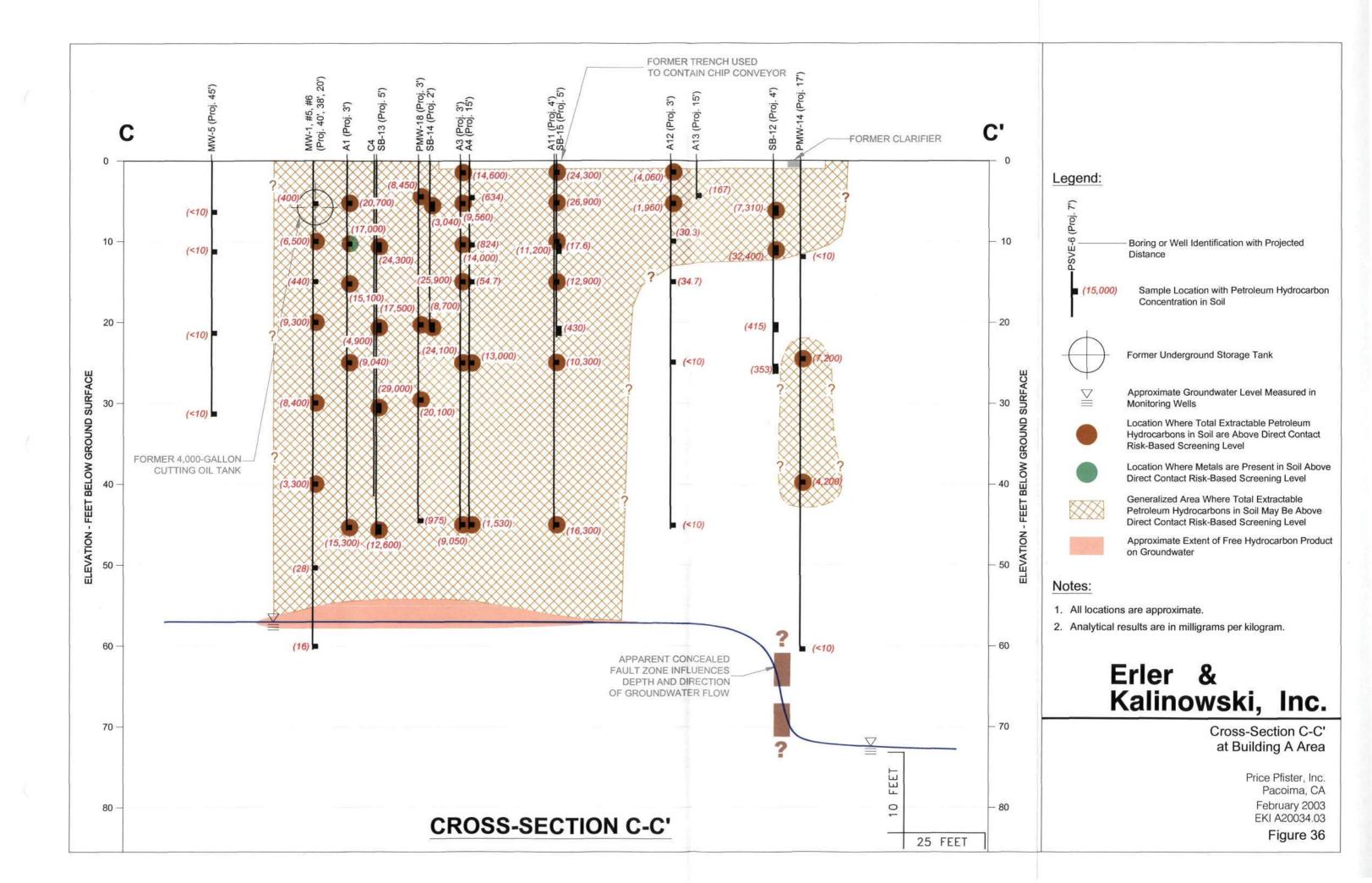
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Sample locations with no data posted were not analyzed for SVOCs or PCBs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. At sample locations A15 through A19, concrete floor slab was also analyzed for PCBs but none were detected.
- No SVOC or PCB concentrations in samples shown are greater than direct contact risk-based screening levels.

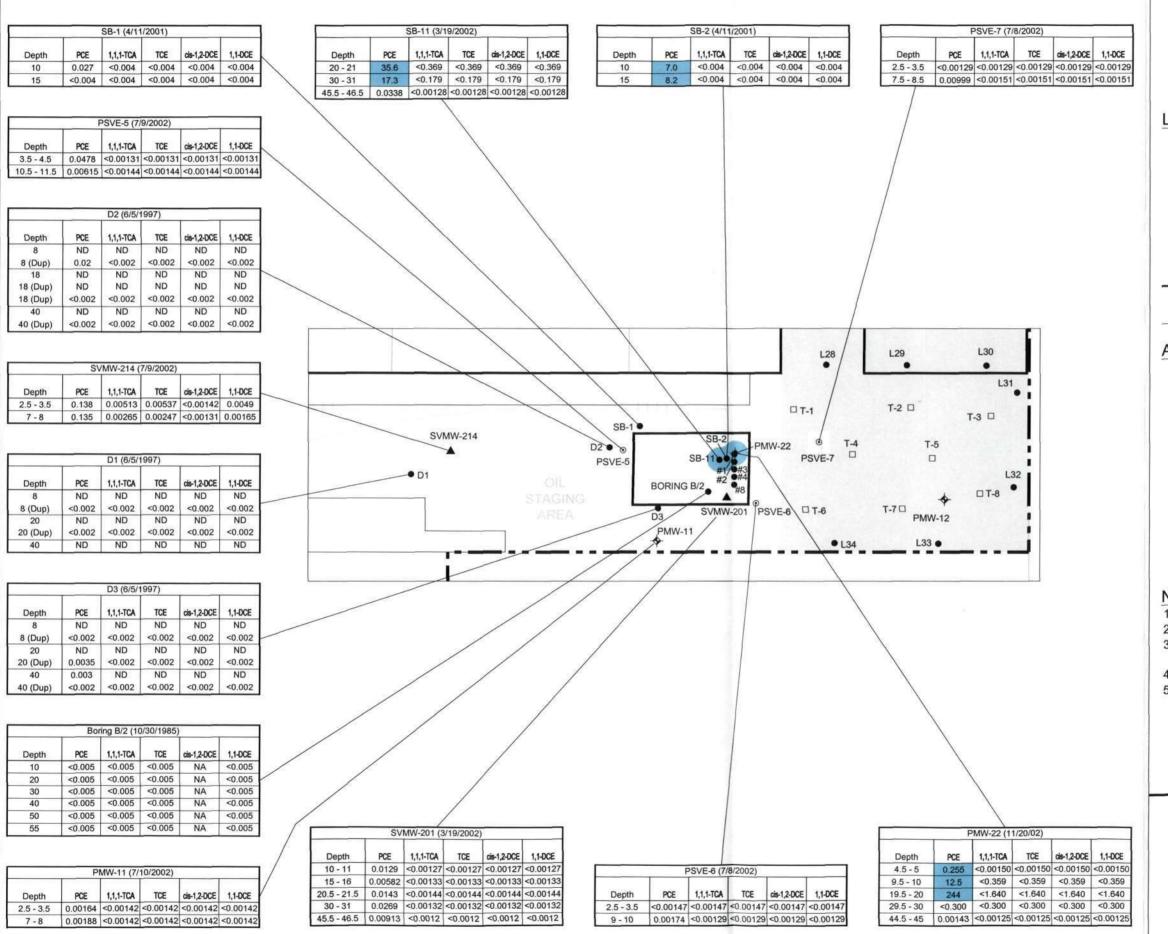
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Sampling Results for SVOCs and PCBs in Soil at Building A Area

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120

Legend: (Approximate Scale in Feet)

Soil Sample

Trench Soil Sample

Soil Vapor Monitoring Well

Soil Vapor Extraction Well

Groundwater Monitoring Well

Soil Vapor/Groundwater Monitoring Well

Location With VOC Concentrations Exceeding Direct Contact Risk-Based Screening Level

Approximate Property Boundary Out-of-Service Railroad Spur

-x-x-x-x-x Fence

Abbreviations:

= Tetrachloroethene PCE

= 1,1,1-trichloroethane 1.1.1-TCA

= Trichloroethene TCE

cis-1,2-DCE = cis-1,2-dichloroethene

1,1-DCE = 1,1-dichloroethene

VOC = Volatile organic compound

< 0.004 = Analyte not detected above analytical method

reporting limit shown.

= Analyte not detected above analytical method

reporting limit. Reporting limit not known.

= Sample not tested for this compound or result not available.

Dup = Duplicate or sequential sample

Notes:

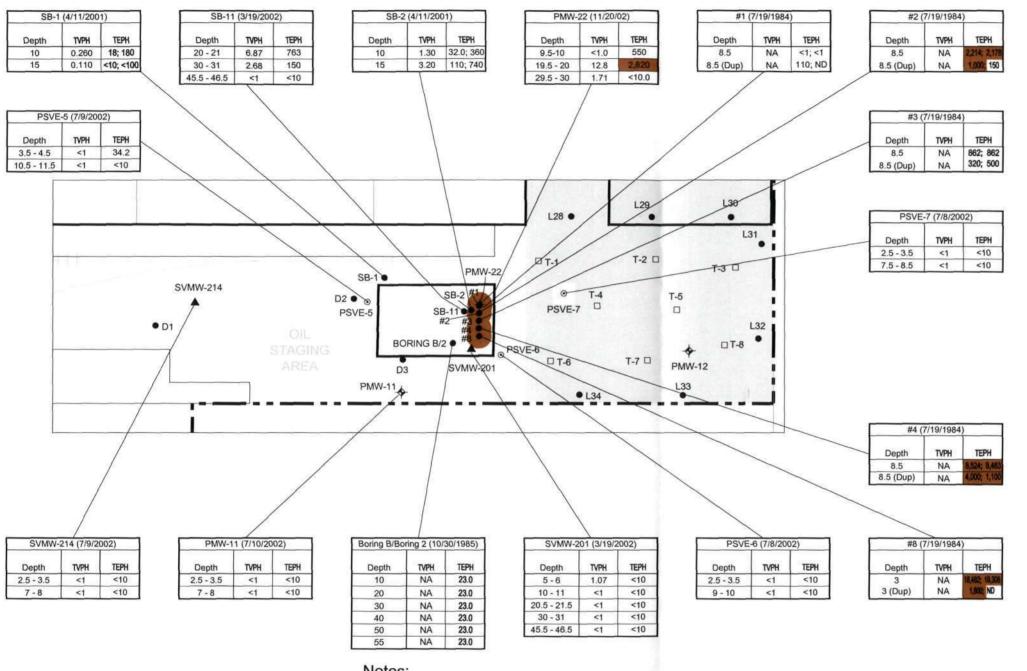
ND

- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for VOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 43 for analytical results of soil samples collected in shaded area that overlaps with Building L Area.

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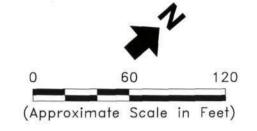
Sampling Results for VOCs in Soil at Oil Staging Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



Notes:

- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for petroleum hydrocarbons.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 44 for analytical results of soil samples collected in shaded area that overlaps with Building L Area.
- 6. For samples collected in 2001, the TVPH result indicates petroleum hydrocarbons in the C5-C10 carbon chain length range. The TVPH may be the same as the VOCs detected in this area.
- 7. For samples collected in 2001, two TEPH results are listed. The first indicates petroleum hydrocarbons in the C₁₀ -C₂₀ carbon chain length range and the second indicates petroleum hydrocarbons in the C₂₀ -C₃₀ carbon chain length range. For samples collected in 1984, the values are for total recoverable petroleum hydrocarbons by EPA Method 418.1.
- 8. Soil described by samples #1, #2, #3, #4 and #8 may have been removed.



Legend:

Soil Sample

Trench Soil Sample

Soil Vapor Monitoring Well

Soil Vapor Extraction Well

Groundwater Monitoring Well

Soil Vapor/Groundwater Monitoring Well

Location With Total Extractable Petroleum Hydrocarbon Concentrations Exceeding Direct Contact Risk-Based Screening Level

Approximate Property Boundary

Out-of-Service Railroad Spur

-x-x-x-x- Fence

Abbreviations:

= Total volatile petroleum hydrocarbons with carbon chain lengths between C6 and C11 (See Note 6)

= Total extractable petroleum hydrocarbons with carbon chain lengths between C 12 and C36

(See Note 7)

= Analyte not detected above analytical method reporting limit shown.

ND

= Analyte not detected above analytical method reporting limit. Reporting limit not known.

NA

<1

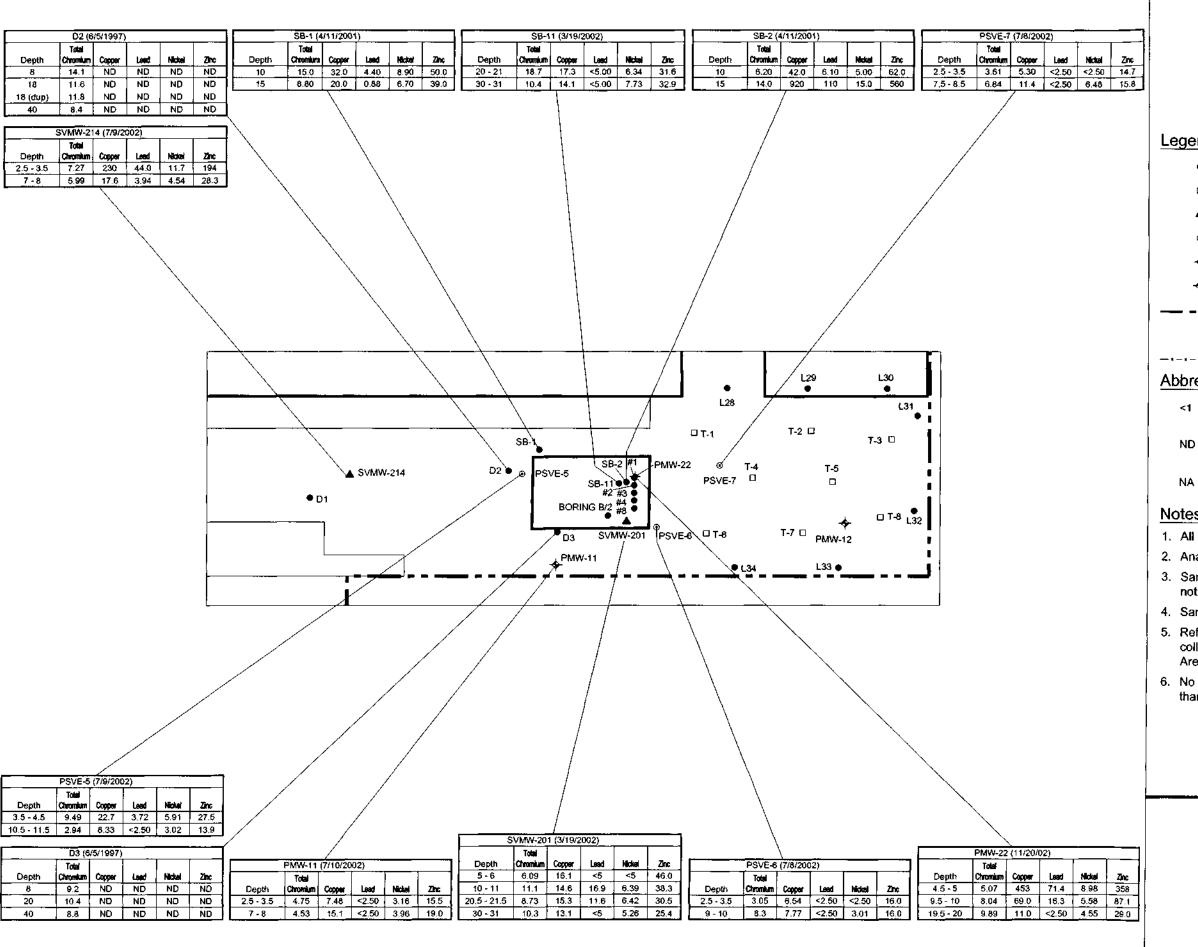
= Sample not tested for this analyte or result not available.

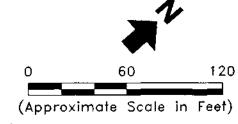
= Duplicate or sequential sample

Erler & Kalinowski, Inc.

Petroleum Hydrocarbons in Soil at Oil Staging Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Trench Soil Sample
- Soit Vapor Monitoring Welf
- Soil Vapor Extraction Well
- Groundwater Monitoring Well
- Soil Vapor/Groundwater Monitoring Well
- Approximate Property Boundary
 - Out-of-Service Railroad Spur
- ------ Fence

Abbreviations

- = Analyte not detected above analytical method
 - reporting limit shown.
- = Analyte not detected above analytical method
- reporting limit. Reporting limit not known.
- = Sample not tested for this analyte or result not available.

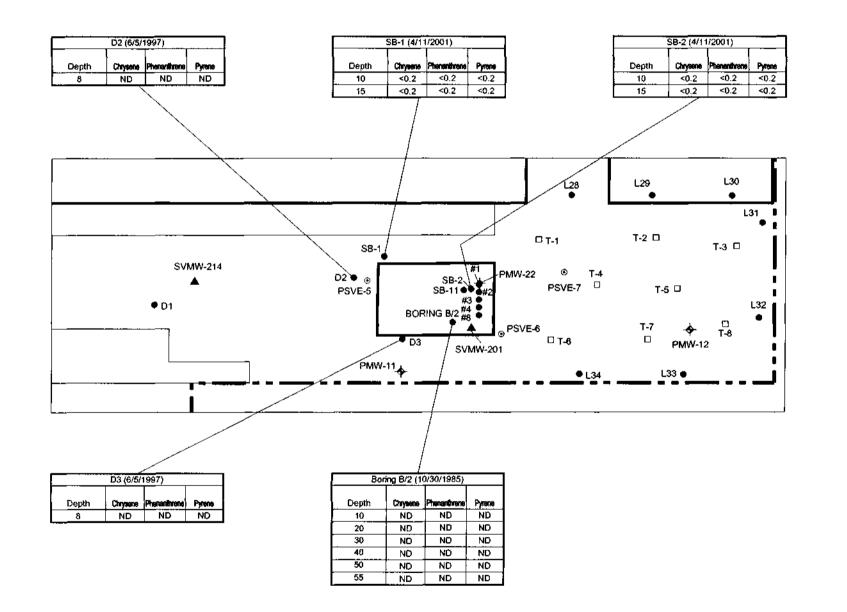
Notes:

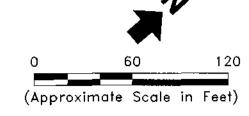
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for metals.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 45 for analytical results of soil samples collected in shaded area that overlaps with Building L.
- 6. No metal concentrations in samples shown are greater than direct contact risk-based screening levels.

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Sampling Results for Metals in Soil at Oil Staging Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Trench Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Welf
- Soil Vapor/Groundwater Monitoring Well
- Approximate Property Boundary
 - Out-of-Service Railroad Spur
- _____ Fence

Abbreviations:

= Semi-volatile organic compound

<0.2

= Analyte not detected above analytical method reporting limit shown.

ND

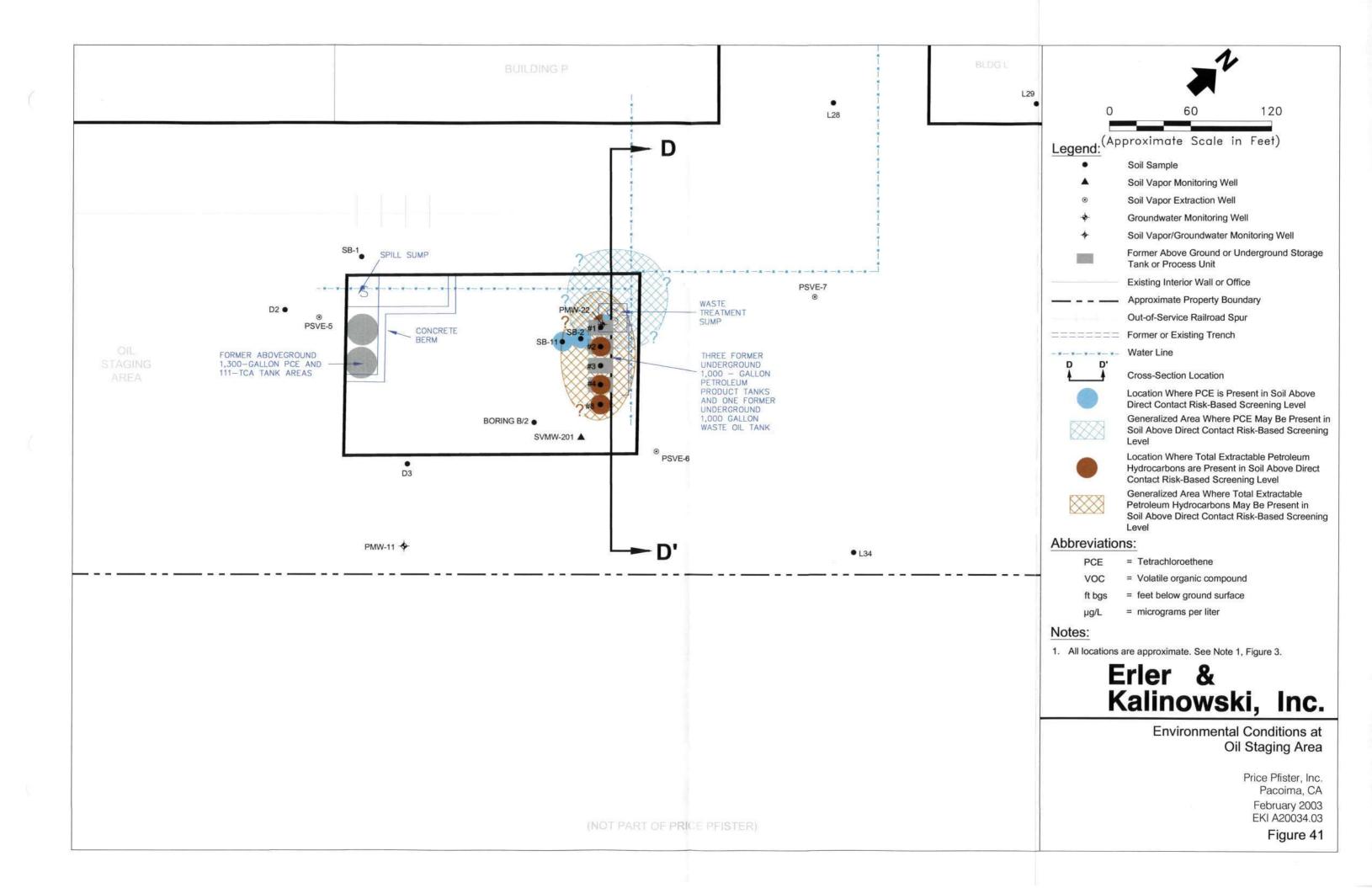
= Analyte not detected above analytical method reporting limit. Reporting limit not known.

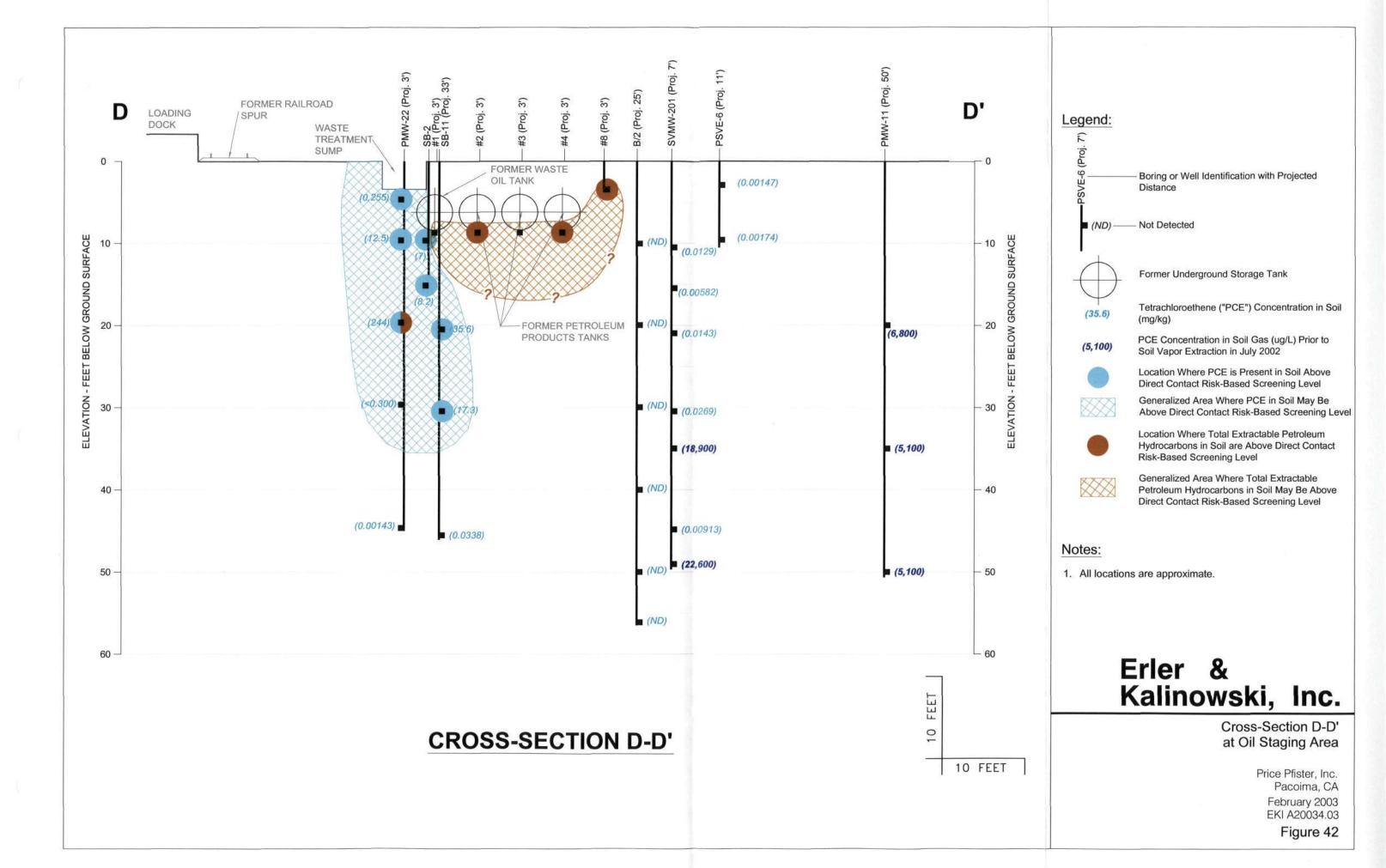
Notes:

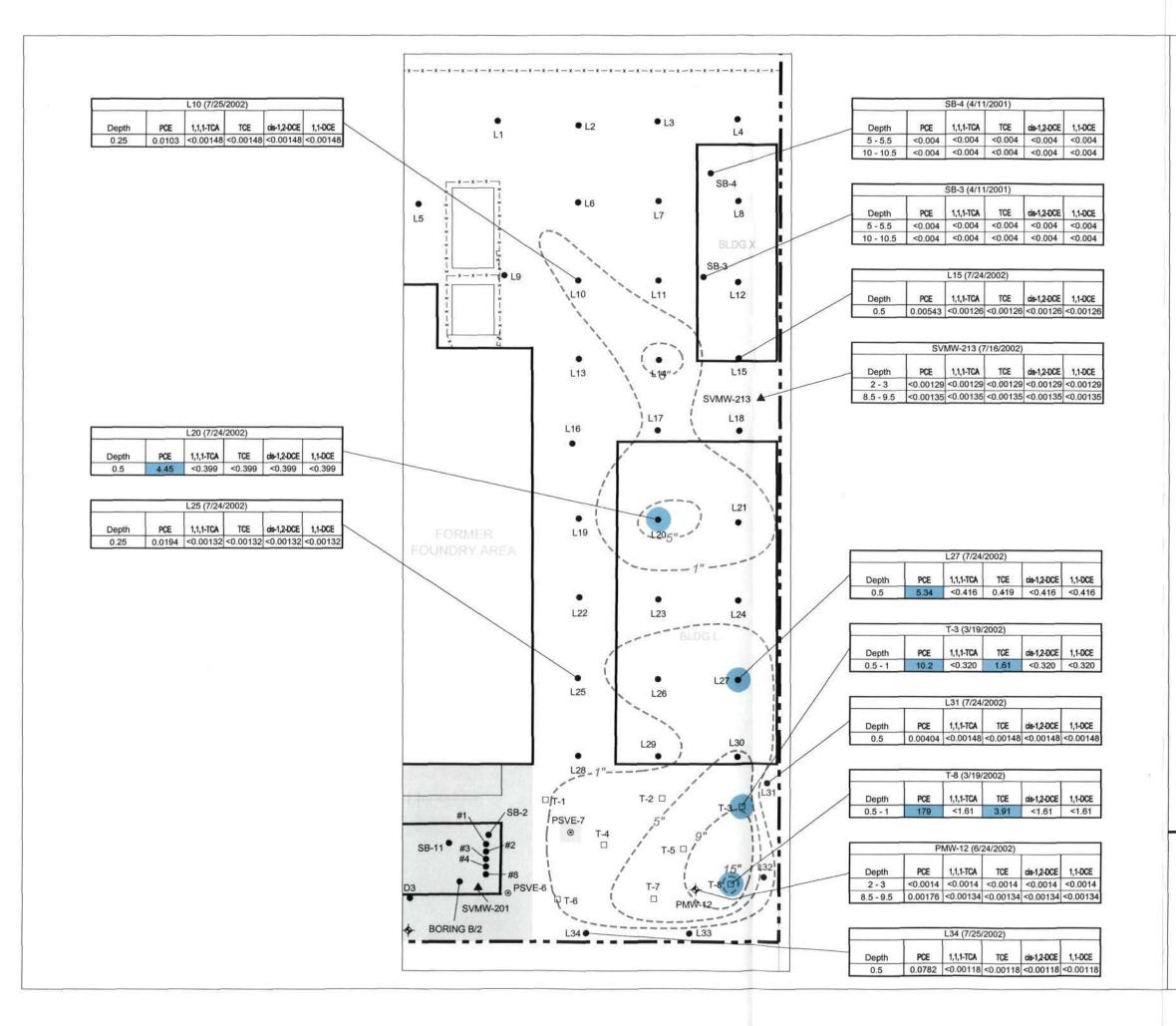
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for SVOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 46 for analytical results of soil samples collected in shaded area that overlaps with Building L. Area.
- 6. No SVOC concentrations in samples shown are greater than direct contact risk-based screening levels.

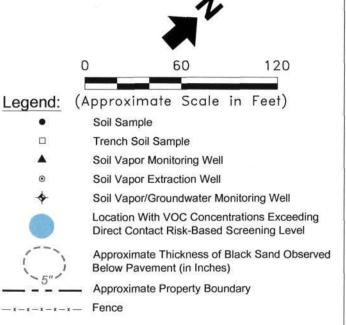
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Sampling Results for SVOCs in Soil at Oil Staging Area









Abbreviations:

= Tetrachloroethene = 1,1,1-trichloroethane 1,1,1-TCA = Trichloroethene TCE cis-1,2-DCE = cis-1,2-dichloroethene = 1,1-dichloroethene 1,1-DCE VOC = Volatile organic compound

< 0.399 = Analyte not detected above analytical method

reporting limit shown.

= Analyte not detected above analytical method reporting limit. Reporting limit not known.

= Duplicate or sequential sample Dup

Notes:

ND

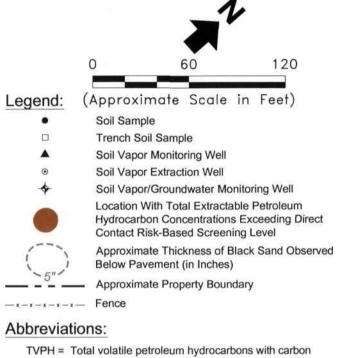
- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for VOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 37 for analytical results of soil samples collected in shaded area that overlaps with Building L Area.

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Sampling Results for VOCs in Soil at Building L Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





Abbreviations:

- chain lengths between C6 and C11 (See Note 6)
- TEPH = Total extractable petroleum hydrocarbons with carbon chain lengths between C₁₂ and C₃₆ (See Note 7)
- = Analyte not detected above analytical method reporting
- = Sample not tested for this analyte or result not available

Notes:

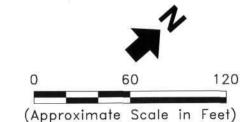
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for petroleum hydrocarbons.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 38 for analytical results of soil samples collected in shaded area that overlaps with the Oil Staging
- 6. For samples collected in 2001, the TVPH result indicates petroleum hydrocarbons in the C5-C10 carbon chain length
- 7. For samples collected in 2001, two TEPH results are listed. The first indicates petroleum hydrocarbons in the C₁₀-C₂₀ carbon chain length range and the second indicates petroleum hydrocarbons in the C20 -C30 carbon chain length

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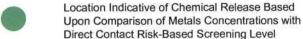
Petroleum Hydrocarbons in Soil at Building L Area

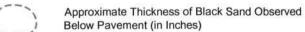
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Trench Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Soil Vapor/Groundwater Monitoring Well





Approximate Property Boundary

-x-x-x-x- Fence

Abbreviations

= Analyte not detected above analytical method reporting limit shown.

= Analyte not detected above analytical method

reporting limit. Reporting limit not known.

= Sample not tested for this analyte or result not available

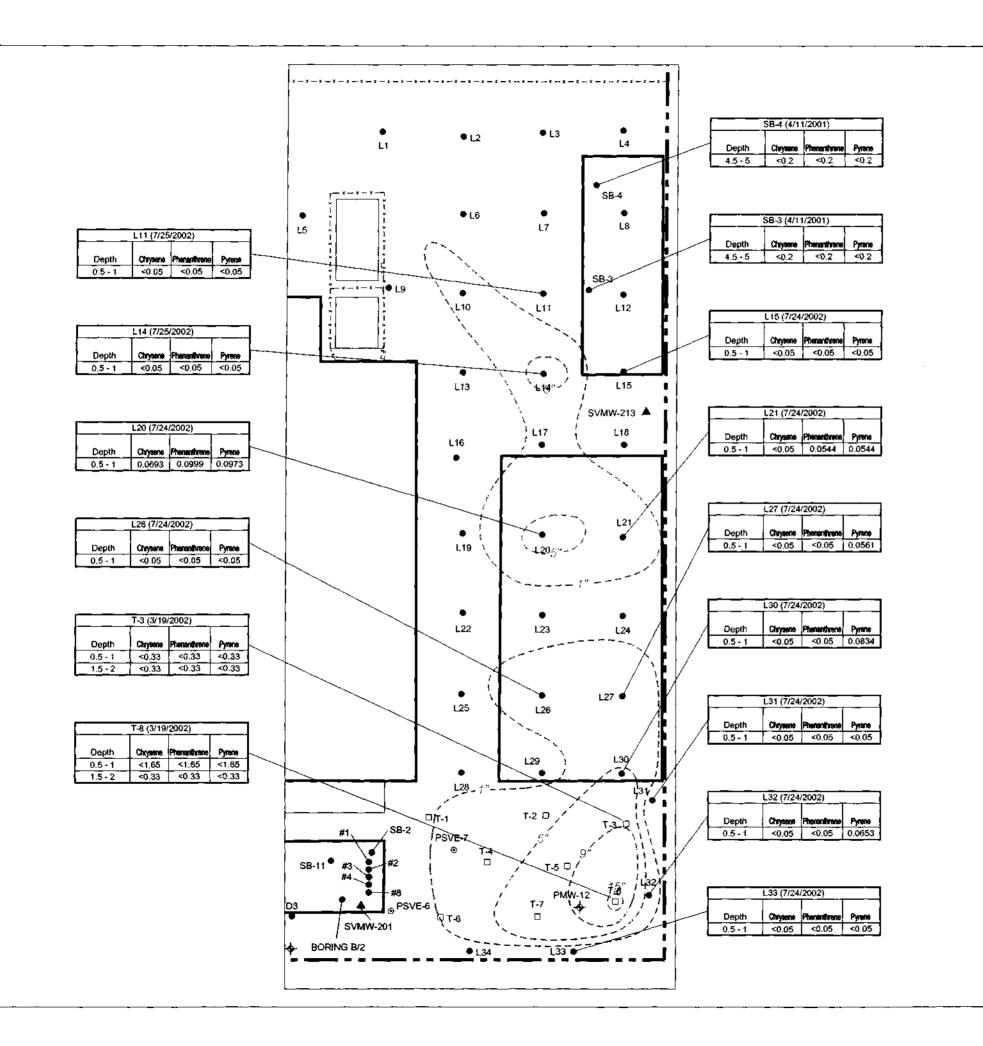
Notes:

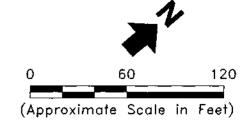
- All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for metals.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 39 for analytical results of soil samples collected in shaded area that overlaps with the Oil Staging Area.

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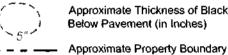
Sampling Results for Metals in Soil at Building L Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





- Soil Sample
- Trench Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Soil Vapor/Groundwater Monitoring Well



Approximate Thickness of Black Sand Observed Below Pavement (in Inches)

------ Fence

Abbreviations:

SVOC

= Semi-volatile organic compound

= Analyte not detected above analytical method

reporting limit shown.

Notes:

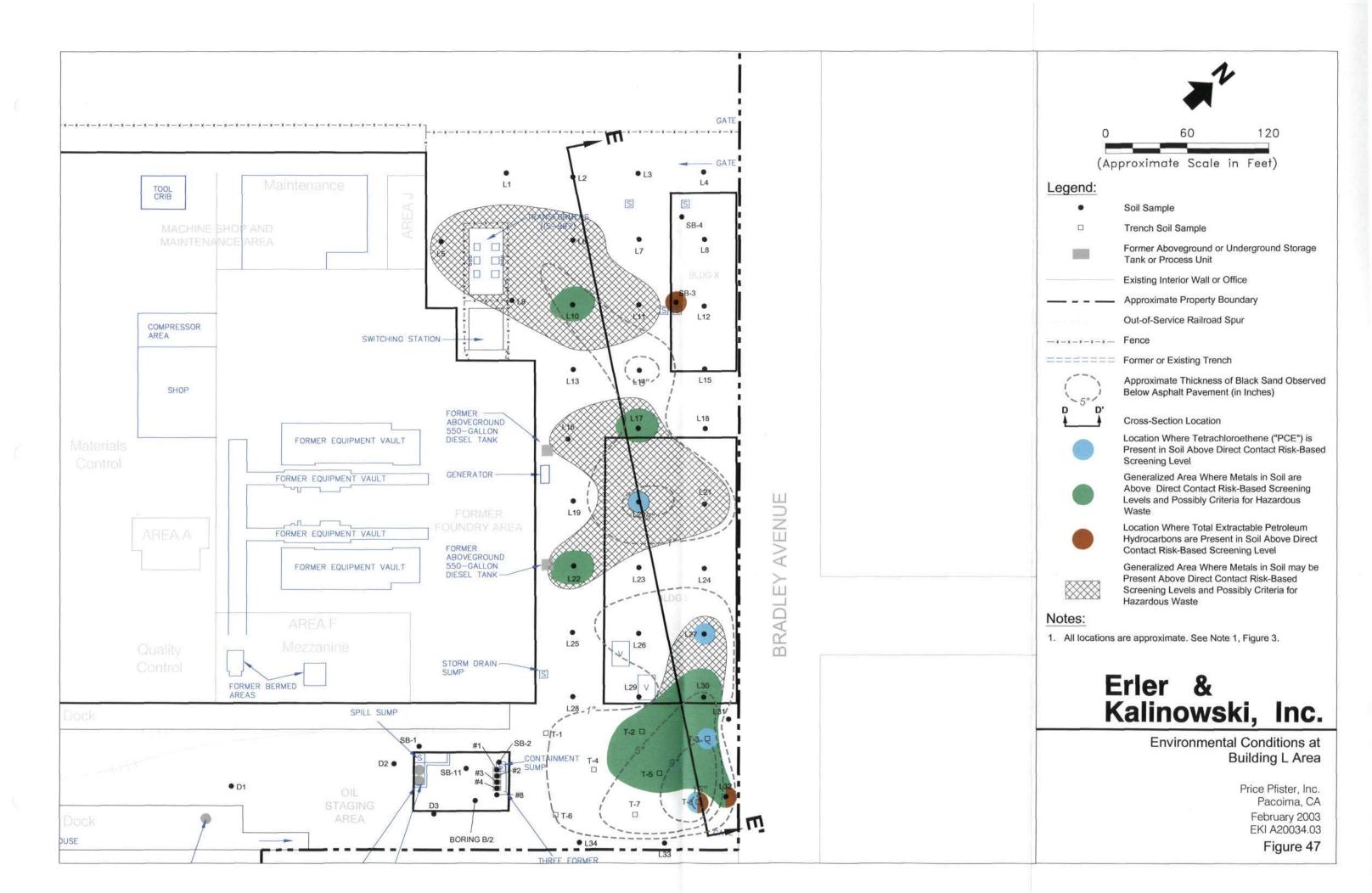
< 0.05

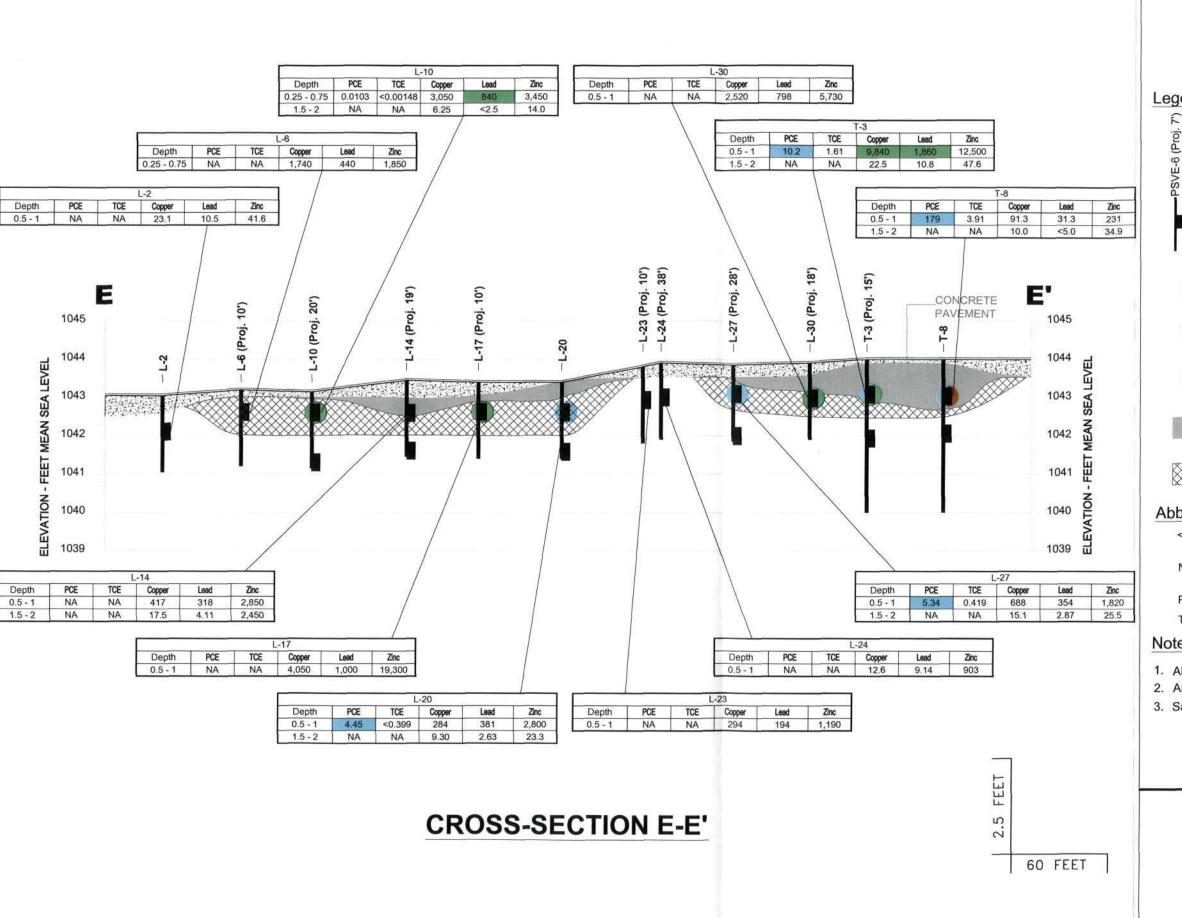
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Samples outside shaded area with no data posted were not analyzed for SVOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. Refer to Figure 40 for analytical results of soil samples collected in shaded area that overlaps with the Oil Staging Area.
- 6. No SVOC concentrations in samples shown are greater than direct contact risk-based screening levels.

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Sampling Results for SVOCs in Soil at Building L Area

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03





(Proj. Boring or Well Identification with Projected Distance Sample Location



Location Where Metals in Soil are Above Direct Contact Risk-Based Screening Level and Possibly Criteria for Hazardous Waste

Location Where Total Extractable Petroleum Hydrocarbons in Soil are Above Direct Contact Risk-Based Screening Level

Apparent Extent of Black Sand Below Pavement Generalized Area Where Metals in Soil may be Present Above Direct Contact Risk-Based Screening Levels and Possibly Criteria for Hazardous Waste

Abbreviations:

<2.5 = Analyte not detected above analytical method reporting limit shown.

 Sample not tested for this analyte or result not available.

Tetrachloroethene

TCE = Trichloroethene

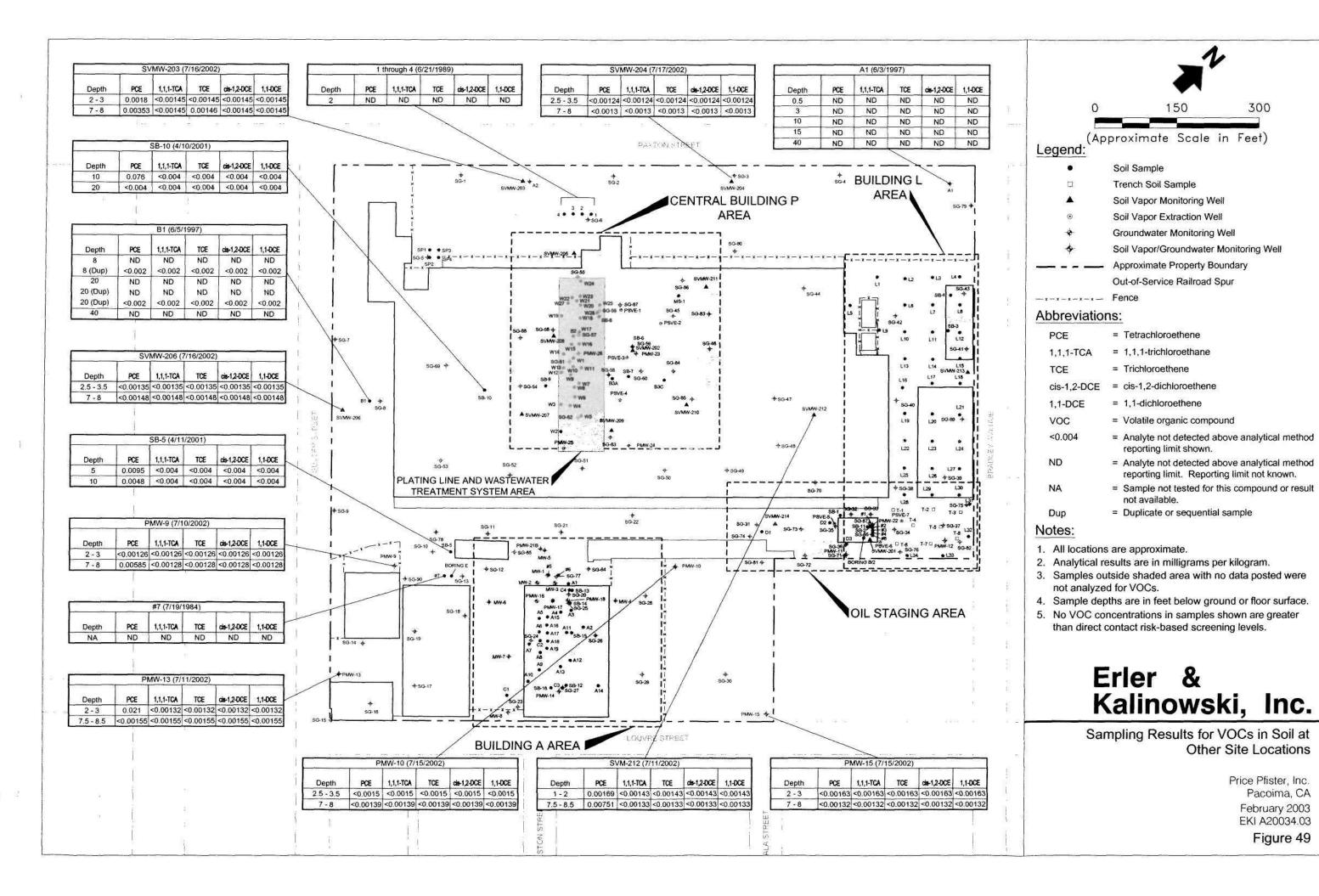
Notes:

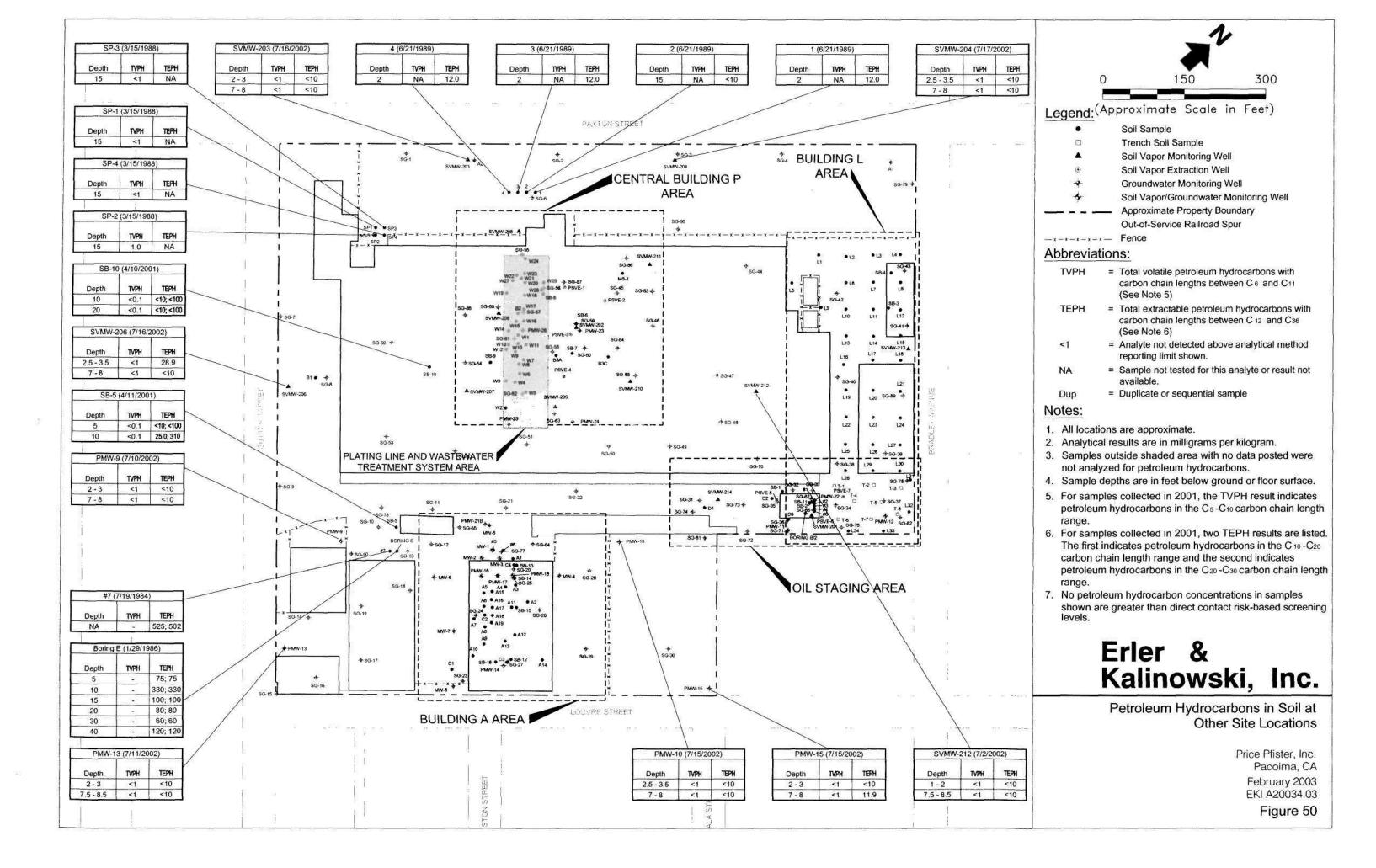
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- 3. Sample depths are in feet below ground surface.

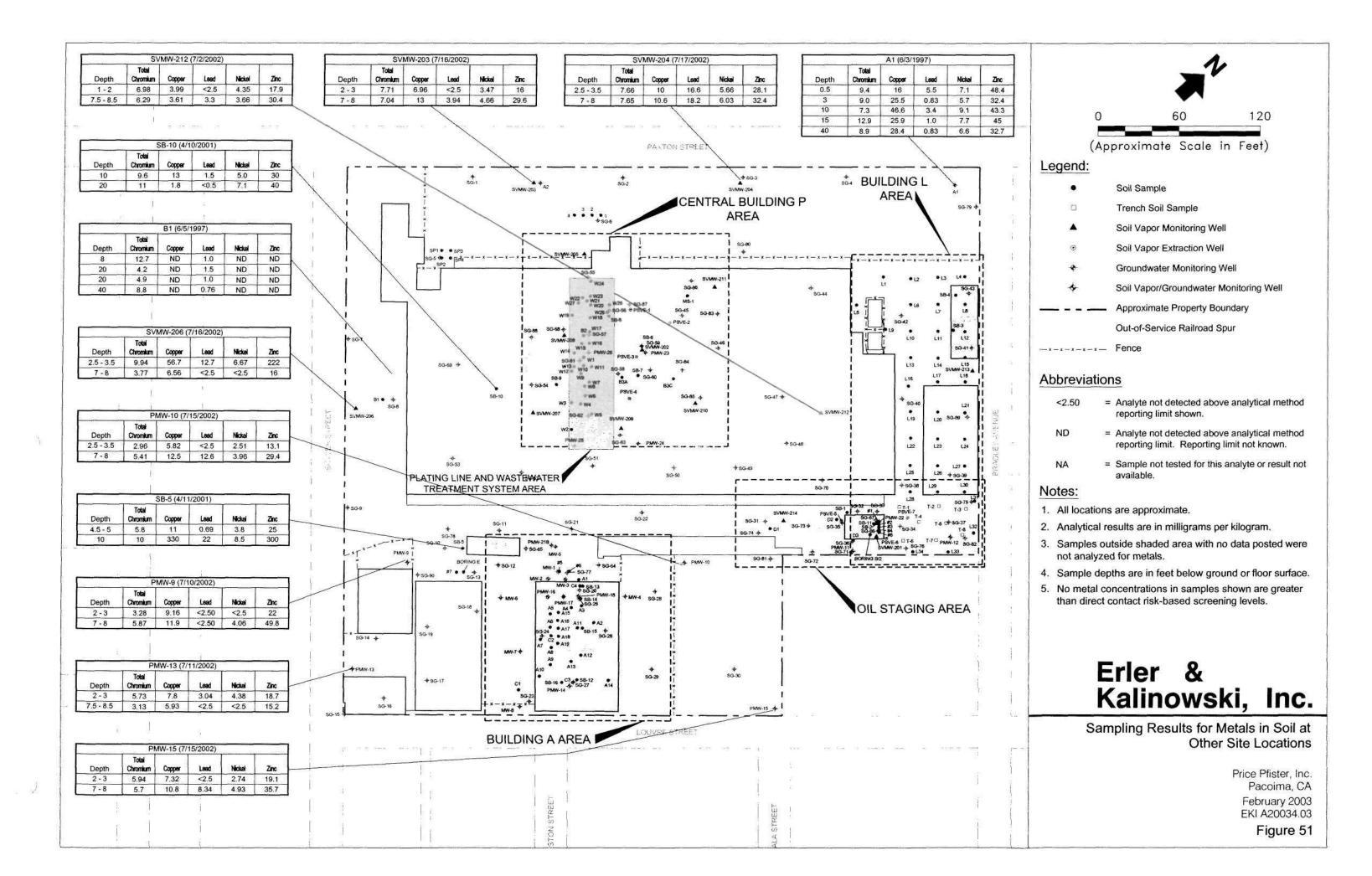
Erler & Kalinowski, Inc.

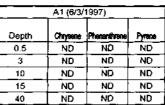
Cross-Section E-E' at Building L Area

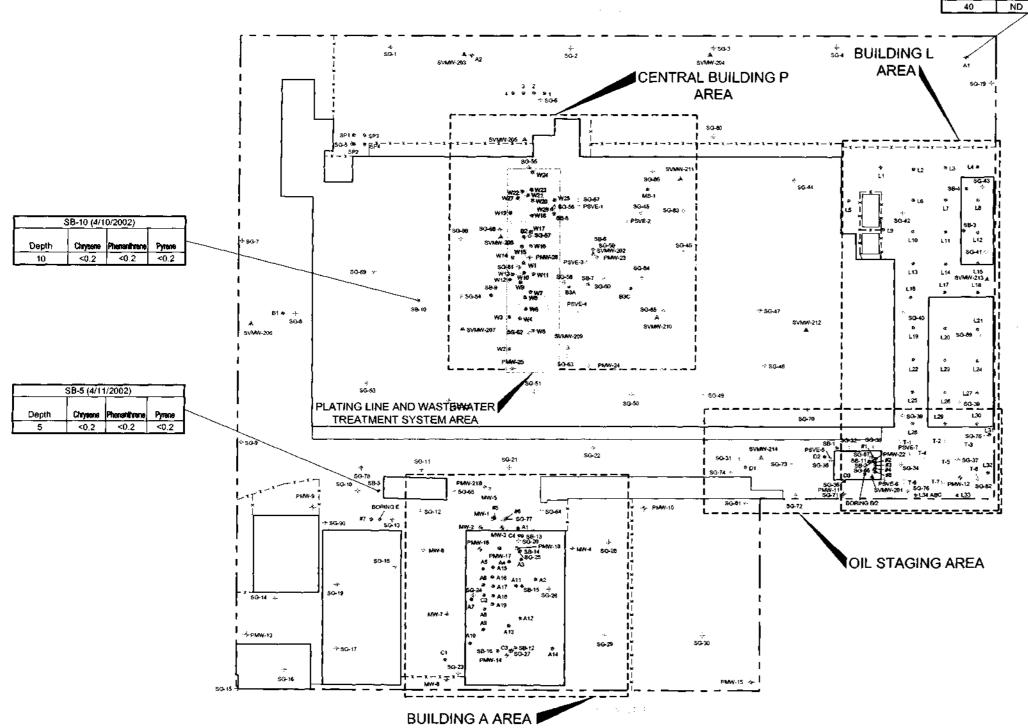
> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

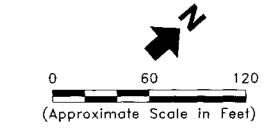












- Soil Sample
- Trench Soil Sample
- Soil Vapor Monitoring Well
- Soil Vapor Extraction Well
- Groundwater Monitoring Well
- Soil Vapor/Groundwater Monitoring Well
 - Approximate Property Boundary
 - Out-of-Service Railroad Spur
- ------ Fence

Abbreviations:

SVOC = Semi-volatile organic compound

<0.2 = Analyte not detected above analytical method

reporting limit shown.

Analyte not detected above analytical method reporting limit. Reporting limit not known.

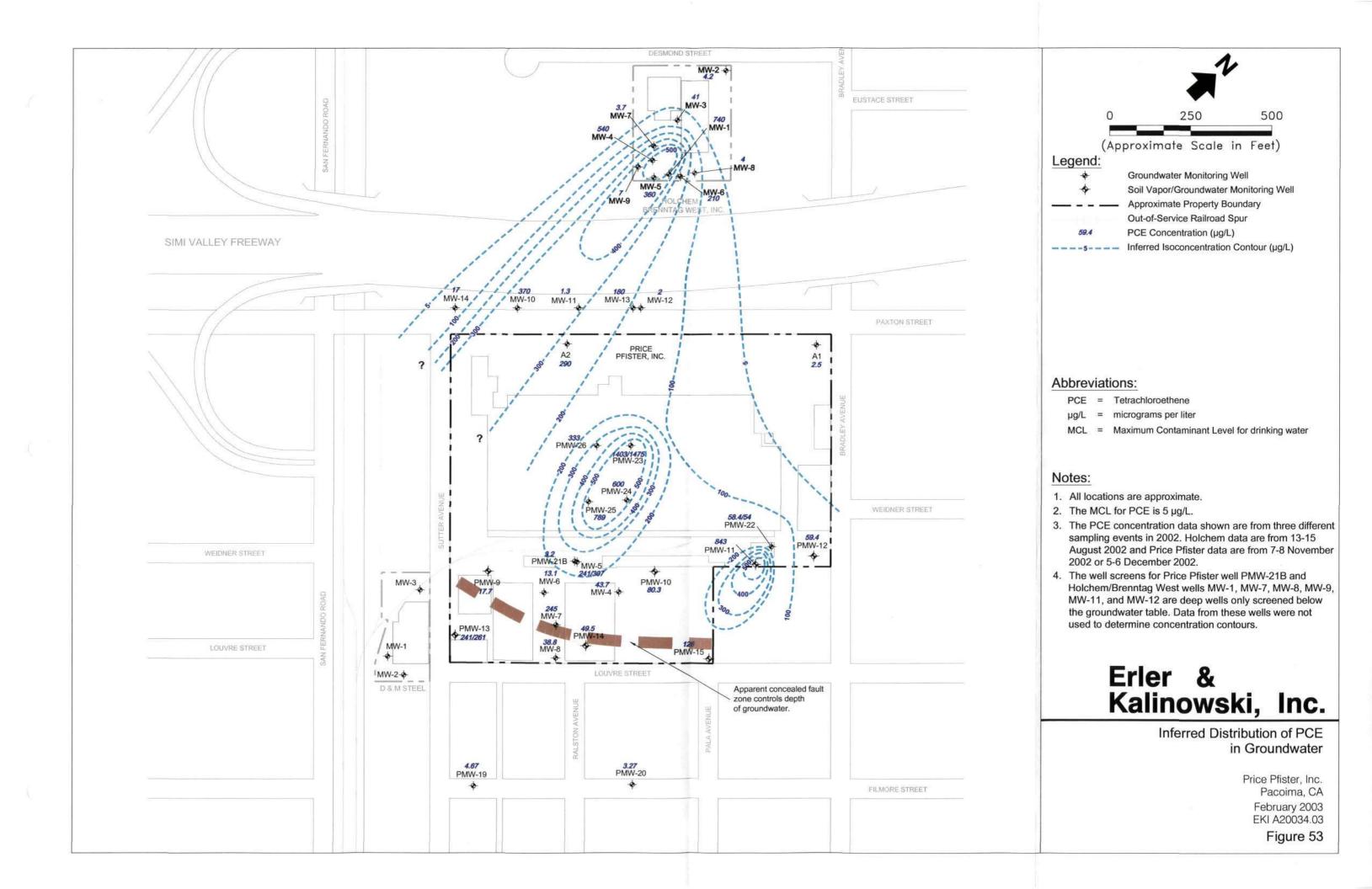
Notes:

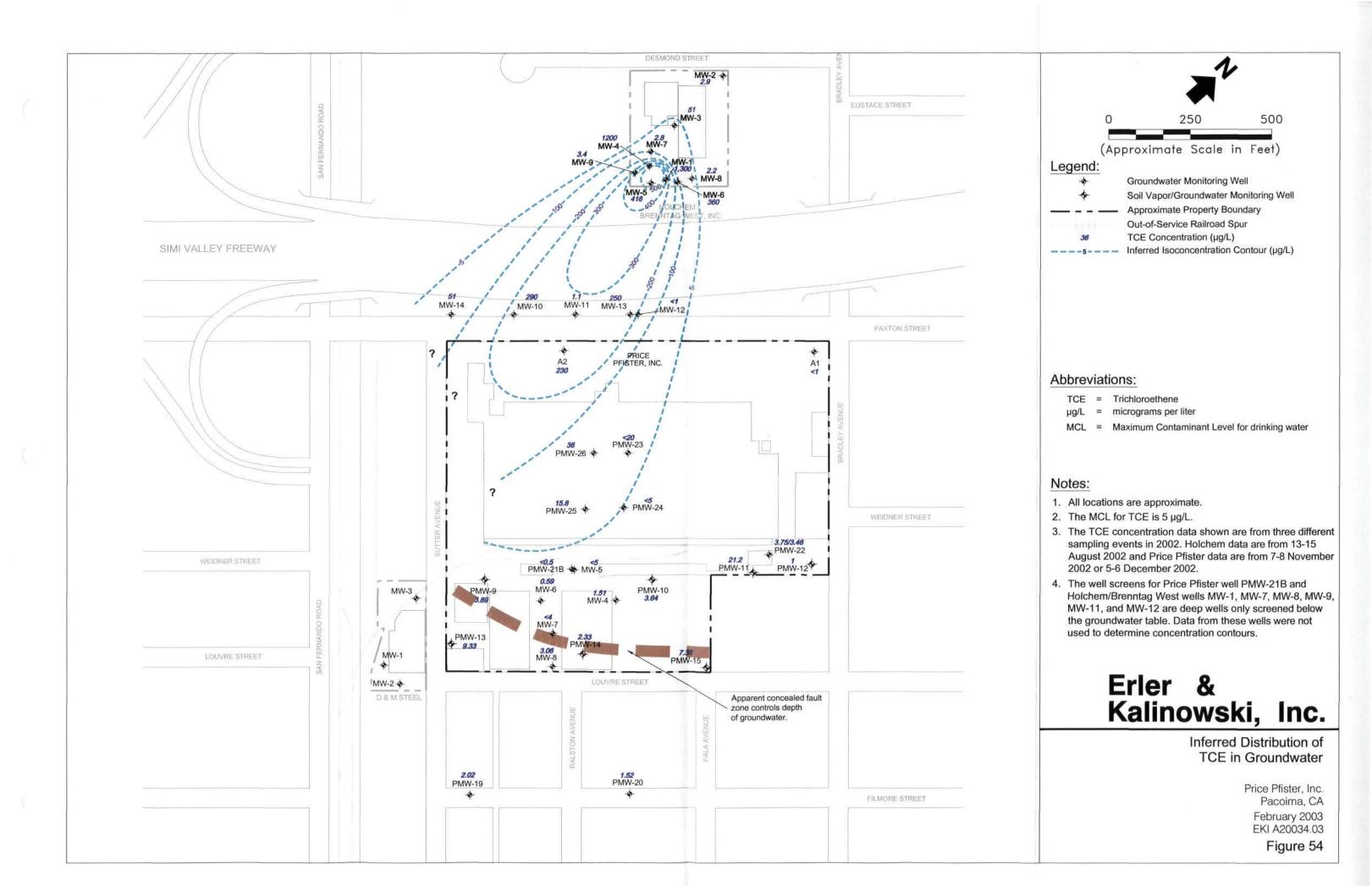
ND

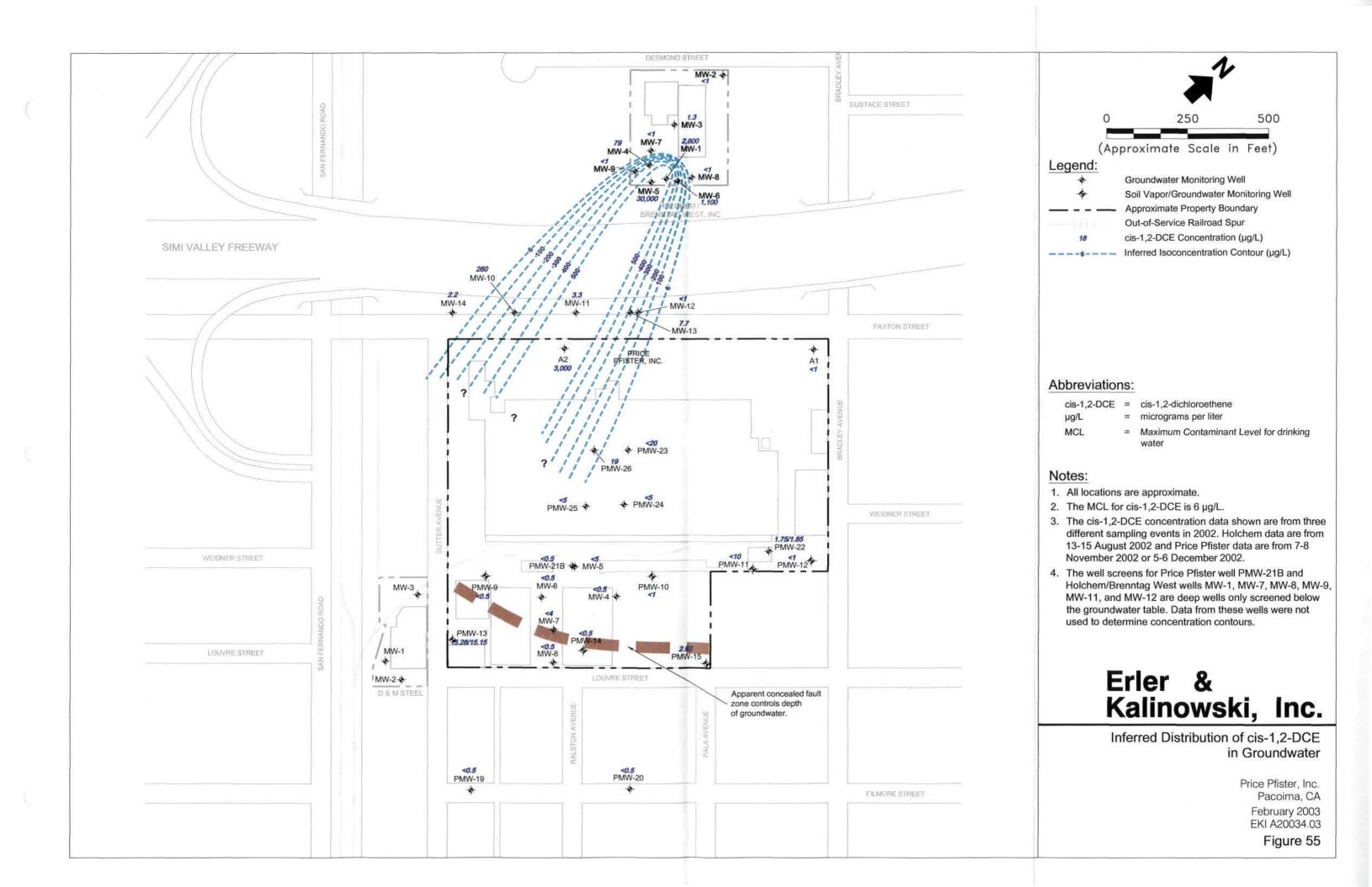
- 1. All locations are approximate.
- 2. Analytical results are in milligrams per kilogram.
- Samples outside shaded area with no data posted were not analyzed for SVOCs.
- 4. Sample depths are in feet below ground or floor surface.
- 5. No SVOC concentrations in samples shown are greater than direct contact risk-based screening levels.

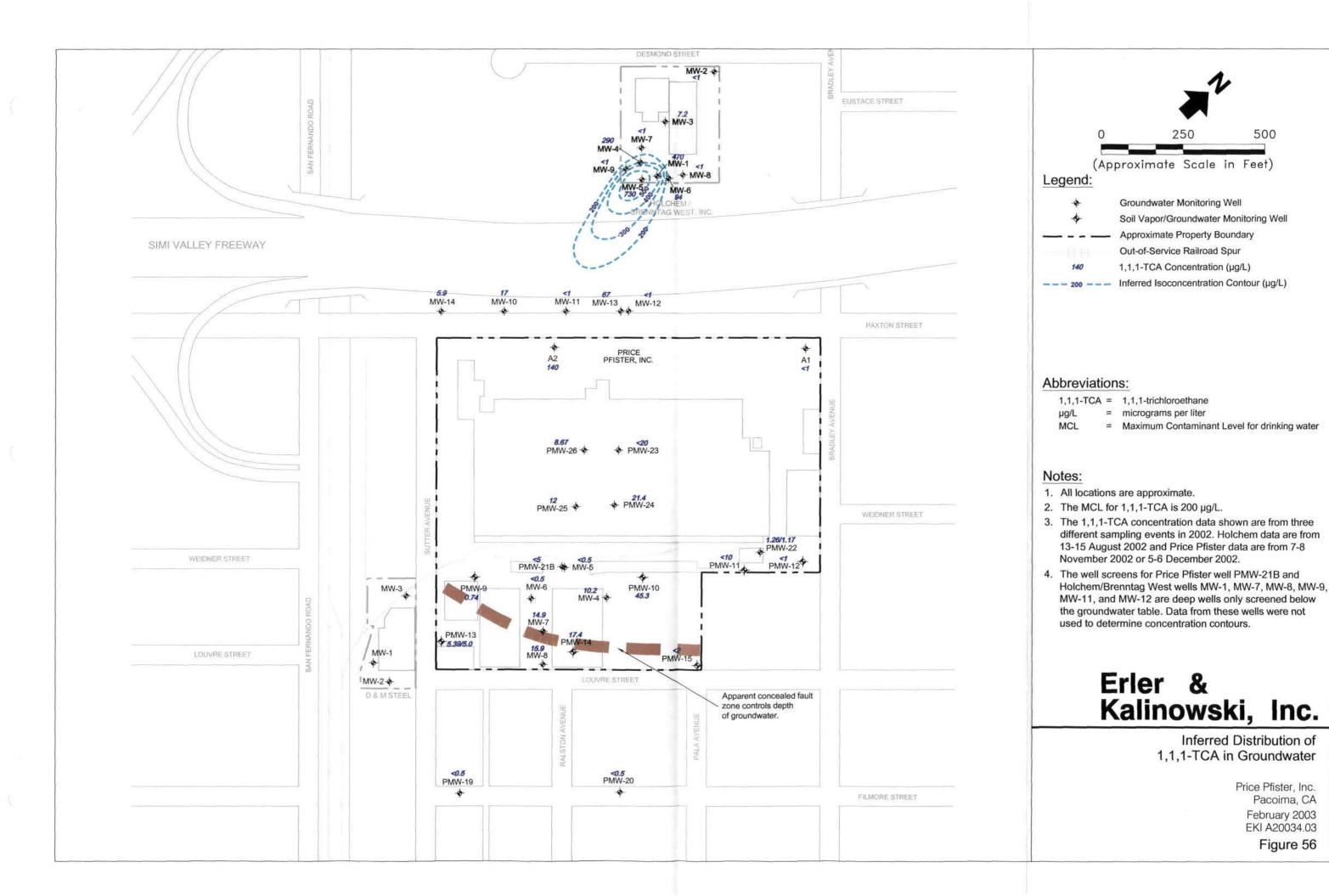
Erler & Kalinowski, Inc.

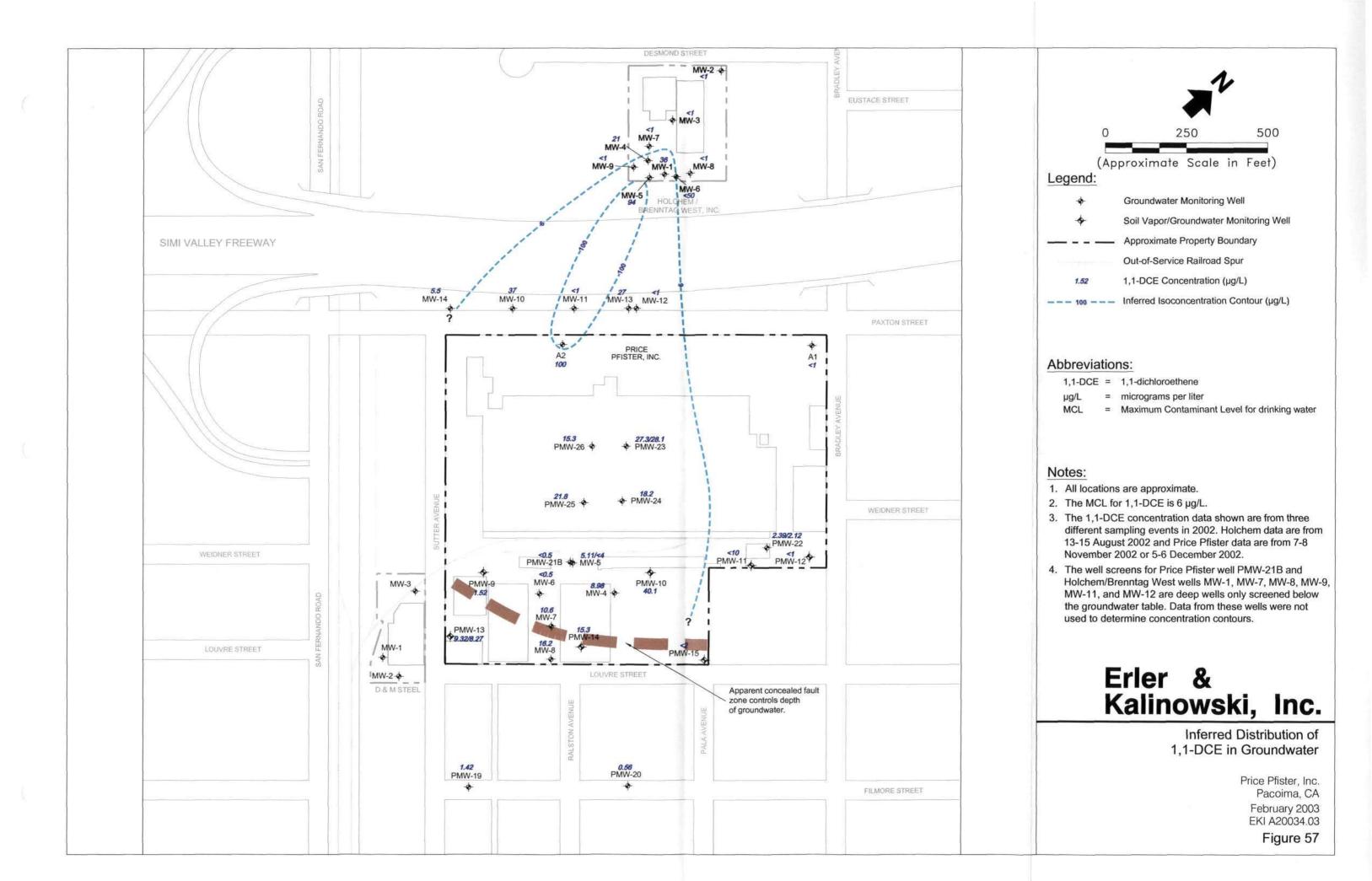
Sampling Results for SVOCs in Soil at Other Site Locations

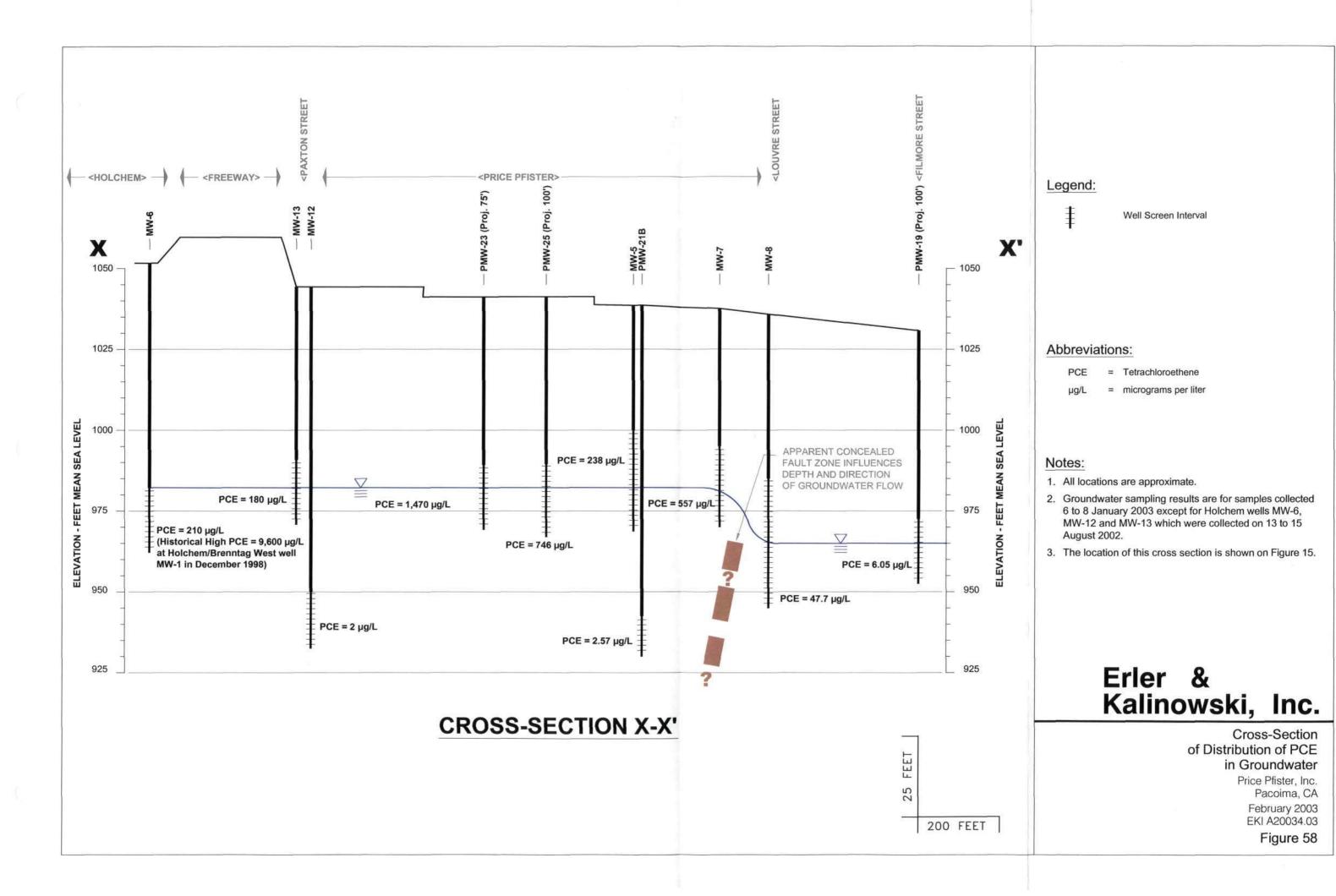


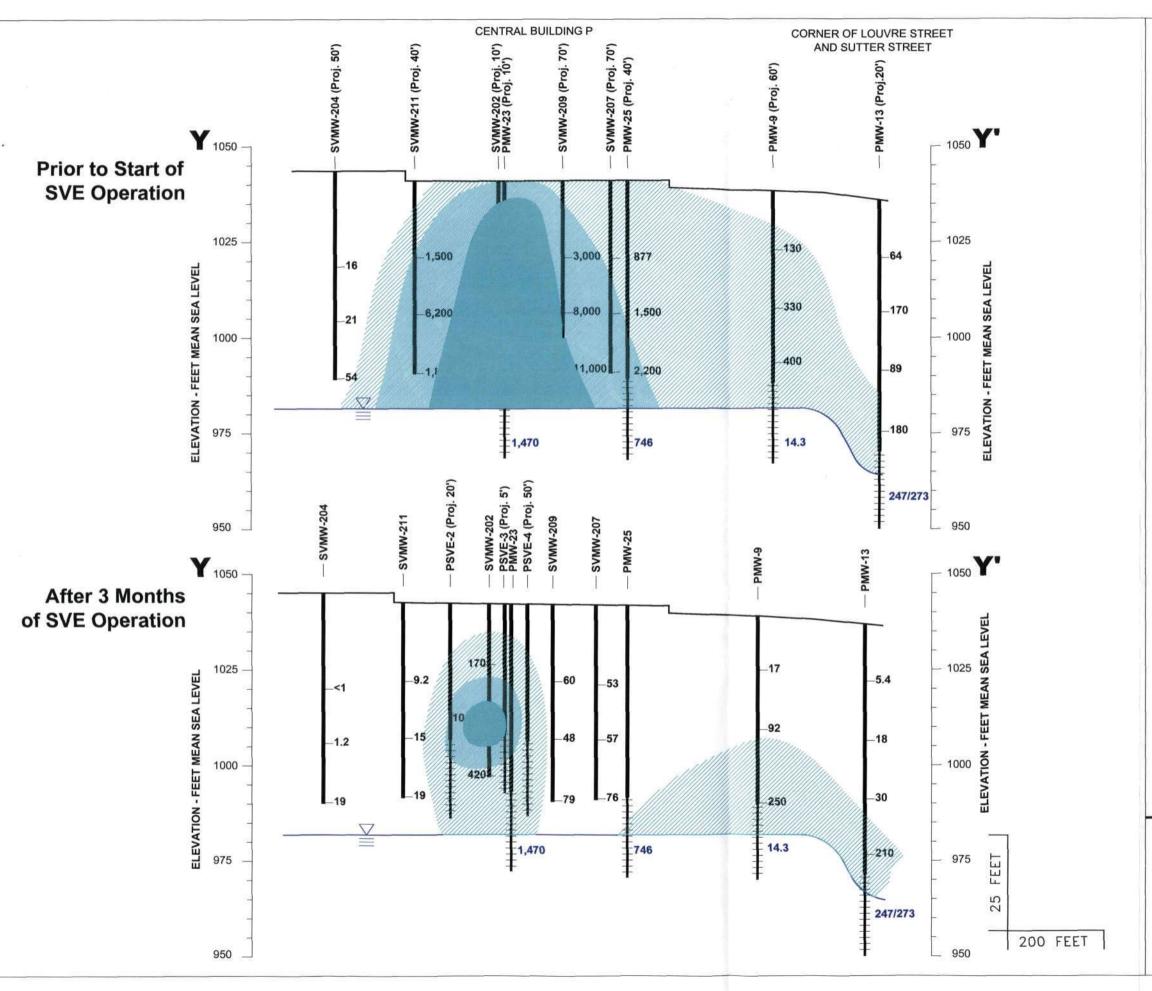




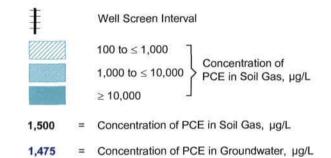








Legend:



Abbreviations:

PCE = Tetrachloroethene

ug/L = micrograms per liter

Note:

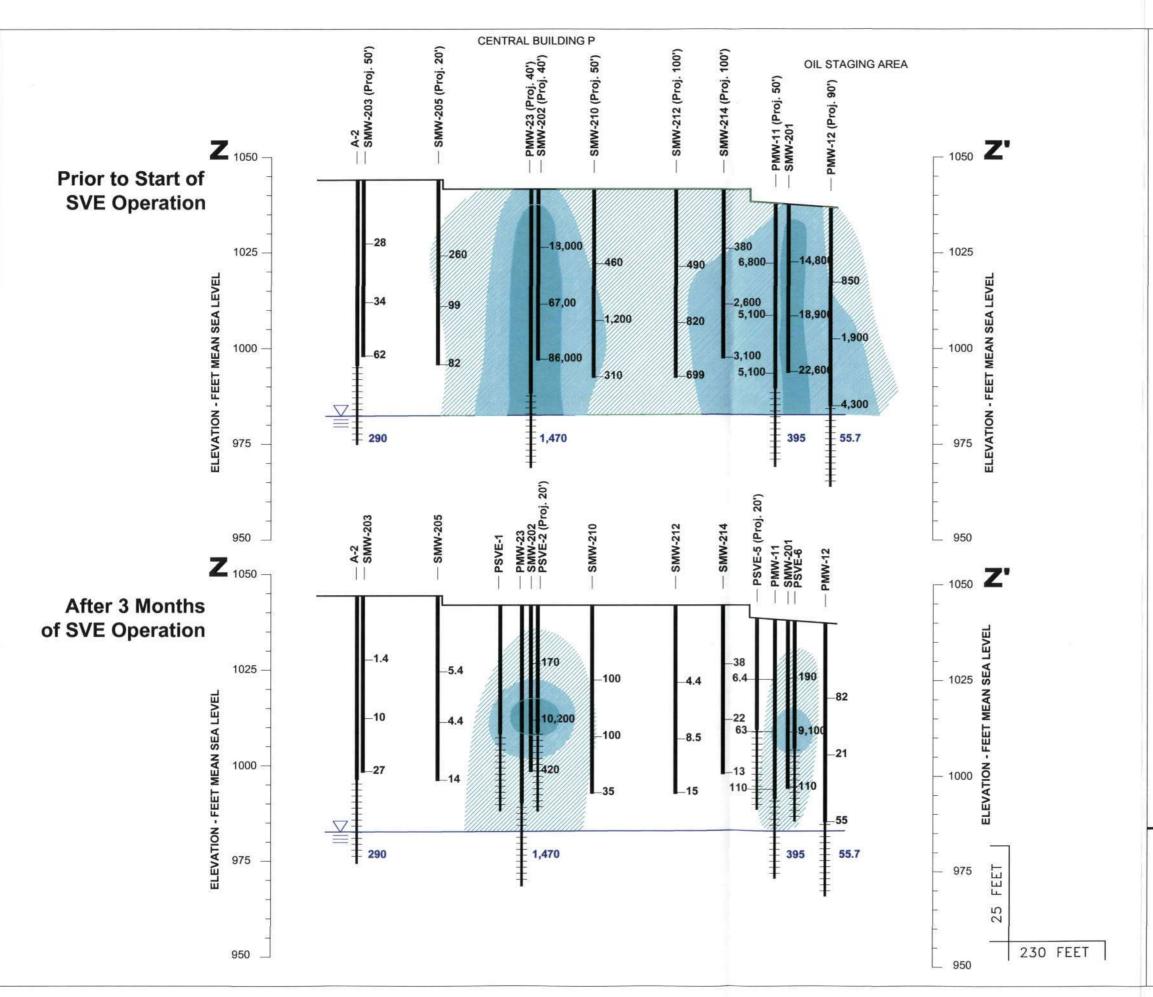
- 1. Groundwater sampling results are for samples collected on 6 to 8 January 2003.
- 2. Location of the cross-section is shown on Figure 11.
- 3. Soil vapor extraction systems began operation in September 2002.

Erler & Kalinowski, Inc.

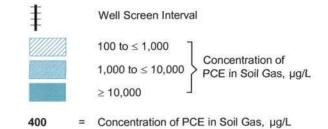
Distribution of PCE in Soil Gas Before Start and After 3 Months of SVE at Cross-Section Y-Y'

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03

Figure 59



Legend:



= Concentration of PCE in Groundwater, µg/L

Abbreviations:

PCE = Tetrachloroethene
μg/L = micrograms per liter

SVE = Soil vapor extraction

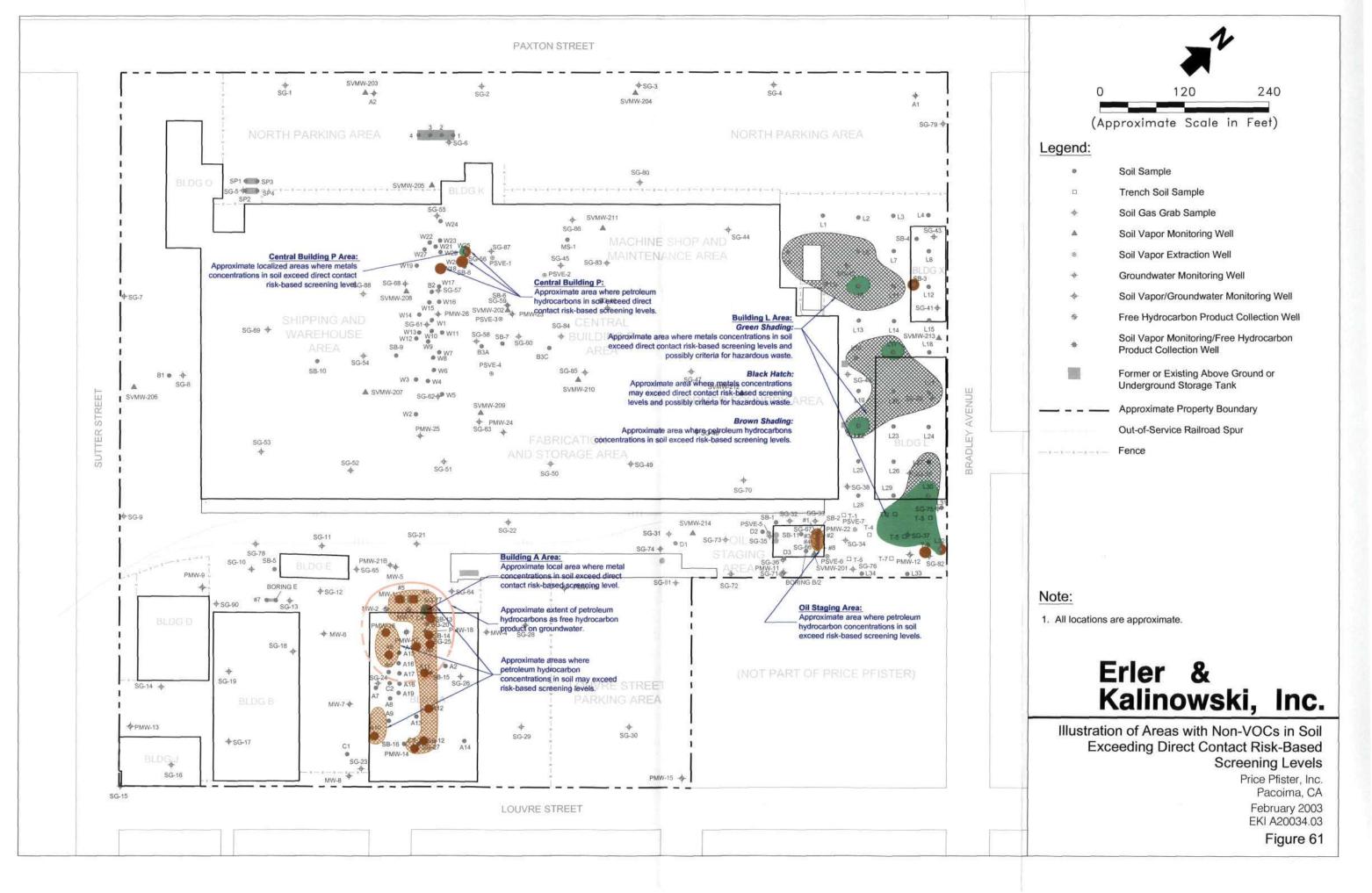
Note:

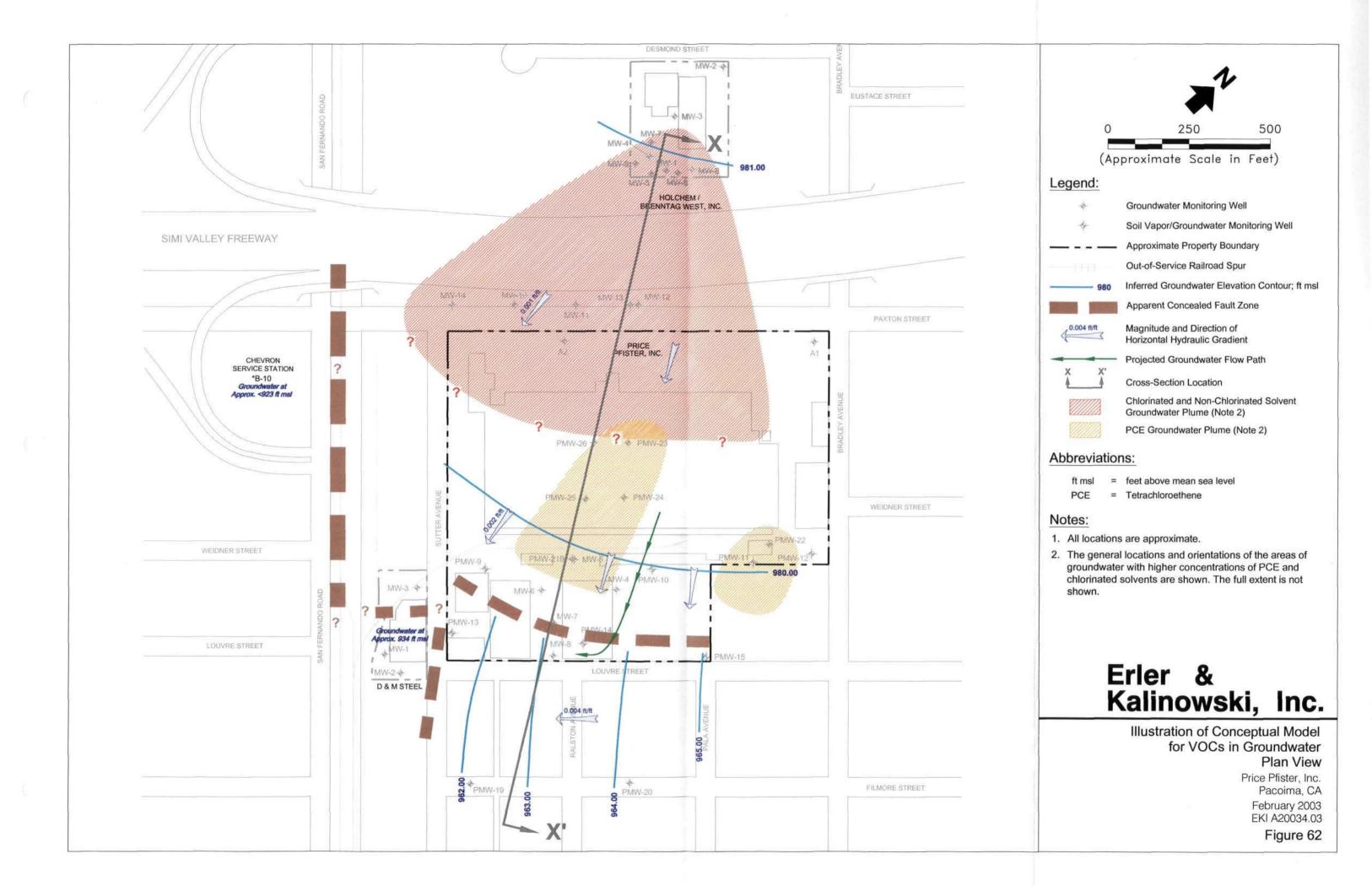
- Groundwater sampling results are for samples collected on 6 to 8 January 2003, except at well A-2, which is from 14 August 2002.
- 2. Location of the cross-section is shown on Figure 11.
- Soil vapor extraction systems began operation in September 2002.

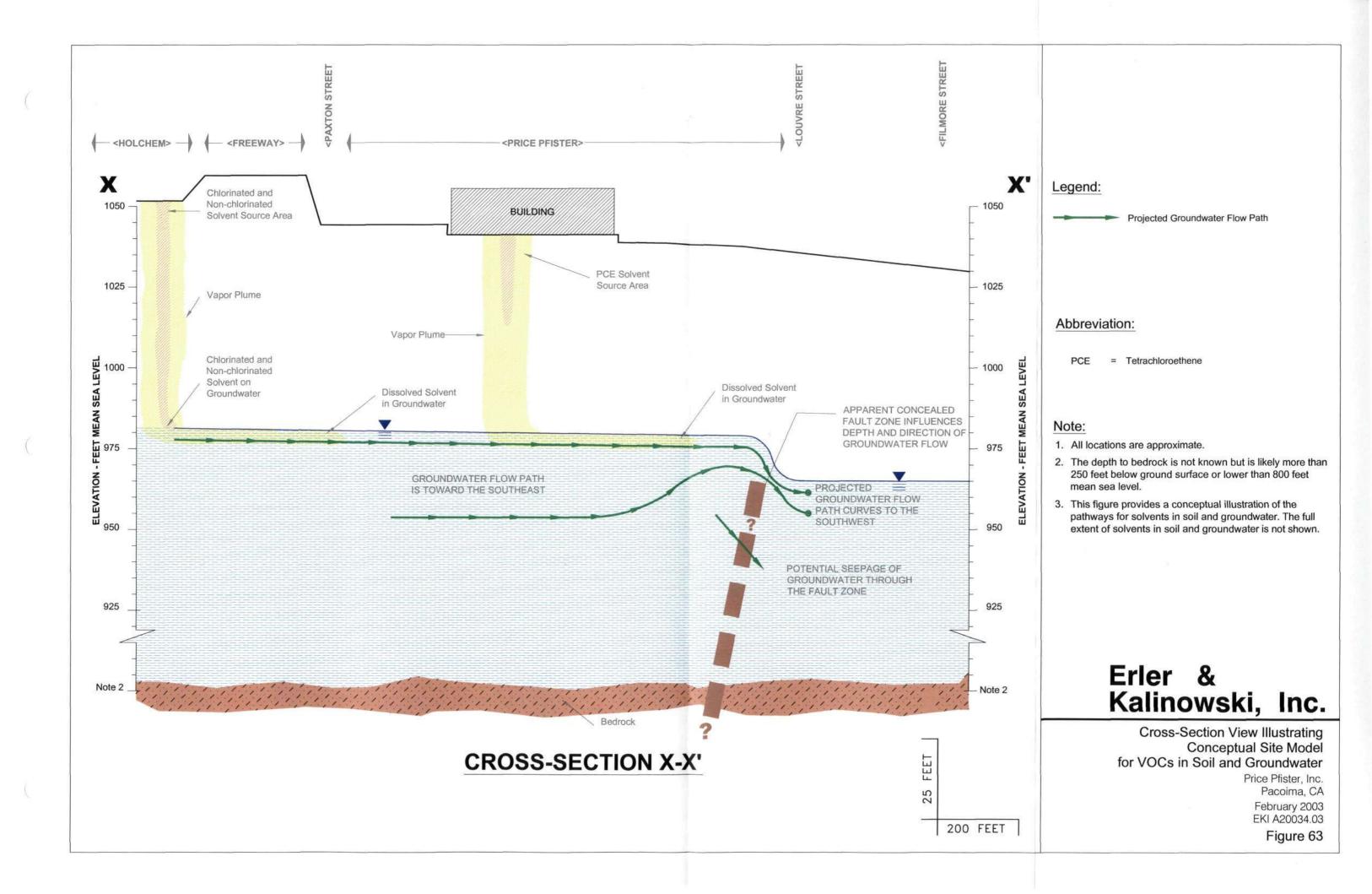
Erler & Kalinowski, Inc.

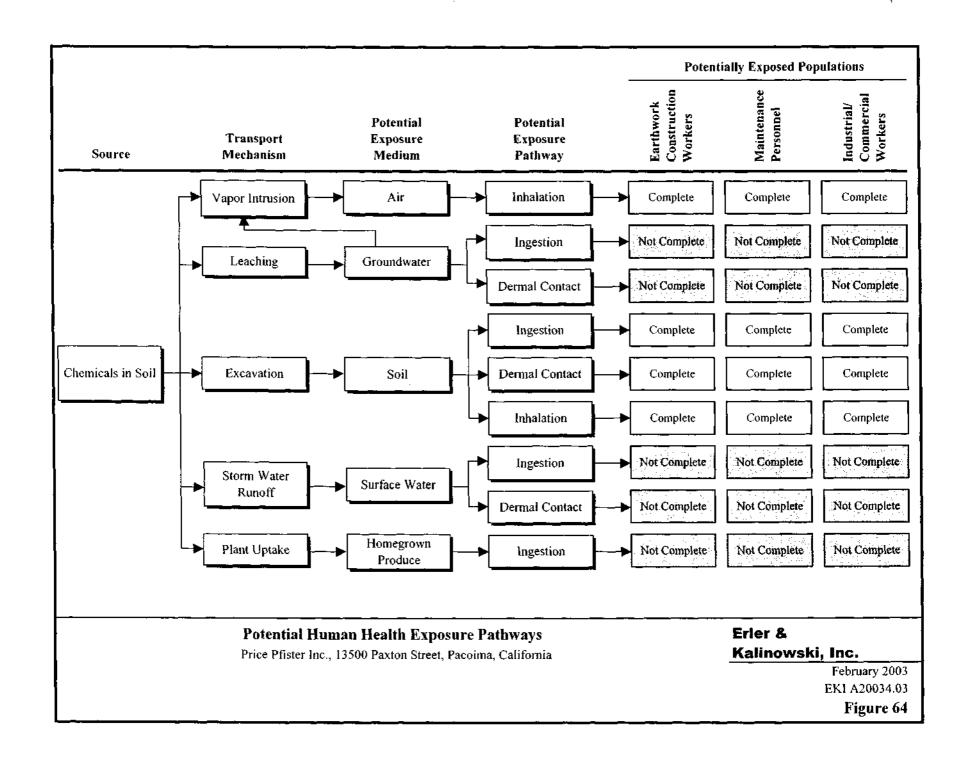
Distribution of PCE in Soil Gas Before Start and After 3 Months of SVE at Cross-Section Z-Z'

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03 Figure 60











APPENDIX A

BOREHOLE LOGS AND WELL CONSTRUCTION DETAILS

Key to Borehole and Well Construction Logs

Typical Well Construction Diagrams (5)

Borehole and Well Construction Logs for the following:

- Soil Vapor/Groundwater Monitoring Wells PMW-9 through PMW-15, and PMW19 through PMW-26
- Free Hydrocarbon Product Collection Wells PMW-16 and PMW-18
- Soil Vapor/Free Hydrocarbon Product Collection Well PMW-17
- Soil Vapor Extraction Wells PSVE-1 through PSVE-7
- Soil Vapor Monitoring Wells SVMW-203 through SVMW-214
- Boreholes A1 through A14, MS-1, and W1 through W27

Borehole and well construction logs for prior investigations performed by EKI were submitted in previous reports to the Regional Water Quality Control Board, Los Angeles Region.

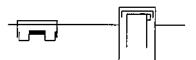
Key to Borehole and Well Construction Logs

Blow Count (Penetration Resistance)

Recorded as the number of blows required to drive the sampler 0.5 feet into undisturbed sediment. Sample drive hammer weight ≈ 140 pounds; fall ≈ 30 inches.

Well Cover Types

Flush mount Stove pipe



Organic Vapor Meter (OVM) Readings

Locations Monitored

BZ - Breathing zone

C - Drill cuttings

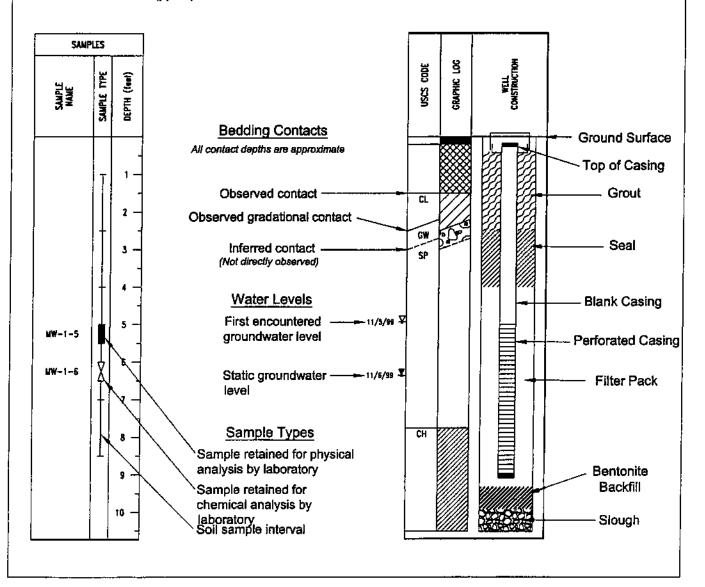
A - Top of auger

S - Sample

Reported in volumetric parts per million (ppmv).

Color Description

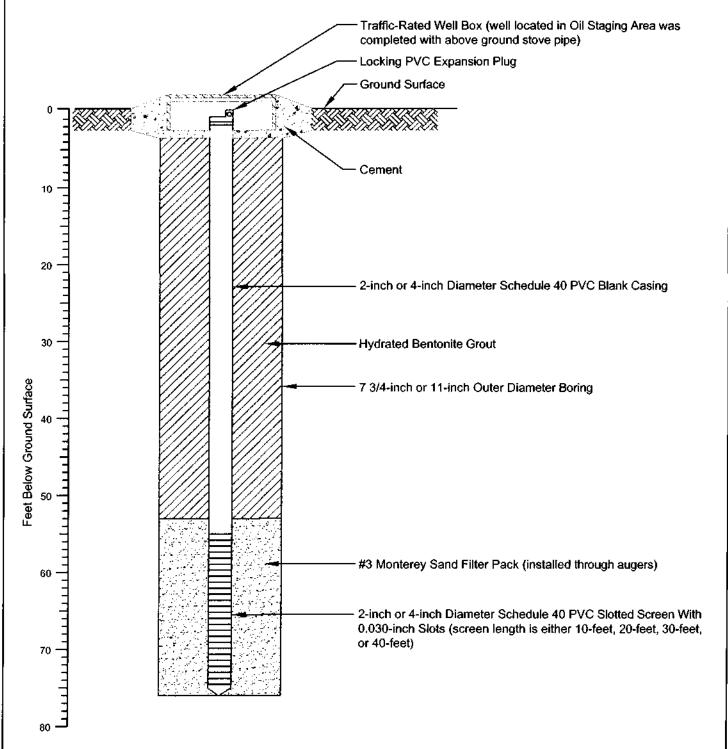
10YR Munsell® alphanumeric system 4/3 Description of soil or rock color



Key to Borehole and Well Construction Logs SOIL CLASSIFICATION CHART

	MA IOD DIVIESO	Me	SYME	BOLS	TYPICAL
	MAJOR DIVISIO	M2	GRAPHIC	LETTER	DESCRIPTIONS
	GRAVEL AND	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES, LITTLE OR NO FINES
	GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES, LITTLE OR NO FINES
COARSE GRAINED SOILS	HORE THAN 50% OF COARSE	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES
	FRACTION RETAINED BY NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES
MORE THAN 50% OF MATERIAL IS	SAND AND	CLEAN SANDS		sw	WELL-GRADED SANDS, GRAVELLY SANDS, LITTLE OR NO FINES
LARGER THAN NO. 200 SIEVE SIZE	SANDY SOILS	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND, LITTLE OR NO FINES
	MORE THAN 50% OF COARSE FRACTION	SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES
	PASSING NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		SC	CLAYEY SANDS, SAND - CLAY MIXTURES
				ML	INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTY OR CLAYEY FINE SANDS OR CLAYEY SILTS WITH SLIGHT PLASTICITY
FINE GRAINED SOILS	s.			CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS
33123	SILTS			OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY
MORE THAN 50% OF MATERIAL IS SMALLER THAN NO. 200 SIEVE SIZE	CLAY			МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SAND OR SILTY SOILS
SIZE				СН	INORGANIC CLAYS OF HIGH PLASTICITY
				ОН	ORGANIC CLAYS OF MEDIUM TO HIGH PLASTICITY, ORGANIC SILTS
	HIGHLY ORGANIC SOIL	.S	자 자 자 자 2 자 자 자 1 2 자 차 자	PΥ	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENT

NOTE: DUAL SYMBOLS ARE USED TO INDICATE BORDERLINE SOIL CLASSIFICATIONS



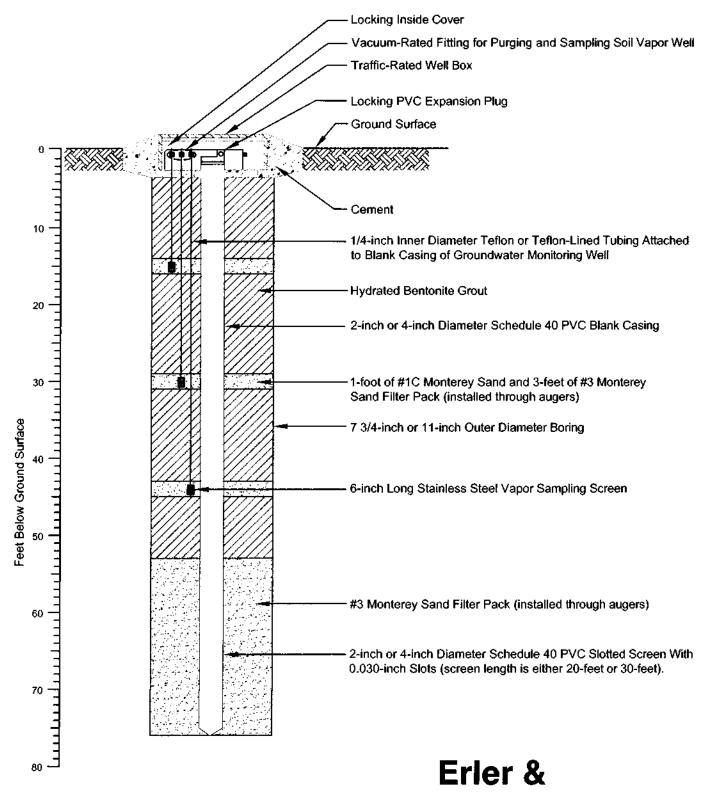
Erler & Kalinowski, Inc.

Construction Details for Typical Groundwater Monitoring Well

Notes:

- 1. The depths shown are approximate.
- Actual depths of the groundwater well screen varies depending on depth to groundwater.
- 3. Not to scale.

Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



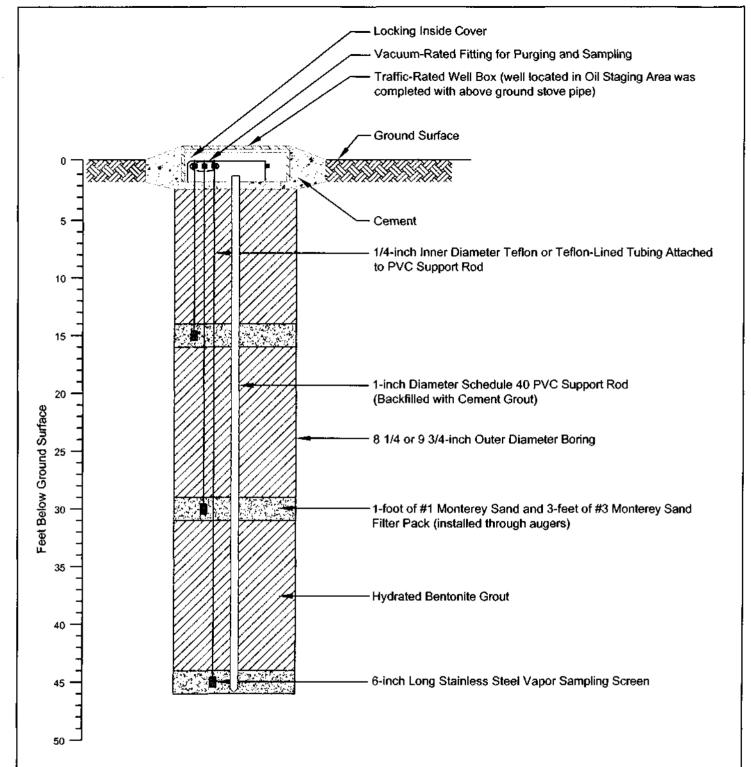
Notes:

- 1. The depths shown are approximate.
- Actual depths of the vapor sampling screens and groundwater well screen vary depending on depth to groundwater.
- For wells PMW-13, PMW-14, PMW-15, a fourth vapor sampling screen was attached to the blank casing of the groundwater monitoring well due to the greater depth that groundwater is encountered in these locations.
- 4. Not to scale.

Erler & Kalinowski, Inc.

Construction Details for Typical Soil Vapor/ Groundwater Monitoring Well

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



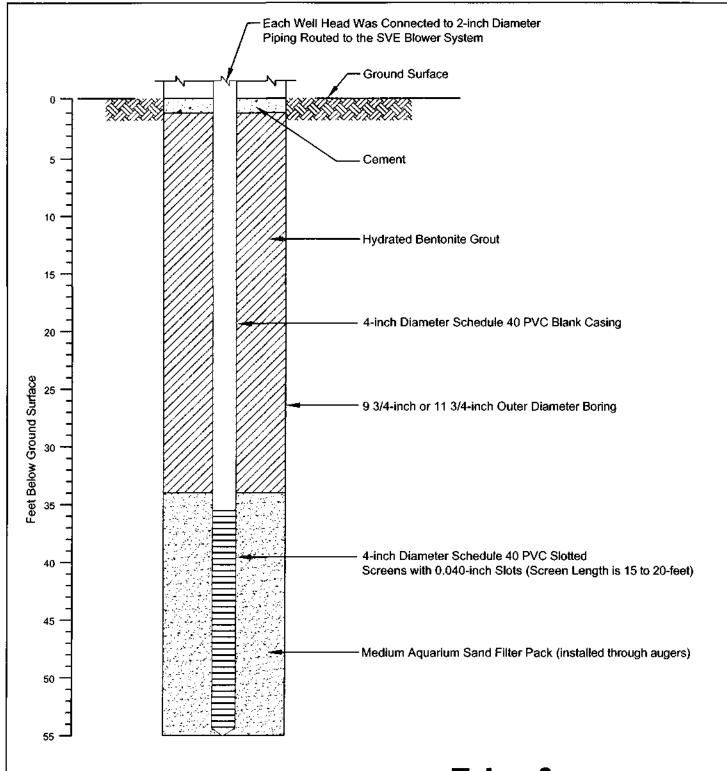
Erler & Kalinowski, Inc.

Construction Details for Typical Vapor Monitoring Well

Notes:

- 1. The depths shown are approximate.
- 2. Actual depths of the vapor sampling screens varies depending on depth to groundwater.
- 3. Not to scale.

Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



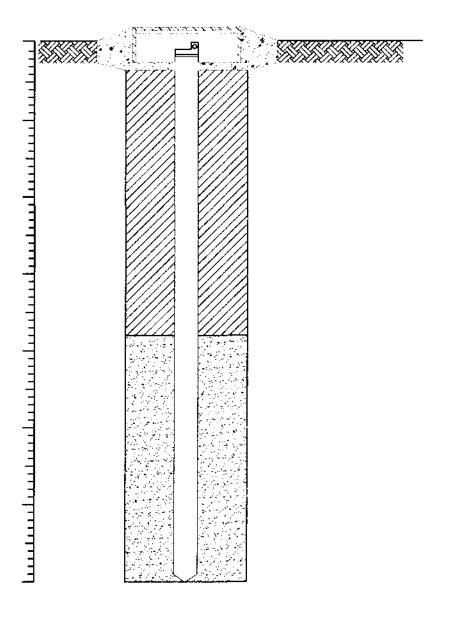
Notes:

- 1. The depths shown are approximate.
- 2. Not to scale.

Erler & Kalinowski, Inc.

Construction Details for Typical Soil Vapor Extraction (SVE) Well

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Erler & Kalinowski, Inc.

Construction Details for Typical Free Hydrocarbon Product (FHP) Collection Well

> Price Pfister, Inc. Pacoima, CA February 2003 EKI A20034.03



Bore	ehole	& N	/ell	Co	nstru	uction	Lo	g							Inc.	nowsi
BOREH LOCAT		13500) Pax	ton S	St, Pac	coima, C	A - N	orth of Building D				BOREHOLE / WELL NAME	PMW-	9		
DRILLI COMP		West	Hazn	nat (Drill i ng.	, C-57 Li	ic.#	554979				PROJECT NAME	Price	Pfiste	r	
DRILLI METH(Hollo	w-Ste	m A	uger ((CME 95	Rig)					PROJECT NUMBER	A2003	4.03,	Task	1
CONDI CASIN	UCTOR G	NA						DIAMETER (inches)	FROM (feet)		·O	DATE STARTED	7/10/02	DATE COMPI	LETED	7/11/0
BLANK CASIN		Sch 4	0 PV	С				DIAMETER 2.00 (inches)	FROM (feet)	0.8	O 50.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	. DEPTH	71.5
PERFO CASIN	ORATED G	Sch 4	0 PV	C wi	th 0.03	3-inch sk		DIAMETER 2.00 (inches)	FROM (feet)	50.0	70.0	DATUM	NAD 192	27		
GROU'	T	Mediu	ım Be	entor	ite Ch	ips (hyd	rated	l in place)	FROM (feet)	2.5	^O 46.0	TOP OF CASING	1033.16	GROUI		1033.9
SEAL		Mediu	ım Be	entor	nite Ch	ips (hyd	lrated	l in place)	FROM (feet)	46.0	O 48.0	LOGGED BY	Logan H	ansen		
FILTER PACK	?	#3 Sa	nd (0	.85 r	mm - 2	2.36 mm))		FROM (feet)	48.0	O 70.0	CHECKED BY	Earl Jam	es, RG i	#4544	
		long, s foot of chips (tainles #1C s hydrat	s ste and a ted in	el vapo above t place)	or implant he #3 sar	attac nd; an	built within the seal of hed to Teflon tubing th d two feet of No. 8 ben etween zones.	at extend:	s to grou	nd surface	one foot of #3 sa	and above a	nd below	the impla	nt; one
		$\overline{}$	SAMP	\neg				-					 	90	W CONST	ELL BUCTIO
COLLECTED	SAMPLE NAME	10/16	OVERY	(feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRI	PTION /	AND DRIL	LING NOTES	uscs cobe	GRAPHIC LOG	CONST	RUCIIC
COLL	SA. SA.	240	REC	9	BLOW	OVM	DEPT						us	GR/		
			- 0	.5	19			Asphalt, 3.5-inche SAND WITH SIL	[, Brown	(10YR 4	l/2]; 5-15%	6 silt; 5-10% fine	SP			
			- 1	.2 0	30 40		2 -	gravel; sand (80,	10,10); o i	ry to mo	ist.		İ		10	
15:45	PMW-9 2-3	·	(o	.7	27 50			As shows around	6a () ib	i_ di.	i					
							4 -	As above; gravel drilling. SAND WITH SILT					SW-SI			
İ						BZ=0		5-10% silt; 5-15% gravel fragments	fine to c	oarse g	ravel and	freshly broken				
			i				6 -	dry.								
16:05	PMW-9	- \[, 0.	.8	32			-								
	7-8		0.	,	50 42		8 ~	!								
			0.	- 1	50			1								
		ĮĮ	0.	L	31 50		10 -									
							40									
							12 -									
							14 -									
•										:-L L1-	. da					
7:30	PMW-9- 15-16	-	0.	8	38 50		16 -	As above; one larg clast (1.5-inches in			k, aense a	ingular gravel			1111	1111
					ĺ			_								



PROJEC NAME	OT Price			770170	1017077	PRO	JECT A	A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-9		l Inc.	
		SA	MPLES	\$	•								<u> </u>
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MAT	TERIAL DESCRIPTION A	ND DRILLING NOTES	USCS CODE	GRAPHIC LOG	CONST	ÆLL RUCTIO
		T	0.3	50(6)		20 — - 22 —	5-10% sili gravel fra dry. (Con As above	; white powdery material t react with acid on edges o	avel and freshly broken unded); sand (40,40,20); that crumbles easily and	sw-si			
		I	0.5	50(6)	S≖17.6	24 — 26 — 28 —	As above						
		I I	0.5	50(6)		30 —	As above.						
			0.5	50(6)		36 —	As above; gravel frag weathered	common iron oxidation sl gments that crumble easily d.	tains on angular broken y; gravel appears to be				
			0.5 0.5	40 50(6)	S=13.5	40 -	As above;	gravel appears to be wea	athered.	;			
		I	0.5	37 50		46 —	As above; 1.5-inches	increasing silt to 5-15%; a in diameter.	angular gravel to				



PROJECT	ole & W						BOREHOLE /			
PROJECT NAME					NUN	DJECT A20034.03, Task 1	WELL NAME	MW-9	ı	<u> </u>
COLLECTED	SAMPLE NAME	RECOVERY (feet)	T	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		0.5	25 50	BZ=0	48 — 50 —	SAND WITH SILT AND GRAVEL. Dark bro 5-15% silt; 5-15% fine to coarse gravel and gravel fragments (subangular to subrounde (40,40,20); dry. As above; moist to wet.	freshly broken	SW-SN		
		0.5 0.5 0.5	18 30 50		54 —	As above; wet. As above; sand is coarser (10,80,10); 0-5% increasing moisture; moist to wet in shoe o SILTY SAND, Dark brown (10YR 3/3); 15-2 gravels; 1% clay; sand (30,50,20) then gradgrained at 56 feet bgs; wet.	f sampler. 0%silt: few fine	SM		
		0.5 0.5 0.5	17 22 39		60 —	As above; coarser sand (30,50,20); wet.				
		0.5 0.5 0.5	19 34 50		66	As above.				
	Ī	0.5 0.5 0.5	17 19 28		70 -	As above. Slough at bottom of borehole. Total Depth = 71.5 feet.				



Bore	ehole &	We	II Co	nstr	uctior	ı Lo	g					<u> </u>		Inc.	nowsi
BORE LOCA		3500	Paxton	St, Pa	coima, 0	CA - 1	lorthern Side of Lou	vre Street	Parking	, Lot	BOREHOLE / WELL NAME	PMW-	10		
DRILL.		est H	azmat	Drilling	, C-57 L	.ic. #	554979				PROJECT NAME	Price	Pfiste	r	
DRILL: METH		ollow-	Stem A	uger (CME 95	Rig)	_				PROJECT NUMBER	A2003	4.03,	Task	1
COND	UCTOR N	Α					DIAMETER (inches)	FROM (feet)	το		DATE STARTED	7/15/02	DATE COMP	LETED	7/15/0
BLANA CASIN		ch 40	PVC				DIAMETER 2.00 (inches)	FROM (feet)).8 ^{TO}	53.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH	73
PERFO CASIN	ORATED S	ch 40	PVC w	ith 0.0	3-inch sl	lots	DIAMETER 2.00 (inches)	FROM (feet)	3.0 TO	73.0	DATUM	NAD 192	27		
GROU	<i>IT</i> M	ediun	n Bento	nite Cl	hips (hyd	drate	d in place)	FROM 2	2.5	49.0	TOP OF CASING	1038.53	GROU! SURFA		1039.
SEAL	N	o. 8 B	entonit	e Chip	s (hydra	ıted ir	place)	FROM (feel)	19.0 TO	51.0	LOGGED BY	Logan H	ansen		
FILTEI PACK		3 San	d (0.85	mm - 2	2.36 mm	ר)		FROM (feet)	1.0 TO	73.0	CHECKED BY	Earl Jam	es, RG	¥4544	
REMA	for	ng, sta ot of # ips (h)	inless st 1C sand	eel vap above n place	or implan the #3 sa	it attac ind; ar	built within the seal of thed to Teflon tubing the did two feet of No. 8 ben etween zones.	at extends	to ground	surface	one foot of #3 sa	nd above a	nd below	the impla	int; one
				Γ.			-					JQ.	907	w CONST	ELL RUCTIO
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIP	TION AN	ID DRIL	LING NOTES	uscs cobe	SRAPHIC LOG		
COLL	SAN	SAMP	REC(МОТВ	OVM	DEPT						SS	GR/		
		 	0.4	29			Asphalt, 3-inches		wn (10Y	'R 2/21: 5	5-15% silt: few	sw-sr	V		
			0.5	50			fine gravels; fine							1/1	1/1
07.20	D1000 10	ΙŢ	0	18 26		2									
07:30	PMW-10- 2.5-3.5	Δ	0.7	50		4	_								
				:											
						6	_								
		$ \nabla$					Color change to d	lark brown	(10YR 3	3/31: 5%	fine gravel and				
07:50	PMW-10- 7-8	ĮΔ	0.7	50	BZ=0	8	freshly broken gra				J. D. C. C.				
08:05	PMW-10- 8,5-10.5		0.7	50			-								
			0.1 0.5	26		10	One large angula	r gravel plu	ugging lir	ner.					
		1+	0.5 0.1	50			As above; commo								
						12	The ordinates das	, graver		TY					
į						ı	-								
			i			14 -									
		$ \top $	0.4 0.5	32 50	S=23.1	40	As above; 5-10% fragments; sand (and fres	shly brok	en gravel				
						16 -									



	hole &	vve	II Co	nstru	ictioi						Inc.
PROJEC NAME	^{⊝†} Price	Pfis	ter			PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-10		
TIME	SAMPLE NAME	SAMPLE NAME SAMPLE TYPE SAMPLE TYPE (feet) BLOW COUNT OVM (ppmv)				DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		Ī	0.4 0.5	50(6)		20	SAND WITH SILT. Dark brown [10YR 2/2] fine gravels; fine to medium grained sand: As above; gravel appears weathered.	; 5-15% silt; few dry. (Continued)	sw.sm		
		I	0.5 0.5	32 50(6)		24	As above; large angular gravel to 1.5-inch SILTY SAND, Yellowish brown [10YR 5/4] 5-15% fine gravel and freshly broken grave	es in diameter. : 15-25% silt; el fragments.	SM		
			0.4 0.5	50(6)		30 -	As above; large angular gravel in liners.				
			0.4 0	29 50	S=43	36 —	Poor recovery because angular gravel (up diameter) plugged liners.	to 1.5-inches in			
			0.5 0.5	35 50(6)		40 —	As above; decreasing fine gravel and coars large angular gravels to 1.5-inches in diam	se sand; few eter.			
		T	0.5 0.5	26 50		44 -	As above.				

PAGE 2 OF 3



DDO JECT			110110	iction Lo	PO IECT	BOREHOLE /			Inc.
NAME Pri	ce Pfis	ter	<u>.</u>		MBER A20034.03, Task 1	WELL NAME	PMW-10		
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY dw	BLOW COUNT	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION A	IND DRILLING NOTES	uscs cope	GRAPHIC LOG	WELL CONSTRUCTIO
	Ī	0.4	50(6) 50	50 52	As above.	YR 5/4]; 15-25% silt; en gravel fragments.	SM		
	Ī	0.5 0.1	50	54 56	As above; moist to wet; gravel app	ears weathered.			
		0.5 0.5 0.5	50	58 60 62	SAND. Dark brown [10YR 3/3]; 5-1 freshly broken gravel fragments (su subrounded); 1% silt; sand (40,50,4). As above; common iron exidation sappears weathered.	ubangular to 10); wet.	.▼ sw		
	+	0.5 0.5 0.5	19 36 40	64 66	As above; coarser sand (30,60,10);	5% fine gravel.			
		0.5 0.5 0.5	19 30 31	70 -	As above; increasing silt; few coars approximately 72 feet bgs; sand is r SILTY SAND, Dark olive brown {2.5 grained sand; non-plastic; soft to fin moist. Total Depth = 73 feet.	mostly fine grained. Y 3/2]; 25-35% silt; fine	SM		



Borehole	2 & W	'ell Ca	onstri	uction	Log	g						Inc.
BOREHOLE LOCATION	13500	Paxtor	St, Pad	coima, C	A - O	il Staging Area			BOREHOLE / WELL NAME	PMW-	11	
DRILLING COMPANY	West	Hazmat	Drilling	, C-57 Li	ic. # 5	54979			PROJECT NAME	Price I	Pfiste	г
DRILLING METHOD	Hollov	v-Stem	Auger (CME 95	Rig)				PROJECT NUMBER	A2003	4.03,	Task 1
CONDUCTO CASING	[₹] NA					DIAMETER (inches)	FROM TO (feet)		DATE STARTED	7/10/02	DATE COMP	LETEO 7/10/0
BLANK CASING	Sch 4	0 PVC				DIAMETER 2.00 inches)	FROM 1.0 TO (feel)	50.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	. DEPTH 71.5
PERFORATE CASING	D Sch 4	0 PVC v	vith 0.03	3-inch sid		DIAMETER 2.00 (inches)	FROM 50.0 TO (feet)	70.0	DATUM	NAD 192	?7	
GROUT	Mediu	m Bent	onite Ch	nips (hyd	irated	in place)	FROM 3.0 TO (feel)	46.0	TOP OF CASING	1038.11	GROU SURFA	ND ACE 1039.0
SEAL	Mediu	m Bent	onite Ch	nips (hyd	rated	in place)	FROM 46.0 TO (feet)	48.0	LOGGED BY	Logan Ha	ansen	
FILTER PACK	#3 Sa	nd (0.85	i mm - 2	2.36 mm))		FROM 48.0 TO (feet)	70.0	CHECKED BY	Earl Jame	es, RG	#4544
REMARKS	long, si foot of chips (l	tainless s #1C sand hydrated	iteel vapo i above t in place)	or implant the #3 sar	attach nd; and	built within the seal of ned to Teffon tubing the I two feet of No. 8 ben etween zones.	at extends to ground	surface;	one foot of #3 sa	ind above ar	nd below	the implant; one
<u> </u>	F	AMPLE	T	<u> </u>		-				កា) 20	WELL
TIME COLLECTED SAMPLE	NAME SAMOLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTION AN	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTK
07:45 PMW 2.5-		0.3 0.4 0.5 0.1 0.9	18 38 50 32 50	BZ=0	2 - 4 - 6 -	fine to coarse gra sand (90,5,5); dry As above; commo	rk brown [10YR 3/3 ivel and freshly bro	ken grav	vel fragments; angular gravel	SM		
08:05 PMW 7-4		0.9	28 50		8 -	-						
08:10 PMW- 8.5-1		1	31 50		-							
		0.5 0.5	50(6)		10 -	As above one lor	an around frommont	11 E inc	shoo in			
	 	0.4 0.5	27 50		12 —	diameter).	ge gravel fragment		нез пт			
	I	0.4 0.5	30 50		14 — - 16 —	SILTY SAND WIT 10-20% silt; 15-25 fragments (subang	H GRAVEL, Dark t i% fine gravel and gular to subrounde ge, greenish black,	prown [1] freshly b	roken gravel coarse gravels.	SM		
1	- 1	1	1	i I		İ						V/// V////



PROJU NAME	ECT Price	Pfis	ter				JECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-11		
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	uscs code	GRAPHICLOG	WELL CONSTRUCTA
			0.5 0.3 0.5	29 50		20 —	SILTY SAND WITH GRAVEL, Dark brown 10-20% silt; 15-25% fine gravel and freshly fragments (subangular to subrounded); few (Continued) As above; gravel to 1.5-inches in diameter weathered at 20.75 feet bgs. SILTY SAND, Dark brown [10YR 3/3]; 10-2 gravel and freshly broken gravel fragments	/ broken gravel v coarse gravels. gravel appears	SM		
			0.5 0.1 0.5 0.3	35 50		24 —	As above; gravel appears weathered. As above; gravel appears weathered.				
		T T T	0.3 0 0.5 0.1	32 50 30 50		28 — 30 —	As above; gravel appears weathered; poor because gravel plugged liners.	recovery			
09:02	PMW-11- 32.5-33.5		0.5 0.5	34 50 38 50		34	As above; gravel appears weathered. SILTY SAND WITH GRAVEL, Dark brown 10-20% silt; 15-25% fine gravel and freshly fragments; increasing medium to coarse gravel appears weathered.	broken gravel	SM		
		 T + -	0.4 0.5	50(6)		38 —					
		Ŧ	0.5 0.5	25 50		40 -	As above. <u>SILTY SAND</u> , Dark brown [10YR 3/3]; 10-2/6 gravel and freshly broken gravel fragments.	0% silt; 5-10%	SM		
	İ	 	0.5 0.2 0.5	30 50 36	4	14 -	As above; gravel appears weathered. As above.				
			0.4	50	4	16					



		~ 4	440.00								
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT!
			0.5 0.3	33 50		48 —	SILTY SAND, Dark brown [10YR 3/3]; 10-2: gravel and freshly broken gravel fragments. As above; dry to moist.	0% silt; 5-10% (Continued)	SM		
09:41	PMW-11- 50-51		1	33 50		50 —	As above.				
		I	0.5 0.3	50(6)		52 -					
		Ī	0.5 0.2	20 50		56 —	Moist. As above; moist to wet; gravel appears wea	7/10/02 ^{\(\frac{\zeta}{2}\)}			
		T + 1	0.5 0.5 0.1	29 50		58 —	SAND, Dark brown [10YR 3/3]; 5-10% fine of and freshly broken gravel fragments; 5% sil (15,70,15); wet.	o coarse gravel t; sand	SP		
		 	0.5 0.5 0.5	27 50		60 -	As above; no gravel; medium to coarse grain SAND, Dark brown [10YR 3/3]; 5-10% fine greshly broken gravel fragments; 5-10% silt;	gravel and	sw		
		I	0.5 0.5 0.5	25 50		62 -	sand. No gravel; moist to wet. As above; common gravel; wet.				
		T	0.5 0.5 0.5	20 30 50		66 -	As above; fine to medium grained sand. As above, fine to coarse sand.				
	į	I	0.5 0.5 0.5	18 32 50	:	68 —					
		I	0.5 0.5 0.5	18 25 37		70 -	SAND. Dark brown [10YR 3/3]; fine to mediusand; wet. Slough at bottom of borehole. Total Depth = 71.5 feet.	im grained	SP		



Borehole &	We	ell Co	nstr	uction L	Log						<u></u>	<u> </u>	Inc	inowsi
BOREHOLE 13 LOCATION 13	500	Paxton	St, Pa	coima, CA	- Oil	Staging Area				BOREHOLE / WELL NAME	PMW-	12		
DRILLING W	est H	azmat	Drilling	, C-57 Lic.	# 55	4979				PROJECT NAME	Price	Pfiste	r	
DRILLING HO	ollow-	Stem A	Auger (CME 95 R	lig)		•			PROJECT NUMBER	A2003	4.03,	Task	1
CONDUCTOR N	4					IAMETER aches)	FROM (feet)	то		DATE STARTED	6/24/02	DATE COMP.	LETED	6/24/0
BLANK CASING So	:h 40	PVC				IAMETER 2.00	FROM 0.	6 TO	55.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	. DEPTH	76
PERFORATED SC	h 40	PVC w	ith 0.0	3-inch slots		IAMETER 2.00	FROM 55 (feet)	5.0 TO	75.0	DATUM	NAD 192	27		
GROUT M	ediun	n Bento	nite Ci	nips (hydra	ated i	n place)	FROM 2.	0 TO	51.0	TOP OF CASING	1043.04	GROU SURFA		1043.6
SEAL NO	. 8 B	entonit	e Chip	s (hydrated	d in p	lace)	FROM 51 (feet)	1.0 TO	53.0	LOGGED BY	Logan H	ansen		
FILTER #3	San	d (0.85	mm -	2.36 mm)			FROM 53	3.0 TO	75.0	CHECKED BY	Earl Jam	es, RG	#4544	
lor foc	ig, star of of # ops (hy	inless st 1C sand	teel vap I above n place	or implant at the #3 sand;	ittache I; and i	uilt within the seal of ed to Teffon tubing the two feet of No. 8 ben ween zones.	at extends to	ground	surface;	one foot of #3 sa	nd above a	nd below	the impl	ant; one
		Ι	T .	<u> </u>	_) H	90.		VELL RUCTIO
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPT	ION AN	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONS	RUCH
08:30 PMW-12- 1-1.5 08:40 PMW-12- 2-3	X	0.5 0.5 0	30 50 15 22 37		2	Concrete, 4.5-inc Below concrete: \2.5-inches of blac SILTY SAND WI 20-30% silt; 15-2 diameter cobbles	I to 1.5-inch k sand (Fill IH GRAVEL 5% fine to c). Black Grayis oarse g	k sand h sh browi iravel (uj	as odor. n [10YR 5/2]; p to 6-inch in	_/ SM			
9:00 PMW-12- 8:5-9:5 9:10 PMW-12- 9:5-10:5	T+-	0 0.5 0.5 0.8	28 30 32 30 50 25 50	BZ=0.2	6 - 8 - 0 - 0	SAND WITH SILT 5/2]; 5-10% silt; 1- coarse grained sa sorted: moist.	0-20% fine	gravel (:	súbangu	ılar); fine to	SW-SA			



Borehole 8	· VVC	:11 00	เมอนเ	JUUOI			T		I Inc.
PROJECT Price	ce Pfi	ster			PRO NUI	DJECT MBER A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-12	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррпіч)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE GRAPHIC LOG	WELL CONSTRUCTION
		0.5	33		18	SAND WITH SILT AND GRAVEL, Grayish 5/2]; 5-10% silt; 10-20% fine gravel (subancoarse grained sand; moderately well sorte sorted; moist. (Continued)	gular); fine to	sw-sm	
	I I	0.5	50(6)		20 —	As above.			
		0.5 0.5	35 50		24	As above; gravels up to 1.5-inches in diame	eter.		
		0.4	27 32 50(3)		30 -	Poor recovery because liners plugged with	gravel.		
		0.5	60(6)	BZ=0	36 —	Poor recovery because liners plugged with	gravel.		
	Ī	0.5	27		38 — 40 —	SAND, Brown [10YR 4/3]; 0-5% silt; medium grained sand. As above; abundant white, crumbly broken g		SP	

PAGE 2 OF 4



PROJE(NAME	CT Price					PRO	UECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-12	<u> </u>	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY JAW	BLOW COUNT	OVM (ppmv)	DEPTH (feat)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
			0.3 0.5 0.5	50(4) 23 28	BZ=0.2	44 —	with common iron exidation stains and compowdery material that crumbles easily and dwith acid on edges of gravel; gravel appears weathered. SAND, Brown [10YR 4/3]; 0-5% silt; medium grained sand. (Continued) SANDY SILT, Dark yellowish brown [10YR 4/2] grained sand, non-plastic; moist. SAND, Brown [10YR 4/3]; 0-5% silt; medium grained sand.	does not react s to be n to coarse	SP ML SP		
			0.5 0.4 0.1	21 50(2)		50 —	As above.				
			0.5 0.5	34 50		56 —	As above; sand is coarser (10,80,10); 0-5% increasing moisture; moist to wet in shoe of	fine gravel; sampler.			
			0.5			60 -	As above; wet.	6/24/02	₹		
			0.5 0.5 0.5	13 18 20		64 —					



	nole &	vve.	II CO	пѕии	icuor		<u> </u>	<u>,</u>	<u> </u>		inc.
PROJEC NAME	T Price	Pfis	ter			PRO NUM	WECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-12		
		SA	MPLES	3							
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
				 	 		SAND, Brown [10YR 4/3], 0-5% silt; medium grained sand. (Continued)	m to coarse	SP		
		+++	0.5 0.5 0.5	15 24 30		70 — 72 — 74 —	As above; sand becoming finer; few gravels As above; mostly fine grained sand; 5-10%				
			0.5	11		-	As above; mostly medium grained sand; few 0-5% silt.	w fine gravels;			
		$ \perp $	0.5	16		76 -	Slough at bottom of borehole. Total Depth = 76 feet.				
						-					
						78 —					
						80 —					
!						82 —					
						82 -					
						84 —			!		
						-					
						86 —					
				ļ		-					
						88					
	; 					}					
						90 —					
						-					
	ļ					92 —					



BORE	ehole &						7			BOREHOLE /	Deater	40	inc.
LOCA	TION 13					–	orth of Building J	************		WELL NAME	PMW-		 .
DRILLI COMP	PANY	est H	azmat	PROJECT NAME	Price Pfister								
DRILLI METH		llow-	Stem	Auger (0	CME 95	Rig)				PROJECT NUMBER	A2003	4.03,	Γask 1
COND CASIN	UCTOR NA					DIAMETER (inches)	FROM TO (feet)		DATE STARTED	7/11/02	DATE COMPL		
BLANI ÇASIN		h 40	PVC				DIAMETER 2.00 (inches)	FROM 0.9 TO	65.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH 86.5
PERFO CASIN	ORATED So	h 40	PVC v	vith 0.03	3-inch slo		DIAMETER 2.00 (inches)	FROM 65.0 TO	85.0	DATUM	NAD 192	27	
GROU	<i>IT</i> Me	dium	n Bento	onite Ch	nips (hyd	rated	in place)	FROM 2.5 TO	61.0	TOP OF CASING	1030.46	GROUN SURFA	
SEAL	Me	diun	Bento	onite Ch	ips (hyd	rated	in place)	FROM 61.0 TO	63.0	LOGGED BY	Logan H	ansen	
FILTEI PACK		Sand	d (0.85	5 mm - 2	2.36 mm))		FROM 63.0 TO	85.0	CHECKED BY	Earl Jam	es, RG #	1 4544
REMA	six- imp	inch I lant; d dium	ong, sta one foo bentoni	ainless sl it of #1C te chips l	teel vapor sand abov	impla ve the	built within the seal of the contract attached to Teflon to #3 sand; and two feet ace) were placed between	ubing that extends to of No. 8 bentonite	to ground	surface; one foot	of #3 sand	above and	d below the
ī			MPLE	Τ.			_				m	ဗ္ဂ	WELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPTION AI	ND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI
13:20 13:25	PMW-13- 2-3 PMW-13- 7.5-8.5 PMW-13- 9-10		0.1 0.4 0.4 0.5 0.1	14 20 22 30 50 50	BZ=0	2 - 4 - 6 - 8 -	Asphalt, 5-inches SILTY SAND, Ver grained sand; dry SAND WITH SIL1 5-15% silt; 5-10% dry. As above.	y dark brown [10] to moist.	sh brown	[10YR 3/2];	SM-SM		
		 	0.5 0.1	50(6)		14 <i>-</i> 16 -	Color change to di 5-10% gravel (sub	ark brown [10YR 3 angular to subrou	3/3]; sand nded); di	l (40,40,20); y to moist.			



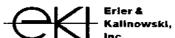
BOTE	ehole &	vve	II Ço	nstru	ICTIO	ı Log			<u> </u>		Inc.
PROJE NAMÉ	ECT Price	Pfis	ter		·	PRO NUI	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-13		
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0.5 0.2	50(6)	S≈15	20 -	SAND WITH SILT AND GRAVEL, Dark bro 5-15% silt; 10-20% fine to coarse gravel an gravel fragments. As above; broken gravel fragments that cru common iron oxidation stains; gravel appea weathered.	d freshly broken imble easily with	SW-SM SW-SM		
			0.3 0.5	20 50		24 —	As above; one large, greenish black, dense clast (1.5-inches in diameter).	angular gravel			
14:00	PMW-13- 30-31		0.8	20 50		28 — 30 — 32 —	As above.				
			0.2 0.5	27 50	S=7.0	34 36	As above; large gravel fragments to 1.5-inch gravel appears weathered.	nes in diameter;			
			0.3	31 50	BZ=0	38 — 40 — 42 —	As above.				
			0.5 0.5	35 50		44 —	As above; abundant freshly broken gravel fra crumble easily with common iron oxidation s powdery material that crumbles easily and d with acid on edges of gravel; gravel appears	tains and white oes not react			



PROJE NAME	ECT Putos				iction	PRO	JECT BER A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-13		Inc.
NAIME		ŞA	MPLE	s		NON	DLA	FFELL NAME		···-	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
						48 —	weathered. SAND WITH SILT AND GRAVEL, Dark bro 5-15% silt; 10-20% fine to coarse gravel an gravel fragments. (Continued)	own [10YR 3/3]; id freshly broken	SW-SM		
14:40	PMW-13- 50-51		0.5 0.2	33 50		50					
		I	0.1	50		52 —	Poor recovery because gravel is plugging li	iners.			
		I	0	50		54 -					
ļ		I	0.5 0.1	50		56 —	As above; rock fragments to 1.5-inches in o	fiameter,			
		I	0.5	50		58 — 60 — 62 —	SAND WITH SILT AND GRAVEL, Dark bro 5-15% silt; 10-20% fine to coarse gravel. As above; dry to moist.	wn [10YR 3/3];	SW-SM		
5:00	PMW-13- 65-66		0.7	20 50	6	64 -	As above, moist.				
			0.5 0.5 0.5	50(6)		70 —	<u>SILTY SAND</u> , Brown [10YR 4/3]; 25-35% silgravel; fine to coarse grained sand; wet.	7/41/0 lt; 5-15% fine	sM		
						72 -	SAND, Brown [10YR 4/3]; 5-10% silt; 5-10% sand (40,40,20); few coarse gravels; wet.	fine gravel;	sw		
		I	0.5	33							



Borehole &	We	II Co.	nstru	iction				<u> </u>		inc,
PROJECT Price	Pfis	ter		<u> </u>	PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-13		···
	SA	MPLES	1		<u> </u>				ဖွ	LA <i>UE</i> I I
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (рртv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI		USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
	I I I	0.5 0.5 0.5 0.5	18 29 50		76 78 80 82	SAND. Brown [10YR 4/3]; 5-10% silt; 5-10% sand (40,40,20); few coarse gravels; wet. (As above; sand becoming finer (70,20,10).		sw		
		0.5 0.5 0.5	17 33 50		84 —	As above; sand as at 73 feet bgs; increasing Slough at bottom of borehole. Total Depth = 86.5 feet.	ig silt to 10-15%.			
					90 —					
					94 —					
					96 —					
					100 -					
					04					



Bore	ehole 8	₹ We	ell Co	onstru	iction i	Log	g					<u> </u>		Inc.
BORE.		3500	Paxton	St, Pac	coima, CA	- Bi	uilding A			_	BOREHOLE / WELL NAME	PMW-	14	
DRILL. COMP		Vest H	azmat	Drilling	, C-57 Lic	: # 5	554979			_	PROJECT NAME	Price	Pfiste	г
DRILL. METH		ollow-	Stem /	Auger (CME 95 R	Rig)					PROJECT NUMBER	A2003	4.03 7	Γask 1
COND	OUCTOR N	Α					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	9/26/02	DATE COMP	LETED 9/26/0
BLANA CASIN		ch 40	PVC				DIAMETER 4.00	FROM 0.4 (feet)	то	65.0	BOREHOLE DIAM (inches)	12.0	TOTAL (feet)	. DEPTH 98
PERFO	ORATED S	ch 40	PVC w	vith 0.03	3-inch slot		DIAMETER 4.00	FROM 65.0	, TO	95.0	DATUM	NAD 192	27	
GROU	<i>т</i> н	igh-pe	ercent-	solids E	entonite ((hydi	rated in drum)	FROM 1.0	то	11.0	TOP OF CASING	1035.42	GROU! SURF!	
SEAL	M	lediun	n Bento	nite Ch	ips (hydra	ated	in place)	FROM 11.0	TO	63.5	LOGGED BY	Britt von	Thaden	
FILTEI PACK		3 San	d (0.85	mm - 2	2.36 mm)			1, 1, 1, 1,	TO	95.5	CHECKED BY	Earl Jam	es, RG	 #4544
REMA	lo fo	ng, sta ot of #	inless s 50 sand	teel vapo above ti	or implant a he #3 sand	attach I; and	uilt within the seal of the do Teflon tubing the two ft of No. 8 benton between zones.	at extends to g	round	surface;	one-foot of #3 sa	nd above a	nd below	the implant; one
		SA	MPLE:	S ————	T T		_					l w	၂ ဗွ	WELL
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTIC	N AN	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTA
07:40	PMW14- 1.5-2	X	0.1 0.5 0.5	11 27 32	S=54	2 -	Concrete, 4-inche SAND, Dark yello 80, md: 20, cs: 0) coarse gravel, <5	wish brown (* , minor coars	e san	d, 10-15	i% fine to	SP		
07:50	PMW14- 5-5.5	X	0.5	50(6)		6 - 8 -	As above.	in drill cutting	gs.					
08:00 08:05	PMW14- 10-10.5	X	0.5 0.2	60(6) 50(6)	S=230 1	0 -	SAND WITH GRA	<u>VEL</u> , Dark gr o 25-35% up	ayish to 2-3	brown (-inches	10YR 4/2], dry to moist.	sw		
08:12	PMW14- 11.5-12	X	0.5	75(6)	1:	2								
08:27			0	60(6)	10	4 - 6	No recovery due to 4-inches observed	o plugged sho I in drill cutting	oe with gs.	n rock; r	ocks up to			



PROJE NAME	CT Price											
		Ptis	ter			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-14			
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY THE (feet)	BLOW COUNT	ОУМ (рртv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUC	
08:38	PMW14- 19-19.5	SAMP	0.4	MOJ8 50(6)	BZ=0	20 —	SAND WITH GRAVEL. Dark grayish brown gravel increases to 25-35% up to 2-3-inch (Continued) Slightly darker soil cuttings, possible chem- noticed while drilling.	es, dry to moist.	sw	GR		
08:54	PMW14- 24.5-25 PMW14-		0.2 0.4 0 0.4	60 72 80 60 85		22 —	Color change to dark greenish gray [5GY 4 sand (fn: 60, md: 30, cs: 10), 30-40% fine (granitic, mafic, and pegmatitic gravels), < moderately well sorted, dense, moist.	to coarse grave!				
09:18	26-26.5		0 0 0 0.4	46 62 76	S=146	28 — 30 —	SILTY SAND WITH GRAVEL, Dark greeni [5GY 4/1], 50-70% fine to coarse sand, 20- coarse gravel, 10-20% silt, dense, moist. SAND WITH GRAVEL, Grayish brown [10]	-30% fine to	SM			
09:35			0.3 0 0			32 — 34 — 36 —	sand (fn: 60, md: 20, cs: 20), 20-30% fine <5% fines, dense, moist; rock plugged sho Drilling slows; coarse gravels.	to coarse gravel,				
09:45	PMW14- 39.5-40	T X	0.3 0.5	35 50	S=55	38 —	High blow counts, drive first 6-inches and g drill with sampler ahead of auger to try to o limited success by just driving sampler. As above.					
09:58	PMW14- 45-45.5	Ŧ	0 0.4 0.5		S≃47	42 -	As above; slight color change to dark yellov [10YR 4/6], dry to moist.	vish brown				



	hole &	we	II Co	пѕи	ictioi	<u></u>			<u> </u>		Inc.
PROJE NAME	CT Price	Pfis	ter			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-14		
TIME	SAMPLE NAME	SAMPLE TYPE S	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
10:08			0.4	60(6)		48 — 50 —	SAND WITH GRAVEL, Grayish brown [10Y sand (fn: 60, md: 20, cs: 20), 20-30% fine to <5% fines, dense, moist; rock plugged shoe (Continued) As above; rock plugged sampler.	o coarse gravel.	sw		
			0.3	72(6)		54 — 56 —	As above; rock plugged sampler.				
10:30	PMW14- 60-60.5	I X	0.3 0.5 0.5		S=58 B2=0	60 —	Color change to dark grayish brown [10YR 4 sand (fn: 20, md: 50, cs: 30), 20-30% fine to dense, moist.	4/2], 70-80% o coarse gravel,			
10:40			0 0.4 0.5			64 —	As above.				
			0 0.3 0.5			70 -	As above; moist.	one or	, Σ		
:		I I I				72	Hammer wet when removed from borehole b 70-75 ft bgs. As above; overall grain size slightly finer, wel				



Borehole &	× VVG	11 00	nsuc	ICHOH				<u> </u>		inc.
PROJECT Pri-	ce Pfis	ter			PRC NUN	OJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-14		
COLLECTED SAMPLE NAME	SAMPLE TYPE S	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
		0.4 0.5 0.5			76 — 78 — 80 —	SAND WITH GRAVEL, Dark grayish brown [70-80% sand (fn: 20, md: 50, cs: 30), 20-30% coarse gravel, dense, wet. Color change to dark grayish brown [10YR 4, fragments resulting in darker color, grain size (mostly medium grain size), dense, wet.	/2], more mafic	sw		
11:35	1	0.4 0.5 0.5			84 —	Slightly finer grained in sampler shoe, localiz since coarser sand was present below.	ed finer layer			
†1: 43					90 —	As above; mostly medium sand.				
11:59					94 -	Slough at bottom of borehole. Total Depth = 98 feet.				
				1	02 -	тока Берт – 30 гест.				



		~ * *	011 0	011301	uctioi	<i>,</i> <u>L</u> O	9							inc.	
LOCA	ATION	3500	Paxto	n St, Pa	coima, (CA - S	outheastern Corner	of Louvre St.	Park	king Lot	BOREHOLE / WELL NAME	PMW-	15		
DRILL COMI	LING PANY	Vest	Hazmat	t Drilling), C-57 L	Lic. # !	554979				PROJECT NAME	Price i	Pfiste	r	
DRILL METI		lollov	v-Stem	Auger (CME 95	Rig)					PROJECT NUMBER	A2003	4.03,	Гask 1	<u> </u>
CONE CASII	NG DUCTOR	I A					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	7/15/02	DATE COMPL	LILL	7/15/0
BLAN CASII		Sch 40) PVC				DIAMETER 2.00 (inches)	(feet)	TO	70.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH	91.5
PERF CASII	ORATED S	Sch 40	PVC v	with 0.0	3-inch s		DIAMETER 2.00 (inches)	(feet) 70.0	то	90.0	DATUM	NAD 192	7		
GROU	UT N	/lediu	m Bent	onite Cl	hips (hy	drated	(in place)	FROM 3.0 (feet)	TO	66.0	TOP OF CASING	1037.49	GROUN SURFA		1038.
SEAL		/lediu	m Bent	onite Cl	hips (hy	drated	l in place)	FROM 66.0 (feet)	TO	68.0	LOGGED BY	Logan Ha	ensen		
FILTE PACK		3 Sai	nd (0.8	5 mm - :	2.36 mn	n)		FROM 68.0	то	90.0	CHECKED BY	Earl Jam	es, RG #	4544	
REMA	s it	ix-inch nplant fediun	long, si ; one foo benton	tainless s of of #1C lite chips	steel vapo sand ab	or impla ove the	ouilt within the seal of the s	ubing that exten of No. 8 benton	ds to	ground	surface; one foot	of #3 sand	above and	d below th	ne
			AMPLE		T	Ţ <u>.</u>	-					Æ	၂ ဗွ		LL
TIME COLLECTED	SAMPLE NAME	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION	i ANI	D DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	CONSTR	RUCTI	
13:05	PMW-15 2-3	-	0.1 0.5 0.5 0.8	19 22 45 37 50		2 -	Asphalt, 3-inches SILTY SAND, Ve broken gravel fra SAND WITH SIL [10YR 6/2]; 20-30 gravel fragments;	ry dark brown (gments. AND GRAVE) % fine to coars	Lig e gra	ght brow avel and	mish gray I freshly broken	SM SW-SM			-] - 例
13:15	PMW-15-7	-8 X	0.5	50(6)	BZ=0	6 -	As above; gravels Color change to v				-				
	PMW-15-7 PMW-15-9-		0.5	50(6)			-								
		-	0.4			10 -	_								
13:30	PMW-15- 9-11		1	50(6)			_								
					i	12 -	As above; broken common iron oxid weathered.								
						14 -									
		Ī	0.5 0.5	50(6)	S=2.8	16 -	Color change to d gravel; 5-15% fine	ark grayish bro s; sand (40,40,	wn [1 10);	10YR 4/. dry.	2]; 10-20% fine	i			



SAMPLES GB J J W W S W J W S W J W S W S W S W S W		hole &	we	II Co	nstru	iction				<u> </u>		Inc.
### MATERIAL DESCRIPTION AND DRILLING NOTES ###################################	PROJEC NAME	CT Price	Pfis	ter			PRO	UECT BER A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-15		
S C 2d C C C C C C C C C			SA	MPLES	5						(D	
PMW-15-30-31 0.5 50(6) 20 - As above. PMW-15-30-31 0.7 50(6) 22 - As above. 24 - As above. 25 - As above. 26 - As above. 27 - As above. 28 - As above. 29 - As above. 20 - As above. 20 - As above. 21 - As above. 22 - As above. 23 - As above. 30 - As above. 30 - As above. 31 - As above. 31 - As above. 32 - As above. 33 - As above. 34 - As above. 36 - As above. 37 - As above. 38 - As above. 39 - As above. 40 - As above.	TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DE	RILLING NOTES	USCS CODE	GRAPHIC LOC	WELL CONSTRUCTI
T 0.5 50 S=12 36 — grave) appears weathered. 38 — 40 — As above. 42 — 42 —		PMW-15-		0.5 0.1	50(6)		22 24 26 30 32 3	[10YR 6/2]; 20-30% fine to coarse gravel gravel fragments; 5-15% silt; sand (70.15 (Continued) As above. As above.	and freshly broken	sw-sn		
As above.						S=12	4	As above; gravel caught in liner (1.5-inche gravel appears weathered.	es in diameter);			
					50(6)		42 -	As above.				



MATERIAL DESCRIPTION AND DRILLING NOTES 100	PROJE NAME	ECT Price					PRO	JECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-15		ine.
S S S S S S S S S S S S S S S S S S S	03		T	<u> </u>	T	(/)	et)			ODE	9070	WELL CONSTRUCT
PMW-15-60-61 1 24 50(6)	COLLECTE	SAMPLE NAME	SAMPLE TY	RECOVER (feet)	ВГОМ СОЛ	OVM (ppm	DEPTH (fe	MATERIAL DESCRIPTION AN	ND DRILLING NOTES		-	
PMW-15-60-61							48 —	[10YR 6/2]; 20-30% fine to coarse g	ight brownish gray iravel; 5-15% silt; sand	SW-SN		
PMW-15-60-61 0.5 34 -			I	0.3	50(6)		50 —	As above.				
PMW-15-60-61	:						_					
14:20 PMW-15-60-61	P	PMW-15-60-61	IT I		1 1		-	As above.				
14.20 PMW-15-60-61							58					
T 0.5 50(6)	14:20	PMW-15- 60-61		1	24 50(6)		60 -	As above.				
As above; <5% fines; moist. 1							62 —					
O.5 50(6) As above; moist to wet; gravel appears weathered. SAND, Dark grayish brown [10YR 4/2]; few fine gravels; SP			I	0.5	50(6)		-	As above; <5% fines; moist.				
As above; moist to wet; gravel appears weathered. 72 — SAND, Dark grayish brown [10YR 4/2]; few fine gravels; SP							-					
SAND, Dark grayish brown [10YR 4/2]; few fine gravels; SP			_ 		50(6)	7	70 -					
			1	0.1		7	72 -	As above; moist to wet; gravel appea	ars weathered.			
T 0.5 22 As above; wet. 7/15/02 ₩			_			7	74 — 1	sand (30,60,10); moist to wet.			141	



PROJECT NAME	Price P			10114	701701	PRO	NECT A20034.03, Task 1	BOREHOLE / WELL NAME	PMW-15	1 1	Inc.
AWIAI <u>C</u>			MPLES			1,40%		WELL WANE	\neg	 	
COLLECTED	NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND	DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0.5 0.5	26 40		76	<u>SILTY SAND,</u> Dark yellowish brown [1 fine grained sand; moist to wet.	0YR 4/4], 30-40% silt;	SM		
		-	0.5	31	:	78 — 80 —	SAND, Dark yellowish brown [10YR 4/increasing silt; sand (30,60,10); wet.	4]; few fine gravels;	sw		
	-		0.5 0.5	33 40		82 -	SILTY SAND. Dark yellowish brown [1] iron oxidation stains; non-plastic; firm.	0YR 4/6]; common	SM		
		_				84 —	SAND, Dark yellowish brown [10YR 4// sand (30,60,10); wet.	6]; few fine gravels;	sw		
:	-		0.5 0.5 0.5	27 30 39		86 —	As above; sand becoming finer; few fin	ne gravels.			
				:	-	88 —	SAND, Dark yellowish brown [10YR 4/4 wet.	6]; sand (35,60,5);	św		
:			0.5 0.5 0.5	22 50		90	Slough at bottom of borehole.				
						92 —	Total Depth = 91.5 feet.		į		-
				į		94 -					
						96 -					
						98					
				-		100 -					
			į		1	102 -					
	}				1	04					



Bore	<u>ehole δ</u>	& We	ell Ca	onstr	uction	Lo.	g				<u> </u>		inc.
BORE LOCA	HOLE .	13500	Paxton	St, Pa	coima, C	A - B	Building A			BOREHOLE / WELL NAME	PMW-	16	
DRILL CO M F		West H	lazmat	Drilling	, C-57 Li	ic.#5	554979			PROJECT NAME	Price l	Pfister	
DRILL METH		Hollow	-Stem /	Auger (CME 95	Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1
COND	OUCTOR N	VA.					DIAMETER (inches)	FROM 7 (feet)	ro	DATE STARTED	9/25/02	DATE COMPL	ETED 9/25/
BLANI CASIN		Sch 40	PVC				DIAMETER 6.00 (inches)	FROM 0.5 7 (feet)	O 44.5	BOREHOLE DIAM (inches)	12.0	TOTAL (feet)	DEPTH 76
PERFI CASIN	ORATED S	Stainle	ss Stee	el w/ 0.0	03-inch s		DIAMETER 6.00 (inches)	FROM 44.5 7 (feet)	74.5	DATUM	NAD 192	7	
GROU	<i>JT</i>	ligh-pe	ercent-	solids E	Bentonite	hyd (hyd	rated in drum)	FROM 1.0 7 (feet)	40.0	TOP OF CASING	1035.30	GROUN SURFA	ID 1035
SEAL	•	Mediun	n Bento	onite Cl	nips (hyd	Irated	l in place)	FROM 40.0 7 (feet)	O 42.0	LOGGED BY	Jonathar	Boxerm	an
FILTE: PACK		Mediun	n Aqua	rium Sa	and (1.18	3 mm	- 4.75 mm)	FROM 42.0 7 (feet)	O 74.5	CHECKED BY	Earl Jam	es, RG#	4544
REMA	IRKS S	ichedul	e 80 PV	C from (0-4.5 ft bg	IS.							
	·····	SA	AMPLE.	s								0	WELL
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION I	AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCT
07:01 07:04	PMW16-1- PMW16-1.	1.5 X 5-2 X	0.5 0.5 0.4 0.2	16 18 30 50(6)	BZ=0.4 S=299	2 -	Concrete, 4-inche SAND, Dark olive cs: 10), <5% fine noticed. Foot-long boulder	brown [2.5Y 3/3 s, dry to slightly r	noist, sligt	: 50, md: 40, nt chemical odor	SP		
		Ī	0.5 0.5	50(6)	BZ=6.9 S≖696	6 -	Gravel content in SAND WITH GRA md: 50, cs: 20), 2 60], coarse grave odor noticed, dry.	AVEL, Brown [10 0-40% gravel, gr I to 2-inches diar	avel [fn: 3	0, md: 10, cs:	- sw		
97:36 97:41 97:50	PMW16- 9.5-10 PMW16- 10-11 PMW16- 11-11.5	X	0.3 0.5 0.5 0.5	50(6) 27 50(6) 50(6)	BZ=0.3 S=452	10 -	Gravel size increa	asing, 20% to 3-ii	nches diar	neter.			
			0.5 0.3	50(6)	S=554	14	Color change to o 30, cs: 40], gravel <1.5-inches diame	mostly fine [fn: 8					
				ļ	!		}				4		



PROJE NAME	CT Price	e Pfis	ter			PRO NUI	UECT A20034,03 Task 1	BOREHOLE / WELL NAME	PMW-16		
	<u> </u>	SA	MPLES	s		1.70	· <u> </u>				
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
	19.5-20		0.3	50(6)		22 —	Fine sand content decreasing [fn: <5%, mgravel content 20-40%, gravel mostly fine slightly moist, odor noticed. SAND WITH GRAVEL, Brown [10YR 4/3], md: 50, cs: 20], 20-40% gravel, gravel [fn: 60], coarse gravel to 2-inches diameter, stodor noticed, dry. (Continued)	grained, dry to sand [fn: 30, 30, md: 10, cs:	sw		
08:22	PMW16- 24.5-25	I	0.5 0.1	60(6)	BZ=0.5		As above.				
08:26	PMW16- 25.5-26.5		0.5 0.5	50(6)	S=406	26 -					
						28 —					
08:40	PMW16- 29.5-30	X	0.5	60(6)	BZ=0.5 S=381	30 —	As above.				
						32 —					
08:56	PMW16- 34.5-35	X	0.5	60(6)	S=439	34 —	Color change to dark grayish brown [10YR coarse sand to fine gravel, slightly moist.	4/2}, 80%			
09:06	PMW16- 39.5-40	X	0.5	60(6)		38 -	As above.				
	-	i				42 —	Color change to olive brown [2.5Y 4/4].				
	PMW16-	Ţ	0.5	60(6)	BZ=2.0	44	As above.				
09:22 09:27	45-45.5 PMW16- 45.5-46.5	X	0.5 0.5 0.5	20 50(6)	S=490	46					
						48 —	Slight color change to ofive brown [2.5Y 4/3 md; 60. cs; 20], 30-40% gravel, 5% fines, ni plasticity, moist to very moist.	J, sand [fn: 20, o to low			
9:36	PMW16- 49.5-50	X	0.5 0.5		BZ=2.1 S=579	50 —	presenty, moter to very molet.				



Price Pfis	ster		N	ROJECT A20034.03 Task 1	WELL NAME	C 1413.4-10		
			nv)			300E	5070	WELL CONSTRUCTION
SAMPLE NAME SAMPLE T)	RECOVE! (feet)	вгом сог	OVM (ppn DEPTH (fe				GRAPHII	
Ī	0.5	50(6)	54 · 56 ·	20, md: 60. cs: 20], 30-40% gravel, 5% plasticity, moist to very moist. Color change to olive gray [5Y 4/2], sar cs: 35], 30-40% gravel, 75% of gravel 0 diameter, soil has shiny appearance, st	fines, no to low and [fn: 10, md: 55, 0.5 to 1-inch neen on water 9/25/02	sw		
1	0.5 0.5 0.5	40 50(6)	60 -	Color change to dark olive brown [2.5Y component increasing [fn: 20, md: 30, conticed on sample barrel, wet.	3/3], coarse sand cs: 50], sheen			
	0.5 0.5 0.5	35 50(6)	64 - 66 - 68 -	As above; soil has luster and glistening	appearance.			
I	0.5 0.5	22 50(6)	70 -	As above; wet.				
	0.5 0.5 0.5	50(6)	76 78 80	As above; wet. Slough at bottom of borehole. Total Depth = 76 feet.				
	SAMPLE NAME NAME NAME WAMPLE TYPE SAMPLE	SAMPLE NAME NAME NAME NAME NAME NAME NAME NAME	SAMPLES SAMPLES NAME	SAMPLES SAMPLES SAMPLES 1	SAMPLES	SAMPLES	NUMBER N	NUMBER N



Borehole	& W	ell Co	nstru	ıction	Log	g				<u> </u>		Inc.
BOREHOLE LOCATION	13500	Paxton	St, Pac	oima, C/	A - B	uilding A			BOREHOLE / WELL NAME	PMW-	17	
DRILLING COMPANY	West I	Hazmat	Drilling,	C-57 Lic	c. # 5	554979			PROJECT NAME	Price I	Pfiste	г
DRILLING METHOD	Hollow	v-Stem A	Auger (0	ME 95 I	Rig)				PROJECT NUMBER	A2003	4.03 1	ask 1
CONDUCTOR CASING	NA					DIAMETER (inches)	(feet)	·o	DATE STARTED	9/30/02	DATE COMPI	
BLANK CASING	Sch 40	PVC				DIAMETER 6.00 (inches)	FROM 0.7	O 45.0	BOREHOLE DIAM (inches)	15.0	TOTAL (feet)	. DEPTH 78.5
PERFORATE! CASING	Stainle	ess Stee	el w/ 0.0	3-inch sl	mre i	DIAMETER 6.00 (inches)	FROM 45.0	O 75.0	DATUM	NAD 192	.7	
GROUT	High-p	ercent-	solids B	entonite	(hyd	rated in drum)	FROM 1.0	0 41.0	TOP OF CASING	1035.22	GROUI SURFA	
SEAL	Mediu	m Bento	onite Ch	ips (hydr	rated	in place)	FROM 41.0 7	0 44.0	LOGGED BY	Britt von	Thaden	
FILTER PACK	Mediu	m Aqua	rium Sa	nd (1.18	mm	- 4.75 mm)	CHECKED BY	Earl Jam	es, RG	‡ 4544		
REMARKS	well at 9 extends	9.5, 24.5, s to groun	and 39. nd surfac	or monitoring zone ess steel vapor im 60 sand above the ips (hydrated in pla	plant attache #3 sand; a	ed to Tefl nd two ft	on tubing that of No. 8					
	S	AMPLES	\$ T	 		_				l w	၂ ဗွ	WELL
SAMP NAM NAM SAMPLE RECOV (feet DEPTH							DESCRIPTION .	AND DRII	LLING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI
					2 -	Concrete, 4-inche GRAVEL (FILL). (GP) inside forme	2-inch concrete l		ft bgs; gravel fill	GP	1888.	
08:15 PMW 4.5-		0.2 0.5	28 50		4 -	SAND WITH GR/ 60-70% sand, sal gravel, dense, dn	nd [fn: 70, md: 20	wish brow), cs: 10],	n [10YR 4/4], 30-40% fine	SP		
9.5-1		0.4 0.5 0	86		8 - 10 - 12 -	Color change to d	lark grayish brow	n [10YR -	4/2].			
08:25	Ī	0 0.3	77		14 — 16 —	As above.						
	Ţ	0 0.1	84	1	18 —	Increase in gravel	more rock in cu	ttings.				



PROJE NAME	Price	e Pfis				PRO	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-17		
. er 11474		S.A	AMPLE	s		1.73		***************************************		I	<u> </u>
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
						22 —	SAND WITH GRAVEL, Dark yellowish bro 60-70% sand, sand [fn: 70, md: 20, cs: 10] gravel, dense, dry. (Continued) Rock plugged sampler, limited sample rec	, 30-40% fine	SP		
08:34	PMW17- 24.5-25	X X	0 0.4	71		26 — 28 —	Color change to dark yellowish brown [10% sand, fine sand component increasing [fn: 15], 40-50% fine to coarse gravel, <5% fine moist.	60, md; 25, cs;			
}			0.3	82	3	30 —	Color change to dark grayish brown [10YR	4/2].			
08:42			0.3	62	3	34 -	As above, gravel mostly subangular to sub rounded gravel.	rounded; rare			
08:48		 	0 0.4	71	4	10 -	As above.				
08:52		I	0 0.1			14 -	Rock plugged sampler.				
38:55	РМW17- 47.5-48	I	0.2 0.5 0	38 48 52	4	8 -	Color change to dark yellowish brown [10Yl sand, 30-40% fine to coarse gravel, <5% fin Color change to dark olive gray [5Y 3/2], ch begins.	nes, moist.			
9:02		Ŧ	0.3 0.5	38 46	5	0 -	As above.				



PROJEC NAME			,,,,,,,,	ICTION LOG	DJECT BOR	REHOLE / PM	<u> </u>		Inc.
NAME	, 	AMPLE:	 S	NC	WEL	L IVAINE	Ţ		
TIME	SAMPLE NAME SAMPLE TYPE	1	BLOW COUNT	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION AND DRILLING	NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
09:04	Ī	0 0.4	74	54 -	SAND WITH GRAVEL, Dark olive gray [5Y 3/2], 6f sand, 30-40% fine to coarse gravel, <5% fines, mo	0-70% oist. 9/30/02¥	SP		
09:12	Ī	0.2	37 51	58 - 60 - 62 -	SAND WITH GRAVEL, Dark olive gray [5Y 3/2], 70 sand [fn: 10, md: 70, cs: 20], 20-30% gravel [fn: 80 no fines, very dense, oily appearance, wet.	9-80%), cs: 20],	SP		
09:18	Ī	0.3 0.5	28 50	64 -	As above.				
09:24	Ī	0.4 0.5	37 51	68 - 70 -	As above; slight color change to very dark gray [5Y	(3/1].			
) 99:31	Ī	0.2 0.5	41 52	74 — 76 —	As above.				
9:39	I	0.4	37	78	As above. Slough at bottom of borehole. Total Depth = 78.5 feet.				



	VVÇII	Constr	acaon	Log					<u> </u>		Inc.
BOREHOLE 13 LOCATION	3500 Pax	ton St, Pa	coima, C	A - Bu	ilding A			BOREHOLE / WELL NAME	PMW-	18	
DRILLING W	est Hazı	nat Drilling	, C-57 Lic	c. # 55	54979			PROJECT NAME	Price F	Pfiste	r
DRILLING Ho	ollow-Ste	m Auger (CME 95 I	Rig)				PROJECT NUMBER	A2003	4.03 1	Task 1
CONDUCTOR NA	Α				IAMETER nches)	FROM TO (feet)		DATE STARTED	9/24/02	DATE COMPL	LETED 9/24/0
BLANK CASING Sc	h 80 PV	c			IAMETER 6.00	FROM 0.5 TO (feet)	40.0	BOREHOLE DIAM (inches)	12.0	TOTAL (feet)	DEPTH 70.5
PERFORATED St	ainless S	Steel w/ 0.0	03-inch sl		IAMETER 6.00	FROM 40.0 TO	70.0	DATUM	NAD 192	7	<u>-</u>
<i>GROUT</i> Hig	gh-perce	ent-solids E	Bentonite	(hydra	ated in drum)	FROM 1.0 TO	35.5	TOP OF CASING	1035.32	GROUI SURFA	ND 1035.
SEAL Me	edium Be	entonite Cl	hips (hydr	ated i	n place)	FROM 35.5 TO (feet)	37.0	LOGGED BY	Jonathan	Boxern	nan
FILTER Me	edium Ad	quarium Sa	and (1.18	mm -	4.75 mm)	FROM 37.0 TO	70.0	CHECKED BY	Earl Jame	es, RG#	#4544
	SAMF	PLES								(5)	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	(feet) BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTION AI	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			BZ=0.6	2 —	Concrete, 3-feet.						



	hole &	vve	II Co	ากรเศน	ICUOI	 -		1	<u> </u>		Inc.
PROJE NAME	C ^T Price	Pfis	ter			PRO	DECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-18		
COLLECTED	SAMPLE NAME	SAMPLE TYPE S	RECOVERY July (feet)	BLOW COUNT	ОVМ (рртv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
10:55	PMW18- 20.5-21	X	0.1 0.5 0.5	80(6)	S=311	20 —	SAND WITH GRAVEL, Dark clive gray [5Y content decreases to 20-30%, gravel fine to strong chemical odor noticed. No color change, sand has greenish appea to coarse grained sand, slightly more poorly strong chemical odor noticed, moist.	coarse, moist,	sw		
		I	0	80(6)		24	Sampler shoe plugged by rock.				
		I	0	80(6)		26 —	Sampler shoe plugged by rock.				
11:17	PMW18- 27.5-28	X	0.3	70(6)		28 —					
11:24	PMW18- 29.5-30	X	0.4	80(6)	S=251	30 —					
11:40	PMW18- 34.5-35	Χ	0.5	80(6)	S=47.3	34 —	Gravel content increases to 40%, increased	coarse gravel.			
11:58	PMW18- 39.5-40	X	0.5	80(6)	S=8.7	38 -	Color change to olive [5Y 4/3], sand appears greenish, gravel content decreases to 20-30 coarse gravel, fine sand increases to 30%.	s not as %, decreased			
2:18	PMW18- 44.5-45 PMW18- 45-45.5	X	0.4	80(6) 80(6)		44 —	As above; dry to moist. Gravel content decreases to 10-20%, 20-309 grained, sand [fn: 10, md: 45, cs: 45].	% gravel fine			



_	hole &			113014	CHOIT			BOBEROLE !		<u> </u>	Inc.
PROJE NAME	CT Price	Pfis	ter			NUM	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-18		
TIME COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
13:12	PMW18- 50-50.5	I	0.3 0.5	25 50(6)		48 — 50 — 52 —	SAND WITH GRAVEL, Dark ofive gray [5Y content decreases to 20-30%, gravel fine to strong chemical odor noticed. (Continued) No color change, fine grained sand compor 30%, fine gravel, <5% coarse gravel, <5% to strong chemical odor noticed.	o coarse, moist,	SP		
13:32	PMW18- 54.5-55	Ĭ	0.5 0.5	34 50(6)		56 -	Color change to very dark grayish brown [2, grained sand component increasing, 25% fi gravel.	9/24/02 .5Y 3/2], coarse ine grained	∀		
			0.5 0.5	38 50(6)		60	70% coarse sand, wet.				
			0.5 0.5 0.5			64					
			0.5 0.5 0.5			70 -	Sand [fn:15, md: 30, cs: 55], 10-20% fine gra Total Depth = 70.5 feet.	avel.			



<u>Borehole</u>	& We	ell Co	nstru	ıction	Log	1			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		Inc.
BOREHOLE LOCATION	Filmore	Street	and St	ıtter Ave	nue, F	Pacoima, CA			BOREHOLE / WELL NAME	PMW-	19	
DRILLING COMPANY	West H	lazmat l	Drilling.	, C-57 Lie	c. # 5	54979			PROJECT NAME	Price l	Pfister	
DRILLING METHOD	Hollow-	Stem A	uger ((CME 95 I	Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUCTOR CASING	NA					IAMETER nches)	FROM T (feet)	0	DATE STARTED	11/19/02	DATE	LETED 11/19
BLANK CASING	Sch 40	PVC	- · · -			HAMETER 4.00	FROM 0.5 T	O 55.0	BOREHOLE DIAM (inches)	11.3	TOTAL (feet)	DEPTH 85
PERFORATEL CASING	Sch 40	PVC w	ith 0.03	3-inch sta		NAMETER 4.00	FROM 55.0 T	O 85.0	DATUM	NAD 192	7	
GROUT	High-pe	ercent-s	olids B	entonite	(hydr	ated in drum)	FROM 2.0 To	O 50.0	TOP OF CASING	1026.59	GROUI	VD ICE 1026.
SEAL	Mediun	n Bento	nite Ch	ips (hyda	rated	n place)	FROM 50.0 To	53.0	LOGGED BY	Jonathar		
FILTER PACK	#3 San	d (0.85	mm - 2	2.36 mm))		FROM 53.0 To	O 85.0	CHECKED BY	Earl Jam	es, RG #	*4 544
	S.A	AMPLES	<u>_</u> .				. <u></u>					
TIME COLLECTED SAMPLE NAME	- TH	RECOVERY (feat)	BLOW COUNT	ОУМ (ррту)	ОЕРТН (feet)	MATERIAL	DESCRIPTION A	AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		0.2	50/6		2 - 4 - 6 - 8 - 10 - 12 - 14 - 14 - 14	Asphalt. 4-inches Baserock, 6-inche Gameter. SAND WITH GR/ 35, 15), 30% fine (subangular to su As above; no colo 40-50%, gravels (es. Few cobbles AVEL, Olive brow to coarse gravel brounded), <5%	n [2.5Y 4/ up to 2-in fines, look	3), sand (50, ches diameter se, dry to moist.	Sw		



PROJECT Price	e Pfis		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-19		inc.
	ŞA	MPLES	3				•		9	IA/EL I
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feel)	BLOW COUNT	OVM (ppmv)	DEPTH (feel)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
		0.4	50/6		20	SAND WITH GRAVEL, Olive brown [2.5Y 35, 15), 30% fine to coarse gravel up to 2-(subangular to subrounded), <5% fines, io (Continued) As above; medium grained sand compone sand (25, 50, 25). As above; 40-45% gravel up to 2-inches di (subangular).	inches diameter ose, dry to moist.	SW		
		0.3	50/6		32 - 34 - 36 - 38 - 40 - 44 - 44 - 46 - 46 - 46 - 46 - 46	As above; fine grained sand component indigrained sand component decreasing, sand 25-30% fine gravel up to 1-inch diameter.	ereasing, medium (50, 30, 20),			



PROJECT P	rice Pfis				PRO NUM	ECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-19		Inc.
	SA	MPLES				·				
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppnnv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIE	LLING NOTES	uscs cobe	GRAPHIC LOG	WELL CONSTRUCTIO
				BZ=0.1	48 —	O As above; 1-foot zone of rock, difficult drillin cuttings up to 2-inches diameter.	ng, gravels in	0		
		6,3	50/6		52 —	As above; sand (30, 50, 20), dry.				
					56 -	SAND WITH SILT AND GRAVEL, Dark yeli [10YR 4/4], sand (10, 70, 20), 30% fine gra diameter, 5-15% fines, loose, low plasticity,	owish brown vel to 1-inches	sw-sm		
		0.4	50/6	BZ=0.1	62 —	uianietei, 3-15% illies, 100se, iow plasticity,	11/16/02 ²	7		
		0.3	50/6	BZ=0.1	66 -	As above; wet.				
					70 -	As above; gravel increases up to 0.5-inches subrounded).	diameter			



	eli Constructioi		·				l Inc.
PROJECT Price Pfis	ster	PROJE NUMBE	CT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-19		·
TIME COLLECTED SAMPLE NAME SAMPLE TYPE Q	RECOVERY (feet) CO BLOW COUNT	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHICLOG	WELL CONSTRUCTIO
8	B2=0	76 — Sidd did did did did did did did did di	AND WITH SILT AND GRAVEL. Dark yelf 19YR 4/4], sand (10, 70, 20), 30% fine gratiameter, 5-15% fines, loose, low plasticity. Continued) as above. otal Depth = 85 feet.	owish brown vel to 1-inches dry to moist.	SW-SM		



201011010	& We	<u> </u>	nstru	uction	i Log	3				_ <u> </u>		Inc.
BOREHOLE LOCATION	Filmore	Street	and Ra	alston A	venue	, Pacoima, CA		- - "	BOREHOLE / WELL NAME	PMW-2	20	
DRILLING COMPANY	West H	azmat	Drilling	, C-57 L	ic.#5	54979			PROJECT NAME	Price F	Pfiste	·
DRILLING METHOD	Hollow-	Stem A	uger (CME 95	Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUCTOR CASING	NA					DIAMETER inches)	FROM TO (feet)		DATE STARTED	11/18/02	DATE COMPL	ETED 11/18
BLANK CASING	Sch 40	PVÇ				DIAMETER 4.00 inches)	FROM 0.5 TO (feet)	55.0	BOREHOLE DIAM (inches)	11.3	TOTAL (feet)	DEPTH 90
PERFORATED CASING	Sch 40	PVC w	ith 0.03	3-inch sk	nte i .	DIAMETER 4.00	FROM 55.0 TO (feet)	85.0	DATUM	NAD 192	7	
GROUT	High-pe	ercent-s	solids E	entanite	e (hydr	ated in drum)	FROM 1.0 TO (feet)	50.0	TOP OF CASING	1031.68	GROU! SURFA	
SEAL	Medium	Bento	nite Ch	ips (hyd	irated	in place)	FROM 50.0 TO	53.0	LOGGED BY	Jonathan	Boxern	nan
FILTER PACK	#3 Sanı	d (0.85	mm - 2	2.36 mm)		FROM 90.0 TO	53.0	CHECKED BY	Earl Jame	es, RG#	* 4544
·		MPLES	 S	····]) ge	WELL.
TIME COLLECTED SAMPLE NAMF	H.	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION AN	ID DRIL	LING NOTES	USCS CODE	SRAPHIC LOG	WELL CONSTRUCTION
705	SAM	REC.	AC78	OW	DEP					n A	- GF	
				BZ=0.1	2 -	√ diameter SAND WITH GR	es. Few cobbles up VEL, Dark grayish 45% fine to coarse	n brown	10YR 4/2],	SW		
	Į	0	50/6		6 -		avel increases, coa covery because sho					
					8 -	SAND WITH SILT [10YR 4/4], sand fines, loose, dry to	AND GRAVEL, Da (60, 20, 20), 30% fi o moist.	ark yello ine grav	wish brown el. 5-15%	sw-sw		
	I	0	50/6		10 -	As above; no reci	overy because show	e was pl	ugged by rock.			
					12 -							
					14 — - 16 —	SAND WITH GRA sand (10, 65, 25), <5% fines, dry to	VEL. Dark grayish 25% fine gravel to slightly moist.	brown [3-inche	10YR 4/2], s diameter,	sw		



	hole &	vve.	II Co	nstru	iction		· · · · · · · · · · · · · · · · · · ·		<u> </u>		inc.
PROJEC NAME	CT Price	Pfis	ter		_	PRO	DECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-20		
TIME	SAMPLE NAME	SAMPLE TYPE &	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feef)	MATERIAL DESCRIPTION AND DRIE	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
		ş	0.1	50/6		20 - 22 - 24 - 26 - 32 - 34 - 36 - 36 - 36 - 36 - 36 - 36 - 36	SAND WITH GRAVEL, Dark grayish brown sand (10, 65, 25), 25% fine gravel to 3-inch <5% fines, dry to slightly moist. (Continued) As above; no recovery because shoe was prine grained sand increases to 50% of total observed in drill cuttings. As above; no recovery because shoe was prine granitic rock.	olugged by rock, sand fraction	SW		
			0.1	50/6		38 - 40 - 42 - 44 - 44 - 46 - 46	As above.				



Price Pfisher	PROJECT	ole & We		113116	ictiO11		VECT	BOREHOLE /	···		i inc.
### MATERIAL DESCRIPTION AND DRILLING NOTES #### MATERIAL DESCRIPTION AND DRILLING NOTES ###################################	NAME					NUN	MBER A20034.03 Task 1	WELL NAME	PMW-20	T	
1	COLLECTED		1	Τ.	ОУМ (ррти)	DEPTH (feel)	MATERIAL DESCRIPTION AND DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
Solve drilling, augers councing on rocks. GRAVE_WITH_SAND_ observed from drill cuttings. <15% sand, fine to coarse gravel (angular to subangular) appears freshly fractured. SAND_WITH_SILT_AND_GRAVEL_Dark yellowish brown (10 YR 4/4), sand (80, 10, 10), 20% fine gravel, 5-15% fines, loose, no to low plasticity, dry to moist. SAND_WITH_GRAVEL_Dark gray/sh brown (10 YR 4/2), sand (10, 65, 25), 25% gravel up to 3-inches diameter, 28/48/2027 sines, dry to slightly moist. SAND_WITH_GRAVEL_Dark gray/sh brown (10 YR 4/2), sand (10, 65, 25), 25% gravel up to 3-inches diameter, 28/48/2027 sines, dry to slightly moist. As above, wet.		I	0.2	50/6		50 -	As above; no recovery because shoe was pl	ugged by rock,	C		
66 — 68 — 68 — 70 — As above; wet.				50/6		56	<u>QRAVEL WITH SAND</u> , observed from drill consumer to coarse gravel (angular to subant freshly fractured. <u>SAND WITH SILT AND GRAVEL</u> , Dark yellor (10YR 4/4), sand (80, 10, 10), 20% fine grave fines, loose, no to low plasticity, dry to moist.	ngular) appears Wish brown el, 5-15%	SW-SN		
			0.4	50/6		66 -	fines, dry to slightly πoist.	10YR 4/2], diameter, ₹59,8/02	Ş SW		



PROJEC NAME		Pfis			cuon		OJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-20		inc.
		T	MPLES	i 	i l				DE	90	WELL CONSTRUCTION
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTIO
						76 — 78 —	SAND WITH GRAVEL. Dark grayish brown sand (10, 65, 25). 25% gravel up to 3-inche fines, dry to slightly moist. (Continued)		sw		
		 	0.5 0.3	50/6		80	SAND WITH SILT AND GRAVEL. Olive gra (30, 30, 40), 25% fine gravel, 5-15% fines, medium to high plasticity, moist.	ay [5Y <i>4/2</i>], sand poorly sorted,	SW-SM		
						64 —					
						86 — 88 —	Slough at bottom of borehole.				
						90 —	Total Depth = 90 feet.				
						94 -					
						98 —					
						00 -					
						04 —					



	<u>& W</u> e	ell Co.	nstru	iction I	Log							<u></u>		i inc.
BOREHOLE LOCATION	13500	Paxton (St, Pac	oima, CA							BOREHOLE / WELL NAME	PMW-	21B	
DRILLING COMPANY	West H	azmat [Orilling,	C-57 Lic.	# 554979						PROJECT NAME	Price	Pfiste	r
DRILLING METHOD	Hollow-	Stem A	uger (C	ME 95 R	ig)						PROJECT NUMBER	A2003	4.03	Task 1
CONDUCTOR CASING	NA				DIAMET (inches)		FROM (feet)		то		DATE STARTED	11/15/02	COMP	LETED 11/15
BLANK CASING	Sch 40	PVÇ			DIAME (inches)		(teet)		то	98.5	BOREHOLE DIAM (inches)	11.3	TOTAL (feet)	DEPTH 110.5
PERFORATED CASING	Sch 40	PVC wi	th 0.03	-inch slot	s DIAMET		(reet)		<i>TO</i>	108.5	DATUM	NAD 192	27	
GROUT	High-pe	ercent-s	olids B	entonite (hydrated ir	drum)	FROM (feet)	1.0	то	94.0	TOP OF CASING	1035.44	GROU. SURFA	ND ACE 1035.
SEAL	Sinclair	High Yi	ielding	Bentonite	(3/8") (hyd	irated in pla	FROM (feet)	94.0	70	97.0	LOGGED BY	Britt von	Thaden	
FILTER PACK	#3 San	d (0.85 i	mm - 2	.36 mm)			FROM (feet)	97.0	то	108.5	CHECKED BY	Earl Jam	es, RG	#4544
REMARKS					to well MW- elow ground		ee log for	well MV	V-05	for mate	rial descriptions a	and drilling r	emarks f	or subsurface
<u></u>		MPLES				 .						-	1	
	<u>_</u>	1										JQE J	907	 WELL CONSTRUCTION
TIME OLLECTEL SAMPLE NAME	E 7YF	RECOVERY (feet)	Vioo:	(vindd) MVO	DEPTH (faet)	MATERIAL	.DESCR.	IPTION	ANL	DRILL	ING NOTES	uscs code	BRAPHIC LOG	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECK (fe	BLOW COUNT	OVM	DEPT							US	GRA	
					 -						<u>-</u>	-		
					,									
					² Plea	ise refer to li	og for wel	II MVV-C)5.			İ		
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																											İ	SAMPLE NAME		PROJECT Price Pfister PRO NAME NUMBER
					 -					_	·· -																	SAMPLE TYPE	8	e Pfis
		• •													. –					_								RECOVERY (feet)	SAMPLES	ter
		_					•		-			•			•													BLOW COUNT		
		•		_		····\ <u> </u>				-	,		" .	-					-					-				OVM (ppmv)	j	
6 6		ź L		\$ 		40		38		- 38 - 1		<u>3</u> 2		32		30	1	28 —	1	26 L		24 		123	_1	20		DEPTH (feel)		PROJECT NUMBER
																												*		BER BER
																												ATERIA	!	A2003
																												L DESC		A20034.03 Task 1
																												CRIPTIC		isk a
																												MATERIAL DESCRIPTION AND DRILLING NOTES		
																												DRILLI		
																												NG NO		MELT V
																												TES		NAME
													_															USCS CODE	 E	PMW-218
		_									_										•	•	· <u>·</u>		•	<u>-</u>		GRAPHIC LO	G	ē
SHI	EEE	SS	<i>[][]</i>	EEE.	555	Œ	<i>III</i>	335	355	TH	887	335	[[]	988	3335	377	377	:::::::::::::::::::::::::::::::::::::::		333	133	333	111	3337	335	SSS	888	CONSTRUCTION		
·	-1.1						111		111	1177	1117	-111.	.,,,	,,,,	377	711)	-111	1-111	7717	7777	7 7.7 7	111	777	1117	1112	1117)		STRU	<u> </u>	



Borehole & W			UFCT	BOREHOLE /			Inc.
PROJECT Price Pf		NUN	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-211	B 	1
 	SAMPLE IYPE STATE TO THE STATE	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	uscs code	GRAPHIC LOG	WELL CONSTRUCTION
		48	Apparent chemical odor noticed and greenic observed while drilling between 50 and 55 freadings measured in the breathing zone fit 0.6 to 3.1 ppmv	sh gray soìl eet. OVM uctualed from	Ç P		



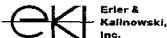
	101e &	PVÇ	<i>"</i> 00	11311	1011011				<u> </u>		inc.
PROJEC NAME	Price	Pfis	ter			PRO NUN	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-21	B	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppnnv)	DEPTH (leet)	MATERIAL DESCRIPTION AND DE	RILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
						76 — - 78 —	SAND. Dark yellowish brown [10YR 4/4], coarse grained sand (15, 60, 25), <5% fir fines, moderately well sorted, very dense,	ie gravel, <5%	SP		
		<u></u>		18 50/6		80 —	As above; coarse grained sand componer 35, 50).	nt increasing (15,			
		T+1	0.5 0.5	46 50/6	BZ=0.4 to 2.1	84	As above; fine grained sand component in 20).	ncreasing (30, 50,			
		 T T T	0.5 0.5	33 50/6		90 —	As above.				
			0.5 0.5	38 50/6		94 -	As above; variable coarseness, coarser gr uppermost 6-inches, then grades to finer a <5% fines, wet.	rained in at tip of sampler,			
		1-4-1	0.5 0.5	38 50/6	1	98 -	As above; medium to coarse grained sand	i, <5% fines, wet.			
						02 -					



		uction Log		T			Inc.
PROJECT Price I	Pfister	PRO NUM	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-211	B	<u> </u>
	SAMPLES					(1)	
TIME COLLECTED SAMPLE NAME	RECOVERY (feet) BLOW COUNT	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION AND DR	RILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
	I 0.5 50/6	110 — 110 — 1112 — 1114 — 1116 — 1120 — 1121 — 1122 — 1124 — 1128 — 1132 —	No recovery because of sand flowing into Total Depth = 110.5 feet.		SP		



Borehole	& W	<u>'ell</u> C	onstr	uction	Log	<u>1</u>						inc,	
BOREHOLE LOCATION	13500) Paxto	п St, Ра	coima, C/	A - Qi	Staging Area			BOREHOLE / WELL NAME	PMW-	22		
DRILLING COMPANY	West	Hazma	t Drilling	, C-57 Lic	¢. # 5	54979	*		PROJECT NAME	Price I	Pfister		
DRILLING METHOD	Hollo	w-Sterr	Auger (CME 95 F	Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1	
CONDUCTOR CASING	NA				4 .	NAMETER inches)	FROM TO (feet))	DATE STARTED	11/20/02	DATE COMPL	ETED 1	1/26/
BLANK CASING	Sch 4	0 PVC				NAMETER 2.00	FROM 2.5 TO	50.0	BOREHOLE DIAM (inches)	9.0	TOTAL (feet)	DEPTH ,	70
PERFORATEL CASING	Sch 4	0 PVC	with 0.03	3-inch sla		NAMETER 2.00	FROM 50.0 TO	70.0	DATUM	NAD 192	7		
GROUT	High-	percen	i-solids E	3entonite	(hydr	ated in drum)	FROM 3.3 TO	44.5	TOP OF CASING	1040.92	GROUN SURFA		041.3
SEAL	Mediu	ım Ben	tonite CI	nips (hydr	rated	in place)	FROM 44.5 TO	47.5	LOGGED BY	Jonathar	Boxerm	an	
FILTER PACK	#3 Sa	nd (0.8	5 mm - 5	2. 3 6 mm))		FROM 47.5 TO	70.0	CHECKED BY	Earl Jam	es, RG#	4544	
REMARKS				within a so nd surface		oproximately 3-feet 3-	inches deep. The v	vell was c	ompleted in a star	ndpipe that	extends a	oproximat	eły
		SAMPL				1					1 .		
٦		<u> </u>	Τ.		<u> </u>	-				ODE	907	WE CONSTR	
TIME COLLECTED SAMPLE		RECOVERY	BLOW COUNT	ОУМ (ррти)	DEPTH (feel)	MATERIAL	DESCRIPTION A	ND DRIL	LING NOTES	uscs cope	<i>В</i> ВАРНІС 1.06		
COLL	ŧ [REC	BLOW	OVM	DEPT					SS	GR,	T	7
		1		BZ=0.1		Concrete sump, 3	3-feet 3-inches de	ep.					
					_	-							
					2								
					4 -	Concrete, 12-inch	les.						
08:21 PMW22	-4.5-5 <u>}</u>	Z 0.5	\$	S=2.2	-	10), 15% fine gra	VEL, Brown [10Y vel up to 0.5-inch	diameter	(subrounded),	FILL (SW)			
					e –	approximately 5.5	dry to moist, no d feet below ground ning seal about 1-r	d surface	: soft				
						SAND WITH GRA	VEL, color chang	e inferrec	from cuttings	- sw			
					8 –	to dark grayish br	own [10YR 4/2], s s, 20-30% fine gra	and (50,	25, 25), coarse				
		,			-	(300,000,000), 100	ac, ary to moist.						
08:49 PMW22-	9.5-1 0 <u>)</u>	0.4	50/6	\$=64.9	10 —	!							
	ŀ				-								
İ			Ì		12		AND GRAVEL, Y (30, 40, 30), 30-40			sw-sw			
					-		0% fines, no plast						
09:01FMW22-1	4.5-15	7 0.5	50/6	S=237	14 —								
	174	0.2		1 1	-	1				į			
	-	- 0.2		[40								
		- 0.2			16 —								



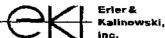
Borehole &	· vve	11 00	ristru	iction				<u> </u>	<u> </u>	Inc.
PROJECT Price	ce Pfis	ter			PRO	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-22		
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE &	RECOVERY THE (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
09:17FMW22-19.5	5-2000	0.5 0.5	50/6	BZ=0.1 S≖915	20 —	SAND WITH SILT AND GRAVEL, Yellowish (10YR 5/4), sand (30, 40, 30), 30–40% gravito subrounded), 10% fines, no plasticity, loc As above, strong chemical odor noticed from	el (subangular ose. (Continued)	SW-SM		
09.24PMW22-24.5	5-25\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.5 0.2	50/6	S=257	24	GRAVEL WITH SILT AND SAND, Grayish be [10YR 5/2], 30-40% sand (30, 40, 30), 10% well graded (subrounded to angular), loose no chemical odor noticed; very slow drilling feet below ground surface due to very hard	fines, gravel to clumpy, dry, from 23 to 28	GW GW	はいってのでは、	
09:47FMW22-29.5	5-3 0 X	0.5 0.3	50/6	S=4.8	30 —	SAND WITH GRAVEL. Yellowish brown [10] (50, 30, 20), 30% fine gravel (angular to subfines, loose, dry, no chemical odor noticed.	YR 5/4), sand prounded), <5%	sw		
09:58PMW22-34.5	5- 35 X	0.5 0.2	50/6	5=2.7	34	As above, moist to very moist.			・ 1000 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	
IO:10FMW22-39.5	5-40X I	0.5 0.3	50/6	S=6.4	40 -	As above, moist, <5% fines.				
10:15FMW22-44.5	-45∑ -1	0.5 0.4	50/6	BZ=0.1 S=3.7	44 -	As above, slight color change to brown [10Yl	Ŕ 5/3].			



PROJI NAME	ehole & I			,			DJECT A20034.03 Task 1	BOREHOLE /	PMW-22		inc.
NAME	Price					NUN	IBER AZUUS4.US TASK 1	WELL NAME	-mvv-22	<u> </u>	<u> </u>
TIME	SAMPLE NAME	SAMPLE TYPE S	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feel)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
10:27	MW22-49.5-5	SOX I	0.5 0.2	50/6	S=1.1	48	SAND WITH GRAVEL, Yellowish brown [10 (50, 30, 20), 30% fine gravel (angular to sut fines, loose, dry, no chemical odor noticed. As above, slight color change to dark yellow [10YR 4/4], <5% fines.	brounded), <5% (Continued)	sw		
10:36	MW22-54.5-5	Σ	0.5	30 50/6	S=2.4	56 —	As above.	11/20/02\$	7		
			0.5 0.5 0.5	50/6		60	As above, wet.	11/20/02-4			
		 	0.5 0.5 0.5	50/6	BZ=0.1	66 —	As above.				
						70 - 72 - 74 - 74	Total Depth = 70 feet.				



<u> porenoie</u>	& We	II Cor	istru	ıction	Log	7					<u></u>		inc.
BOREHOLE LOCATION	13500	Paxton S	t, Pac	oima, C	A - Ce	entral Building P Ar	ea			BOREHOLE / WELL NAME	PMW-2	23	
DRILLING COMPANY	West H	azmat D	rilling,	C-57 Li	c. # 5:	54979				PROJECT NAME	Price F	fiste	r
DRILLING METHOD	Hollow-	Stem Au	iger (L	imited A	\ccess	Rig)			<u>.</u>	PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUCTOR CASING	NA .					NAMETER Inches)	FROM (feet)	TO		DATE STARTED	11/21/02	DATE COMPL	
BLANK CASING	Sch 40	PVC				PIAMETER 2.00 nches)	FROM 0 (feet)		53.0	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 76
PERFORATED CASING	Sch 40	PVC with	h Q.03	i-inch sic		NAMETER 2.00	FROM 5		73.0	DATUM	NAD 192	7	
GROUT	High-pe	ercent-so	iids B	entonite	(hydr	ated in drum)	FROM (feet) 0	.5 TO	47.5	TOP OF CASING	1041.63	GROUI SURFA	VD .CE 1041.95
SEAL	Medium	n Benton	ite Ch	ips (hyd	rated	in place)	FROM 4 (feet)	7.5 ^{TO}	50.0	LOGGED BY	Jonathan	Boxern	ıan
FILTER PACK	#3 San	d (0.85 n	າກ - 2	.36 mm))		FROM 5	60.0 TO	73.0	CHECKED BY	Earl Jame	es, RG#	±4544
REMARKS	This bon remarks	ehole was for subsu	locate	d adjacer onditions	nt to we	ells SVMW-202 and P ntered to 60 feet belo	SVE-3. Ple w ground si	ease see urface.	the logs:	or these wells for	material de	scriptions	s and drilling
	S/	MPLES		1 1							Ltr.	် မွ	WELL
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPT	TION AN	ID DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTION
				BZ=0.1		Concrete, 5-inche Please refer to th		-		***************************************	_		
					2 4 6								



Borehole & VI	veii Const	ruction				<u></u>		inc.
PROJECT Price P	Pfister		PRO	DJECT A20034,03 Task 1	BOREHOLE / WELL NAME	PMW-23		
	SAMPLES							ĺ
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE RECOVERY (feet) BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTËS	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			20 - 22 - 24 - 26 - 30 - 32 - 34 - 40 - 42 - 44 - 46 - 46 - 46 - 46 - 46 - 46	Please refer to the borehole logs for wells S PSVE-3. (Continued) Slow drilling, some chatter.	VMW-202 and			



PROJECT Price				ICHOT		JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-23		Inc.
NAME		MPLES	·		ויטאו		ANETE MAINE			
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
	8	0.4 0.5 0.5 0.5 0.5 0.5	30 50/6	BZ=0.1 to 0.2	50 - 52 - 54 -	SAND WITH SILT AND GRAVEL. Olive brows and (70, 20, 10), 20% fine to coarse gravel subrounded), 5-15% fines, loose, dry. As above; wet. SAND, no color change, sand (30, 50, 20), 1 gravel (pea sized), <5% fines, loose, wet.	11/21/02	SW-SM		
	I	0.2	50/6		74 -	As above, wet; poor recovery.				



	ehole &	7701	7 001	1300	CHUI			,	\sim		Inc.
PROJ NAME	ECT Price	Pfist	ier			PRO NUM	DECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-23	·	
		ŞAI	MPLES							(n	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
	1	†				76 —			 		
						78 —					
						80 ~					
						82					
						84		·			
						86 -					
						88					
						90					
:						92 -					
						96 —					
						98 —					
					:	100 ~					
						102					i i
						104 -					



BOREHOLE .					,	g					<u> </u>	Inc.
LOCATION 1	3500 1	axton	St, Pac	coima, C	DA - C	entral Building P Ar	es		BOREHOLE / WELL NAME	PMW-	24	
DRILLING V COMPANY	/est H	azmat i	Drilling	, C-57 L	.ic. # \$	554979			PROJECT NAME	Price	Pfiste	r
DRILLING H METHOD H	ollow-	Stem A	Auger (l	_imited /	Acces	ss Rig)	<u> </u>	<u></u>	PROJECT NUMBER	A2003	4.03 1	rask 1
CONDUCTOR N	Α					DIAMETER (inches)	FROM (feet)	то	DATE STARTED	11/22/02	DATE COMP	LETED 11/22
BLANK S CASING S	ch 40	PVC				DIAMETER 2.00 (inches)	FROM 0.5	70 _{54,5}	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 75
<i>PERFORATED</i> S CASING	ch 40	PVC w	ith 0.03	}-inch sl		DIAMETER 2.00 (inches)	FROM 54.5 (feet)	TO 74.5	DATUM	NAD 192	27	
GROUT H	igh-pe	ercent-s	solids B	entonite	(hyd	rated in drum)	FROM 1.0	TO 50.5	TOP OF CASING	1041.60	GROUI SURFA	ND 1041
SEAL M	ledium	Bento	nite Ch	ips (hyd	irated	in place)	FROM 50.5 (feet)	TO 53.0	LOGGED BY	Jonathar	Boxem	nan
FILTER #	3 Sano	(0.85	mm - 2	.36 mm	1)	•	FROM 53.0	70 75.0	CHECKED BY	Earl Jam	es, RG a	#4544
SAMPLES Qui Li Ri Ri Ri Ri Ri Ri Ri Ri Ri Ri Ri Ri Ri										ODE	907	WELL CONSTRUCT
SAMPLE SAMPLE NAME NAME NAME NAME NAME NAME NAME NAME								LING NOTES	USCS CODE	3RAPHIC LOG	WELL CONSTRUCT	
SAN NA	SAMPL	RECC (fa	BLOW	OVM	DEPT	Concrete, 8-inche				ns _n	GRA	
				BZ≃0.2		SAND WITH GR	AVEL Yallowish	L (40	VD EUG	SW	-	• • -



PROJECT Price	Pfister		ion Log PRI NUI	DJECT A20034,03 Task 1	BOREHOLE / WELL NAME	PMW-24		inc.
	SAMPLE	s					(h	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE RECOVERY (feet)	BLOW COUNT	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION ANI	D DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
	0.5 0.5 0.5 0.5 0.5	50/6 BZ:	22 24 26 28 28 31	SAND WITH SILT AND GRAVEL. Bridge (50, 30, 20), 30% fine to coarse grave subrounded), 5-15% fines, loose, dry. As above; gravel increasingly more a subrounded from cuttings. As above; sand (60, 20, 20), 20-30% (subangular to subrounded), 10% fine subrounded), 10% fine subrounded, 10% fine subrounded, 10% fines, loose, dry.	rel (angular to y to moist. (Continued) angular. wish brown [10YR 4/4] fine gravel es, dry.	SW-S		



PROJE NAME	ECT Price			.,		PRO NUM	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-24		inc.
		SA	MPLES	· · · · · · · · · · · · · · · · · · ·				<u>, </u>			·
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
						48 —	slow drilling, lots of chatter. SILTY SAND WITH GRAVEL, Dark yellow [10YR 4/4], sand (60, 20, 20), 20-30% fine	sh brown to coarse	SM		
		I I I	0.5 0.5 0.5	50/6	BZ≃0.3 S=1.0	50 -	gravel, 20% fines, no plasticity, loose, dry.				
						52 —					
						54 —					
						56 —	SAND WITH SILT AND GRAVEL, no color sand, 30% gravel (angular), 5-15% fines, k	change, 60-70%	sw-sm		
		I	0.4	50/6	BZ=0.1 S≂0.3	58 —	·	, - <i>y</i> -			
					S≖0.3 	62 —	SAND WITH GRAVEL, Brown [10YR 4/3], 20-30% fine to coarse gravel (subrounded) dense, wet.	70-80% sand, <5% fines,	₂ ∇ sw		
		 - - -	0.5 0.5 0.5	50/6	BZ=0.2	64 —					
			ļ			86 -					
						68 -					
			0.5 0.5 0.5	50/6	1	70 -	As above; wet.				
					,	72					
! [•		[74	Total Depth = 75 feet.				



Borehole	& W	ell Co	nstru	ıction L	.og			<u> </u>		inc.
BOREHOLE LOCATION	13500	Paxton	St, Pac	oima, CA	- Central Building P A	BOREHOLE / WELL NAME	PMW-2	25		
DRILLING COMPANY	West H	lazmat l	Drilling.	, C-57 Lic.	# 554979	PROJECT NAME	Price l	Pfister	r	
DRILLING METHOD	Hollow	-Stem A	luger (l	_imited Ac	cess Rig)		PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUCTOR CASING	NA			- ··· - ··	DIAMETER (inches)	FROM TO (feet)	DATE STARTED	11/25/02	DATE COMPL	LETED 11/25
BLANK CASING	Sch 40	PVC		_	DIAMETER 2.00 (inches)	FROM 0.5 TO 55.0	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 76
PERFORATED CASING) Sch 40	PVC w	ith 0.03	3-inch slots	DIAMETER 2.00	FROM 55.0 TO 75.0	DATUM	NAD 192	27	
GROUT	High-p	ercent-s	iolids B	entonite (I	nydrated in drum)	FROM 1.0 TO 50.0	TOP OF CASING	1041,23	GROUI	ND 1041.
SEAL	Mediur	n Bento	nite Ch	ips (hydra	ted in place)	FROM 50.0 TO 53.0	LOGGED BY	Jonethan Boxerman		
FILTER PACK	#3 Sar	d (0.85	mm - 2	FROM 53.0 TO 75.0	CHECKED BY	Earl Jam	es, RG #	* 4544		
	.5.	AMPI FS								
SAMPLE COLLECTED SAMPLE NAME NAME NAME NAME NAME NAME NAME NAME							LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
13:10 PMVV25-	-1-1.5 🛚	0.5		BZ=0.1 to 0.7 S=0.7	5), 10% fine grav	grayish brown [10YR 3/2],		SP		
08:17 PMW25-	4.5-5	0.5 0.5 0.1	50/6	BZ=0.1 S=1.5	30% fine to coars	AVEL, no color change, sar se gravel (subangular to sul nches diameter, <5% fines,	prounded),	sw		
08;2 8 FMW25-1	0-10.5	0.5 0.5 0.5 0.5	50/6	S=1.4 11	20).	change to brown [10YR 4/3]	, sand (50, 30,			
08:4 0PM W25-1	4.5-15▽	Q.5	50/6	S=1.1		thange to dark yellowish bro	wn [10YR 4/4].			



	enole &	770	17 001	1300	CEION		<u>-</u>	· ·			inc.
PROJ NAMA		Pfis	ter			PRO	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-25		,
TIME	SAMPLE	SAMPLE TYPE	RECOVERY TO (feel)	BLOW COUNT	ОУМ (врпіу)	ОЕРТН (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
:	HW25-20-20	I	0.5 0.5 0.2		BZ≃0.1 S=1.1	-	SAND WITH SILT AND GRAVEL, Dark yello [10YR 4/6], sand (75, 10, 15), 25-35% coars 1-inch diameter (angular to rounded), 5-15% plasticity, loose, soft, dry.	se gravel to	sw-sm		
09:00	RMW25-25-25	, ,5X , 1	0.5 0.5 0.1	75/6	BZ=0.1 S≈1.9	24 — - 26 —	As above.				
09:11	MW25-30-30	Ţ ŞŢ	0.5 0.5 0.1	75/6	BZ=0.1 S≂0.5	30 —	SAND WITH GRAVEL, Brown [10YR 4/3], s 20), 25% fine to coarse gravel to 1-inch diar subrounded), <5% fines, no plasticity, loose	neter (angular to	sw		
	MW25-34.5-3	\$5X	0.5 0.4	75/6	BZ=0.1 S=0.4	34 —	As above.			10 m	
09:33 09:43	MW25-39.5-4	φX I	0.5 0.2	65/4	BZ=0.1 S=1.3	40	Slight color change to light ofive brown [2.5Y plasticity.	' 4/3], no to low			
09:43	MW25-44.5-4	5∑ 1	0.5 0.4	50/6	S=0.6	44 -	SAND WITH GRAVEL, no color change, san 15% gravel to 0.5-inches diameter, <5% fine sorted.	id (90, 5, 5), s, poorly	SP		

	noie &		, 00	110111	101101			1			inc.
PROJE(NAME	CT Price	Pfis	ter			PRO	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-25		
TIME	SAMPLE NAME	SAMPLE TYPE &	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
						48	SAND WITH GRAVEL, no color change, sa T6tál@epth te 105fathes diameter, <5% fin- sorted. (Conlinued)	nd (90, 5, 5), es, poorly	SP		
		I	0.5 0.5	75/6	S=2.4	50 —					
						52 ~ - 54 ~	SAND WITH SILT AND GRAVEL, Olive bro sand (80, 10, 10), 15-20% fine to coarse graveled to 15 in the coarse graveled to 15 in the coarse graveled to 15 in the coarse graveled to 15 in the coarse graveled to 15 in the coarse	avel (angular to	SP-SM	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
		+	0.5 0.5 0.5	50/6		56 -	rounded) to 1.5-inches, 5-15% fines, no to le loose.	ом развеку,			
						58 -	SAND WITH GRAVEL, Olive brown [2.5Y 4, 10, 20), 30-40% gravel to 1-inch diameter (a rounded), <5% fines, loose, dry.	/3], sand (70, angular to	sw		
		 	0.5 0.5 0.5 0.5	50/6		60 -	SAND WITH SILT. Dark grayish brown [2.5] (60, 20, 20), <15% fine gravel (subrounded)	Y 4/2], sand	-∇ SP-S M		
						62 — 64 —	wet. From 61-62 to 65 feet hammer is wet.	, e-10 to (8160)			
777		 	0.5 0.5 0.5	50/6		66 —					
CONCILIONE AND VICE, CONSTINUE PROSESSES ENGAGE INCOME.					:	68 -					
		I	0.1	50/6		70 -	As above; poor recovery, wet.				
						72					
		Ţ	0.5 0.5	50/6			As above.				



	nole &	776	1 001	1511 0	GUOIT		<u> </u>	,			inc.
PROJEC NAME	OT Price					PRO NUM	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-25	· ·	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY TO (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
CO	ω - 	SAM	RE	BLO	00	76 -		<u> </u>	1	· · · · · · · · · · · · · · · · · · ·	
						78 -				i	
						82 -					
			:			84 —					
						88 -					
						90					
						92 -					
						96 —					
						98 -					
		\ \hat{\chi}			1	02 -					
					11	04 —					



Borehol	e & 1	Иe	<i>II Co</i>	nstru	ıction	Log	9				<u> </u>		inc.	
BOREHOLE LOCATION	135	OD F	axton	St, Pac	oima, C	:A - C	entral Building P Ar	ea		BOREHOLE / WELL NAME	PMW-	26		
DRILLING COMPANY	Wes	st Ha	azmat I	Orilling,	C-57 Li	ic.#5	54979			PROJECT NAME	Price F	Pfiste	•	
DRILLING METHOD	Нон	ow-	Stem A	uger (l	imited /	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 T	ask 1	
CONDUCTO CASING	RNA						DIAMETER (inches)	FROM TO (feet))	DATE STARTED	12/3/02	DATE COMPL	.ETED	12/4/0
BLANK CASING	Sch	40	PVC		·		DIAMETER 2.00 (inches)	FROM 0.3 TO	55.0	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH .	76
PERFORATE CASING	ĒD Sch	40	PVC wi	th 0.03	-inch sk		DIAMETER 2.00	FROM 55.0 TO	75.0	DATUM	NAD 192	7		
GROUT	Higi	h-pe	rcent-s	olids B	entonite	hyd)	rated in drum)	FROM 0.4 TO	50.5	TOP OF CASING	1041.43	GROUI SURFA		1041.7
SEAL	Med	muit	Bento	nite Ch	ips (hyd	Irated	in place)	FROM 50.5 TO	53.0	LOGGED BY	Logan Ha	ansen		
FILTER PACK	#3 \$	Sano	(0.85	mm - 2	.36 mm	}		FROM 53.0 TO	75.0	CHECKED BY	Éarl Jame	≘s, RG #	† 4544	
REMARKS					ow groun		ace (45 feet) augers re	main in place in bo	rehole ab	ove seal and filter	pack, Grou	ndwater r	nonitoring	well
		SA	MPLES		, 1						111	9	WE	====
TED E	L D	TYPE	ERY 1	VNV	(vinc	feet)	MATERIAL	DESCRIPTION 41	יואם סע	LING NOTES	USCS CODE	SRAPHIC LOG	CONSTR	
TIME COLLECTED SAMPLE	NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	200 C GJ 30716	MATERIAL DESCRIPTION AND DRILLING NOTES						
ŏ ~		SA	Ř.	96	0	ä	Constant Since							
		77			BZ=0			es. ick [10YR 2/1], fine	grained	sand, 10-20%	SM			
13:10 PMW;	26-1-2	¥ 4	0.5 0.2	10 22 20		2 -	fines, dry to mois		÷					
	:	_					_							
						4 -		AND GRAVEL E			- sp			
13:15 PMW2	6-5-5.5	Χ	0.3	50				. 10, 10), 30-40% (iter from cuttings (•			
						6 -	1							
						,	-							
	j					8 -	1							
							1							
3:20 PMV		X	0.5 0.3	60		10 -	1				1			
		4												
						12 ~								
						14 -								
			,											
3:30 PMV 15-1		I	0.5	60		16 —	As above; large ro	eks, difficult drillin	g.					
				i		. •								
1				ļ		-	 							1000



DOLE	ehole &	vve.	<u> </u>	HSUL	ICHOL						inc.
PROJE NAME	CT Price	Pfis	ter			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-26		
TIME	SAMPLE NAMË	SAMPLE TYPE &	RECOVERY THE (feet)	ВЕОМ СОИИТ	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.1	55		20	SAND WITH SILT AND GRAVEL. Black [10 grained sand (80, 10, 10), 30-40% fine to constitution of the sand (80, 10, 10), 30-40% fine to constitution of the sand (80, 10, 10), 30-40% fine to constitution of the sand (80, 10), 41, 41, 41, 41, 41, 41, 41, 41, 41, 41	⊿lar), 5-10%	SP		
13:45	PMW26- 25-25.5	Σ	0.5	50	BZ=0	24 —					
13:55	PMW26- 30-30.5	\boxtimes	0.5	70		30 — 32 ~-	As above; large rocks, difficult drilling.				
14:00	PMW26- 35-35.5	X	0.5 0.3	70	S=0	34 ~~ - 36 ~	As above.				
14:25			0.5 0.5	70		40 —	As above; silt content increasing to 10-15%.				
14:25	PMW26- 45-46	∀	0.5 0.4	70		44 -					



PROJEC NAME	Price					PRO. NUM	ECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-26		T
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY THE	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
		 -	0.5 0.3	60		50 -	0 As above.		0		
		 	0.5 0.3	65		54 -	As above; decreasing silt to 5-10%.				
			0.5 0.5 0.3			58 — 60 —	SILTY SAND WITH GRAVEL, Very dark grag [10YR 3/2], fines increase to 10-20%.	12/3/02-			
		T	0.5 0.5 0.5	60	•	64	SAND WITH SILT, Very dark grayish brown fine to coarse sand (34, 33, 33), 5-10% fines gravels, wet.	(10YR 3/2), , few fine	sw		
		T+++	0.5 0.5 0.5	50	•	70 —	As above; 5-10% gravel (up to 2-inches diam nowing sand.	neter in liner),			
•		T	0.5	50	7	74	Easy drilling, 70-75 feet less gravel. SAND WITH SILT, Very dark grayish brown [5-15% silt; fine grained sand; sand not flowing	10YR 3/2), g.	SP		



	PROJE:	CT Price						DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	PMW-26		inc.
F		<u> </u>	SA	MPLES		·						1
1.00	COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DE	RILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
r			1	0.5			76 —			-	1.5(4)	
					•		78 —					
							80 ~					
							82 —					
							84 —					
					:		86 —				:	
					,		90 -					
							92 —					
DT 1/3/03							94 —					
TJZB.GP3 EKI.GI							96 -					
RUCTION PEIS		,			ļ		98 -					
BOREHOLE AND WELL CONSTRUCTION PRISTJZB.GPJ EXI.GDT 113/03							102					
BOREHOLE		<u> </u>					104 —					



Bore	ehole 8	We	II Co	onstr	uction	Log	9				<u> </u>		Inc.
BOREH LOCAT		3500	Paxton	St, Pa	coima, CA	4 - C	entral Building P Ar	ea		BOREHOLE / WELL NAME	PSVE-	1	
DRILLI COMP		Vest H	azmat	Drilling	, C-57 Lic	c. # 5	54979			PROJECT NAME	Price l	Pfiste	r
DRILLI METHO		lollow-	Stem /	Auger (Limited A	cces	s Rig)			PROJECT NUMBER	A2003	4.03,	Task 1
CONDU	UCTOR N	lA					DIAMETER inches)	FROM TO (feet))	DATE STARTED	6/26/02	DATE COMPL	LETED 6/27/0
BLANK CASIN		chedu	ile 40 F	PVC			DIAMETER 4.00	FROM 0.5 TO	35.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH 57
PERFO CASIN	RATED S	ich 40	PVC w	/ith 0.04	4-inch slo		DIAMETER 4.00	FROM 35.0 TO	55.0	DATUM	NAD 192	7	
GROU'	T N	ledium	n Bento	nite Ct	nips (hydr	ated	in place)	FROM 3.0 TO	32.0	TOP OF CASING		GROUI SURFA	
SEAL		lo. 8 B	entonit	te Chip:	s (hydrate	ed in	place)	FROM 32.0 TO	33.0	LOGGED BY	Logan Ha		<u> </u>
FILTER PACK	۸ ک	ledium	n Aqua	rium Sa	and (1.18	mm	- 4.75 mm)	FROM 33.0 TO	55.0	CHECKED BY	Earl Jam	es, RG	#4544
REMAR				d in the :		ace b	elow the well box beca	<u> </u>	as replac	ed when this well v	vas attache	d to a soi	l vapor
			(,	, -,									
		S/	MPLES	S						<u></u>		(h	
Œ	щ	YPE	RY	TNO	mv)	(jea	MATERIAL	DESCRIPTION A	NIO ODII	LING NOTES	CODE	10701	WELL CONSTRUCTI
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	WATERIAL	DESCRIPTION AI	VU UKIL	LING NOTES	USCS CODE	GRAPHIC LOG	
8		SAM	, H	278	ं	E C							
		Ţ	0.1	70(6)			SAND WITH SIL 5/21: 10-20% fine	hes. <u>FAND GRAVEL,</u> (to coarse gravel;	Grayish t	rown [10YR	SW-SM		
14:25	PSVE-1- 1-2	ĮŽ	1 0	30		2 -	sand; dry.	to coerse gravel,	10-20703	out, mic grained			
			0	50			_						
		_				4 -	As above; gravel	up to 3-inches in o	diameter	in cuttings.			
							1			-			
						6 -			. .				
		Ţ	0	70(8)		-	fine to coarse gra	<u>VEL,</u> Grayish brovel and freshly brovel 70,20,10); gravel i	ken grav	rel fragments;	sw		
			0			8 -	dry.						
4:40	PSVE-1-	 	0 0.4				1						
	9.5-10		0.2	30 60(3)	A=2.9	10 —	As above.						
5:00	PSVE-1- 11-12		1		S=2.5	-							
	11-12				1	2]						
						4 –							
					!	-							
			0 0.5	, , ,	A=1.0 BZ=0.2	6 —	As above; angular	gravel to 1.5-inch	es in dia	meter.			
		1	0.5		' '	_							
		1 1				_							Y//A V//A



DOIG	hole & V	/ve	II CO	nisuc	IGUOL	rLog			<u> </u>	1	Inc.
PROJEC NAME	CT Price	Pfis	ter			PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-1		
COLLECTED	SAMPLE NAME	SAMPLE TYPE &	RECOVERY (feet)	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTK
		I	0 0.1 0.5 0.4	18 70(4)	S=2.3	22 —	SAND WITH GRAVEL, Grayish brown [10Y: fine to coarse gravel and freshly broken gra 5-10% sift; sand (70,20,10); gravel is angula dry. (Continued) As above.	vel fragments:	sw		
		T + + +	0 0.3 0.5 0.5	32 50 50(3)	BZ=0.4	26 —	Color change to very dark grayish brown (10	OYR 3/2].			
		 	0 0.5 0.5 0.5	50(6)		30	As above. Driller reports that he could feel gravel while approximately 32 to 34 feet bgs.	e drilling from			
:		Ī	0.1 0.5 0.5	40 75(6)		36 —	As above.				
		1	0 0.3 0.5	60(6)	A=4./	40 -	As above.				
		T	0 0.5 0.5	50(6)		44 —	As above.				



	nole &	VVG	<i>11</i> CO	nsuu	CHOI				<u> </u>		Inc.
PROJE(NAME	CT Price	Pfis	ter			PRO NUM	NECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-1		
COLLECTED	SAMPLE NAME	SAMPLE TYPE &	RECOVERY 10	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
			0.1 0.5 0.5 0.5	60(6)	S=4.8	48 — 50 — 52 —	SAND WITH GRAVEL, Grayish brown [10Y fine to coarse gravel and freshly broken gra 5-10% silt; sand (70,20,10); gravel is anguladry. As above.	(R 5/2]; 10-20% avel fragments; ar to subangular;	SW		
		T + + + + + + + + + + + + + + + + + + +	0.1 0.5 0.5 0.5	27 50		56 — 58 — 60 — 62 — 64 — 66 —	As above; common freshly broken gravel fra (angular). Slough at bottom of borehole. Total Depth = 57 feet.	agments			
						70 -					



Bore	ehole &	We	ell Co	nstru	iction i	Log	<u> </u>						inc.	IIIOWSI
BORE LOCA		500	Paxton	St, Pac	coima, CA	- Ce	ntral Building P Ar	ea		BOREHOLE / WELL NAME	PSVE-	-2		
DRILL COMP		est H	azmat	Drilling.	. C-57 Lic	# 55	54979			PROJECT NAME	Price	Pfiste	r	
DRILL. METH		llow-	Stem A	Auger (l	_imited Ac	cess	Rig)			PROJECT NUMBER	A2003	4.03,	Task	1
COND	OUCTOR NA	۸			••		IAMETER nches)	FROM To (feet)	0	DATE STARTED	6/25/02	DATE COMP	LETED	6/26/0
BLANF CASIN		hedu	le 40 F	PVC			IAMETER 4.00	FROM 0.5 To	35.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	. DEPTH	56.5
PERFO CASIN	ORATED So	h 40	PVC w	/ith 0.04	l-inch slot		IAMETER 4.00	FROM 35.0 To	55.0	DATUM	NAD 192	:7		
GROU	/T M∈	diun	n Bento	nite Ch	ips (hydra	ited i	n place)	FROM 3.0 To	32.0	TOP OF CASING		GROUI SURFA		1042.0
SEAL	No	. 8 B	entonit	e Chips	(hydrate	d in p	olace)	FROM 32.0 To	33.0	LOGGED BY	Logan Ha	ansen		
FILTEI PACK		edium	Aquai	rium Sa	ınd (1.18 ı	nm -	4.75 mm)	FROM 33.0 To	^O 55.0	CHECKED BY	Earl Jam	es, RG	#45 4 4	
REMA	- Cui			d in the a		ce be	low the well box beca	use the well box w	/as replace	ed when this well v	vas attache	d to a soi	vapor	
		SA	MPLES	s								1 0		
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTION A	ND DRIL	LING NOTES	uscs code	GRAPHIC LOG		ELL RUCTIO
08:45	PSVE-2- 1.5-2.5		0.1 0.2 0.9 0 0		A=130 BZ=0.1	2 —	Concrete, 7-inche SAND WITH SILT <5% fine gravel a (90,5,5); dry to m	[, Very dark gray nd freshly broken	[10YR 3//i	l]; 10-20% silt; agments; sand	SW-SM			
09:00	PSVE-2- 8-8.5		0 0.5 0 0	60	S=3.0 A=180 A=55	8 —	Poor recovery bed As above; increas Poor recovery bed	ing fine gravel to	5-15%.					
09:05	P\$VE-2- 10.5-11.5	T.	0.7	70(3)	S=4.0	2 —	Color change to o							
9:15	PSVE-2- 15.5-16.5	X	1		S=4.0 10	S —	Poor recovery bed	ause gravel plugg	ged liners					



	ehole &	vve	II Co	nstru	iction			<u></u>			lnc.
PROJE NAME	ECT Price	Pfis	ter			PRO NUM	NECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-2		
COLLECTED	SAMPLE NAME	SAMPLE TYPE O	RECOVERY (feet)	Τ.,	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0.2 0.5 0.5		S=2.6 BZ=1.4	20 —	SAND WITH SILT, Very dark gray [10YR 3/ <5% fine gravel and freshly broken gravel fr (90,5,5); dry to moist. (Continued) As above; decreasing fine gravel and freshl fragments (subangular) to <5%; 5-10% silt; medium grained sand (80,15,5); dry to mois	ragments; sand y broken gravel increasing	sw-sm		
10:15	PSVE-2- 25.5-26.5	X	0 0.7		BZ=0.2 A=1.5 BZ=0.5	-	As above.				
			0 0.1 0.2	75(8)	BZ≃3.0	30 —	As above; increasing gravel to 5-15%.				
		I	0 0 0.1		BZ=1.0	34	Poor recovery because gravel plugged linere	S.			
10:55	PSVE-2- 40.5-41.5	X	0.9	70(5)		40 -	As above.				
11:03	PSVE-2- 45-46.5		1.4	27 40(2)		46	As above.				

PAGE 2 OF 3



		Constru	001011						Inc.
PROJECT Price NAME	Pfister			PRO	UECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-2		
	SAMPL	LES						9	14 1777
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE RECOVERY	(feet) BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		ASCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
11:20 PSVE-2- 55.5-56.5	T++ 0.5 0.5 0.5 0.4	70(6)		48 — 50 — 52 — 54 — 66 — 68 — 70 — 72 — 74 — 74 — 74 — 74 — 74 — 74 — 74	SAND WITH SILT. Very dark gray [10YR 3/<59% fine gravel and freshly broken gravel fr (90,5,5); dry to moist. As above; sand (90,5,5); 5% fine gravel; few gravel fragments to 1.5-inches in diameter. Slough at bottom of borehole. Total Depth = 56.5 feet.	agments; sand	SW-SM		



Bore	ehole &	We	II Co	onstru	uction	Lo	g						inc.	Inows:
BOREI LOCAT		500	Paxton	St, Pa	coima, C	A - C	entral Building P Ar	ea		BOREHOLE / WELL NAME	PSVE-	-3		
DRILLI COMP.		est H	azmat	Drilling	, C-57 Li	ic.# 5	554979			PROJECT NAME	Price	Pfister	•	
DRILLI METH(ollow-	Stem /	Auger (I	Limited A	Acces	s Rig)			PROJECT NUMBER	A2003	4.03, 1	Γask '	1
COND CASIN	UCTOR NA	4					DIAMETER (inches)	FROM TO (feet))	DATE STARTED	6/26/02	DATE COMPL	.ETED	6/28/0
BLANK CASIN		hedu	ie 40 F	PVC			DIAMETER 4.00 (inches)	FROM 0.5 TO (feet)	33.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH	48
PERFO CASIN	DRATED So	h 40	PVC w	vith 0.04	4-inch slo		DIAMETER 4.00 (inches)	FROM 33.0 TO	48.0	DATUM	NAD 192	.7		
GROU	T Me	edium	Bento	onite Ch	iips (hyd	Irated	in place)	FROM 3.0 TO (feet)	30.0	TOP OF CASING		GROUN SURFA		1041.
SEAL	No	o. 8 B	entonit	te Chip:	s (hydrat	ed in	place)	FROM 30.0 TO (feet)	31.0	LOGGED BY	Logan H	ansen		
FILTER PACK	R M€	dium	Aqua	rium Sa	nd (1.18	3 mm	- 4.75 mm)	FROM 31.0 TO	48.0	CHECKED BY	Earl Jam	es, RG#	4544	
REMAI		gers w placed	vere ref when t	used at 4 his well t	48 feet bg was attach	is by la hed to	arge gravel clasts. Sar a soil vapor extraction	nd was placed in the (SVE) system.	annular	space below the v	well box bec	cause the	well box	was
 -		T.	MPLE:	s T	 		<u> </u>					9	w	ELL.
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION AN	ND DRIL	LING NOTES	uscs code	GRAPHIC LOG	CONST	
08:10	PSVE-3- 2.5-3.5		0 0.5 0.5 0.1	20 50 70(8)		2 -	[10YR 3/2]; 10-20 broken gravel frag	hes. "H GRAVEL, Very "% silt; 5-10% fine gments (based upo e to medium graine	gravel ar on cutting	nd freshly gs and driller's	SM			
08:15 08:25	PSVE-3- 7.5-8.5 PSVE-3- 9-11.5		0 1 0 1	28 60(6) 15 70(6) 85(6)		6 - 8 - 10 - 12	As above; increas grained sand. As above.	ing gravel to 10-20	D%; fine	to medium				
			0 0.4 0.5	65(6)	A=6.6 S=16.6	14 - 16	Color change to be fragments to 1-inc		reshly bro	oken gravel				



Durei	hole &	vve	II Co	ภารเก	ICUO	<u>ı Log</u>	·				Inc.
PROJEC NAME	OT Price	e Pfis	ter			PRO NUI	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-3		
TIME	SAMPLE NAME	SAMPLE TYPE &	RECOVERY THE	Т.	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIE	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
		 	0 0.5 0.5	33 60(3)		20	SILTY SAND, Brown [10YR 4/3]; 10-20% si gravel and freshly broken gravel fragments diameter; sand (90,5,5).	ilt; 5-15% fine to 1.5-inches in	SM		
			0.5 0.5 0.5	30 50		26	As above: As above; large gravel jammed inside auge while trying to dislodge it.	rs - delayed			
		T T T T T T T T T T	0 0.1 0.5 0.5	80(4)	S=48.9 BZ=0	32	No sample collected at 30 feet bgs because gravelly to sample. As above; large gravel and gravel fragments diameter; decreasing fine gravel.				
10:25	PSVE-3- 41.5-42	T X	0 0 0.5 0.5	70(7)		40 —	As above; dry to moist.				
		 	0 0.5 0.5	70(8)	A=150 S=18 S=25	46	As above.				



	nole & V	Vei	II Coi	nstru	iction			,	<u> </u>		Inc.
PROJEC NAME	Price F	fist	ter			PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-3		
		ŞAI	MPLES							(1)	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
	:	_	0.5	<u> </u>	A=150	48 —	Driller tried for half an hour to break through clast at 48 feet bgs. Refusal at 48 feet Total Depth = 48 feet.	h large gravel	SM		
						50 —				,	
						52 —					
						54				;	
						56 —					
				i		58					
						60 —					
						62 —					
						64 —					
			:							:	
				ļ	İ	66 -					
						68 —					
						70 -				[
						72					
				İ		74 -					



BORE LOCA		500	Paxton	St, Pa	coima, C	A - C	entral Building P Ar	e a		BOREHOLE / WELL NAME	PSVE-	-4		
DRILL COMP		est H	azmat	Drilling	, C-57 L	ic. # 5	554979			PROJECT NAME	Price I	Pfiste	r	
DRILL METH		ollow-	Stem	Auger (Limited /	Acces	s Rig)			PROJECT NUMBER	A2003	4.03,	Task '	1
COND	OUCTOR NA	4					DIAMETER (inches)	FROM TO (feet)		DATE STARTED	6/25/02	DATE COMPL	LETED	6/26/02
BLANI CASIN		hedu	le 40 i	PVC			DIAMETER 4.00	FROM 0.5 TO (feet)	35.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH	56.5
PERF CASIN	ORATED SO	h 40	PVC v	vith 0.04	4-inch sk		DIAMETER 4.00	FROM 35.0 TO	55.0	DATUM	NAD 192	27		
GROU	JT Me	ediun	Bente	onite Cl	nips (hyd	rated	in place)	FROM 3.0 TO (feet)	32.0	TOP OF CASING		GROUI SURFA		1041.91
SEAL	No	s. 8 B	entoni	te Chip	s (hydrat	ted in	płace)	FROM 32.0 TO	33.0	LOGGED BY	Logan Ha	ansen		
FILTEI PACK		ediun	Aqua	rium Sa	and (1,18	B mm	- 4,75 mm)	FROM TO	55.0	CHECKED BY	Earl Jam	es, RG#	#4544	•
REMA				d in the a		pace b	elow the well box beca	use the well box was	replace	d when this well w	as attache	d to a soil	vapor	
		S/	MPLE	\$								(*		<u>-</u> -
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	вгом сопит	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTION AND) DRILI	LING NOTES	USCS CODE	GRAPHIC LOG		ELL RUCTION
14:30 14:37 14:45	PSVE-4- 1.5-2.5 PSVE-4- 7.5-8.5 PSVE-4- 9-10		0.5 0.5 1 0.5 0.5 0 1 0 0.7 0 0.5	27 50 26 50 23 50	BZ=0 :	2 - 4 - 6 - 8 - 10 - 12 -	coarse grained sa to moist.	ry dark gray [10YR 3 ands to fine gravels;	fine gra	ained sand; dry	SW-SA			
			0 0.25 0.5	75(5)	A=0.4	14 - 16 -		ery dark grayish brov avel and freshly brok gular).						



<u>Borehole</u>	& vve	II Co	nstru	iction				<u> </u>		Inc.
PROJECT P NAME	Price Pfis	ter			PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-4		
TIME COLLECTED SAMPLE NAMF	ĺ'n	RECOVERY TO (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIC
	T+++	0 0	60(6)		20 —	SAND WITH SILT, Very dark gray [10YR 3 sand (90,5,5); dry to moist. (Continued) Poor recovery because gravel plugged line		SW-SM		
	7	0 0.1 0.5	50(6)	S=6.6	-	As above; increasing gravel to 10-15%.				
		0 0.1 0.5 0.5	70(7)	S=3.8	32 —	As above; gravel to 1-inch in diameter.				
		0.5 0.5 0.5 0.5		5-3.6	38 -	As above; increasing gravel to 15-20%.				
	 	0 0.1 0.5	75(6)		44 —	As above; no gravel.				



	iole &	/ / C	<i>n</i> CO.	เเงยน	Caon			 _			Inc.
PROJEC NAME	Price	Pfis	ter			PRO NUI	UECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-4	,	<u> </u>
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
			0.5	37		48 -	SAND WITH SILT, Very dark gray {10YR 3/sand (90,5,5); dry to moist. As above; gravel to 2-inches in diameter.	1]; 10-20% silt;	SW-SM		
			0.5 0.5	50 50		52 — 54 —					
		+	0.1 0.5 0.5	32 75(6)		56 — 58 —	As above; increasing silt. Slough at bottom of borehole. Total Depth = 56.5 feet.				
						60 —			:		
						64 —					
						68 -					
						70 -					
						74 —					·



Bore	ehole &	We	ill Co	nstri	ıction	Log	7				<u> </u>		Inc.	inows
BORE. LOCA		500 I	Paxton	St, Pac	coima, C	A - O	il Staging Area			BOREHOLE / WELL NAME	PSVE-	5		
DRILL COMP		est H	azmat	Drilling.	, C-57 Li	ic. # 5	54979			PROJECT NAME	Price I	Pfiste	r	
DRILL. METH		llow-	Stem A	tuger ((CME 95	Rig)				PROJECT NUMBER	A2003	4.03,	Task	1
COND CASIN	UCTOR NA						DIAMETER inches)	FROM To	0	DATE STARTED	7/9/02	DATE COMPL	LETED	7/9/02
BLANI CASIN		hedu	ile 40 P	vC			DIAMETER 4.00	FROM 0.5	0 31.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH	51.5
PERFO CASIN	ORATED Sci	h 40	PVC w	rith 0.04	inch slo		DIAMETER 4.00	FROM 31.0 To	O 51.0	DATUM	NAD 192	7	·· ··· ··	
GROU	ή Me	dium	1 Bento	nite Ch	ips (hyd	Irated	in place)	FROM 3.0 To	O 27.0	TOP OF CASING	· · · -	GROUI		1038.
SEAL	Me	dium	1 Bento	nite Ch	ips (hyd	Irated	in place)	FROM 27.0 To	O 29.0	LOGGED BY	Logan Ha	ansen		
FILTER PACK		dium	n Aquar	rium Sa	 ind (1.18	3 mm	- 4.75 mm)	FROM 29.0 To	51.0	CHECKED BY	Earl Jam	es, RG #	4 4544	
REMA	RKS Sar			d in the a		pace b	elow the well box beca	<u>, , , , , , , , , , , , , , , , , , , </u>	as replace	Led when this well v	vas attache	d to a soi	l vapor	
			(,	,										
		SA	MPLES	5						<u> </u>		(D)		
ED	w	YPE	RY	UNT	hv)	eet)	444755141	DECODIBION A		LANC NOTES	USCS CODE	GRAPHIC LOG	CONST	ÆLL RUCTIO
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTION A	ND DRILI	LING NOTES	SOSY	RAPH		
8	υ <u>ν</u>	SAM	- A.	078	ð	DE.						9		
		Ī	0.1	14			Asphalt, 5-inches SAND WITH SfL [10YR 3/2]; 25-35	FAND GRAVEL,	Very dark	grayish brown	SW-SM			
		1	0.5	27 50 50		2 -	gravel fragments subangular); 5-10	to 4-inches in dia	meter (an	igular to			1111	111
		‡	0 0.3 0	15			-							
07:55	PSVE-5- 3,5-4,5	ΙŻ	0.7	50		4 -	As above; decrea	ising gravel to 10-	-20%; gra⁄	vel is fine:				
	3,544,5	-				,	increasing silt to	10-20%; sand (90	,5,5); dry	to moist.				
						6 -								
							-							
		I	0	20		8 -	_							
		<u> </u>	0 0.4	50		•	-							
		Ţ	0.2	16		10 -								
8:10	PSVE-5- 10.5-11.5	$ \stackrel{\wedge}{\downarrow} $	1	27 32		-	As above.							
8:15	PSVE-5-		1	21 30		12								
	12-13			33		-								
						14 —								
						-								
			ļ			16 —								
			l			-	{							



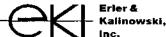
	noie a	V V C	<i>"</i> OC	71301	ictici	<u>_</u> _					Inc.
PROJEC NAME	C ^T Price	Pfis	ter			PRO NUI	DJECT MBER A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-5		
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (рртv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
			0.4 0 0	60(6)	S=3.0	20 -	SAND WITH SILT AND GRAVEL, Very da [10YR 3/2]; 25-35% fine to coarse gravel a gravel fragments to 4-inches in diameter (a subangular); 5-10% silt; sand (80,18,10); of As above; large gravel (1.5-inches in diam liners.	and freshly broken angular to dry to moist.	SW-SN		
			0.5	50(6)	52-0	24	As above; common freshly broken gravel fi 3/4-inches in diameter.	ragments to			
			0.5 0 0	50(6)	S=4.0	30 —	As above; one large, greenish black, dense clast (1.5-inches in diameter). As above; broken gravel fragments that crucommon iron oxidation stains; gravel appeared.	ımble easily with			
			0.5 0 0	75(6)		36 -	As above; increasing fine gravel to 20-30% broken gravel fragments in liner to 3/4-inch	; common freshly es in diameter.			
		 	0.2 0.5 0	50(6)	BZ=0	40	As above; broken gravel fragments that cru common iron oxidation stains; gravel appea weathered.	mble easily with ars to be			
	i	 	0.2 0.5 0	60(6)		44 —	As above; gravel appears to be weathered.				



			ction L		······				inc.
PROJECT Price Pfi				PROJEC NUMBER	A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-5		
COLLECTED SAMPLE NAME	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
	0.1 0.5 0	78	55 55 56 60 62 64 68	8 SA (10 grasur) (C) As moderate (C) As modera	ND WITH SILT AND GRAVEL, Very dark IYR 3/2); 25-35% fine to coarse gravel and avel fragments to 4-inches in diameter (are bangular); 5-10% silt; sand (80,10,10); drontinued) above; increasing fine to coarse gravel to sist. Bugh at bottom of borehole. Ial Depth = 51.5 feet.	nd freshly broken ngular to y to moist.	SW-SM		



BORE	HOLE 1	3500 I	Payton	St. Par	coima C)_ A	Oil Staging Area			BOREHOLE /	PSVE	-6	
LOCA DRILL COMP	ING N						554979			PROJECT NAME	Price		r
ORILL METH	ING _	ollow-	Stem A	uger (CME 95	Rig)				PROJECT NUMBER	A2003	34.03,	Task 1
	UCTOR N	A					DIAMETER (inches)	FROM TO (feet)		DATE STARTED	7/8/02	DATE COMP	LETED 7/9/02
BLANI CASIN		chedu	ile 40 P	vc		\neg	DIAMETER (inches) 4.00	FROM 0.5 TO (feet)	35.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH 56.5
PERFO CASIN	ORATED S	ch 40	PVC w	ith 0.04	I-inch st	ots	DIAMETER (inches) 4.00	FROM 35.0 TO (feet)	55.0	DATUM	NAD 192	27	
GROU	<i>y</i> ⊤ M	ediun	Bento	nite Ch	nips (hyd	drate	d in place)	FROM 3.0 TO (feet)	32.0	TOP OF CASING	- · · -	GROU! SURFA	
SEAL	M	edium	Bento	nite Ch	ips (hyd	rate	d in place)	FROM 32.0 TO (feel)	33.0	LOGGED BY	Logan H	ansen	
FILTEI PACK		edium	Aquar	ium Sa	ınd (1.1	8 mm	n - 4.75 mm)	FROM 33.0 TO (feet)	55.0	CHECKED BY	Earl Jam	nes, RG	#4544
REMA.	0		s placed n (SVE)			pace :	below the well box beca	ause the well box was	replace	ed when this well v	was attache	ed to a soi	il vapor
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOWCOUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION AND	D DRILI	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
11:50	P\$VE-6- 2.5-3.5	X I	0.5 0.1 0.1 0.9	34 50 17 28 38		2	[10YR 3/2]; 10-20	es. T <u>AND GRAVEL,</u> Da 0% fine to coarse gra to 1.5-inches in diar	avel and	d freshly broken	sw-s	M	
12:10 12:20	PSVE-6- 9-10 PSVE-6- 10.5-11.5		0 0 0.5 0.1 0.9 0	26 50 36 50 39 50	BZ=0	10 -	As above.						
Í		F											



Borehole	& We	ell Co	onstri	uctior	า Log					Inc.
PROJECT NAME	Price Pfi	ster			PRO NUI	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-6		
TIME COLLECTED SAMPLE	ļ ķ	RECOVERY THE	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
	I	0 0.3 0.5	50	S=94	20 —	SAND WITH SILT, Dark brown [10YR 3/3]; 5-15% fine gravel; dry to moist. As above; decreasing gravel to 5-15%; no vigravel; dry to moist. High PID reading for soil sample may be a rin baggie.	weathered	SW-SM		
	Ţ	0 0.3 0.5	50		24 —	As above; decreasing silt to 5-15%; freshly fragments in liners.	broken gravel			
	 - - -	0 0 0.1	50		30 —	Poor recovery because of large, freshly brol fragments up to 1-inches in diameter in lines	ken gravel rs.			
		0 0 0.4	60		34 —	As above; decreasing gravel to 5-10%; sand moist.	d (90,5,5); dry to	i		
		0 0.3 0.5	50	A=3.2	40	As above; common freshly broken gravel fra 1.5-inches in diameter (angular to subangula	gments to ar).			
	T	0 0 0.2	50(0)		44 —	Poor recovery because gravel plugged liners	s.			



Borehole &	vve	II CO	ristru	CUON			Lagaritati			Inc.
PROJECT Price	e Pfis	ter			PRO NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	PSVE-6		· · · · · · · · · · · · · · · · · · ·
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
		0 0.1 0.5	60		48 — 50 — 52 —	SAND WITH SILT, Dark brown [10YR 3/3]; 5-15% fine gravel; dry to moist. (Continued) As above.	10-20% silt;	SW-SN		
	 T + +	0.2 0.5 0.5	60		56 -	As above; gravel appears to be weathered. SILTY SAND, Dark yellowish brown [10YR 4] no gravel; fine grained sand; no plasticity; m Slough at bottom of borehole. Total Depth = 56.5 feet.	1/4]; 30-40% sitt; loist.	SM		
					62					
					68 —					
					72 -					
		ļ			74 -					



Bore	ehole &	Wε	ell Co	onstr	uction	Log	g					<u> </u>	inc.
BORE LOCA		3500	Paxtor	n St, Pa	coima, C	A - O	il Staging Area			BOREHOLE / WELL NAME	PSVE-	.7	
DRILL COMP		est H	azmat	Drilling	i, C-57 Lì	ç. # 5	554979			PROJECT NAME	Price l	Pfister	
DRILL METH		ollow-	Stem.	Auger (CME 95	Rig)				PROJECT NUMBER	A2003	4.03, 1	īask 1
COND CASIN	UCTOR N	Ą					DIAMETER (inches)	FROM (feet)	70	DATE STARTED	7/8/02	DATE COMPL	ETED 7/8/02
BLANI CASIN		chedu	ıłe 40	PVC			DIAMETER 4.00 (inches)	FROM 0.5 (feet)	TO 35.0	BOREHOLE DIAM (inches)	10.0	TOTAL (feet)	DEPTH _{56.5}
PERFO CASIN	ORATED SO	ch 40	PVÇ v	with 0.0	4-inch slo		DIAMETER 4.00 (inches)	FROM 35.0 (feet)	TO 55.0	DATUM	NAD 192	27	
GROU	/T M	ediun	n Bent	onite CI	nips (hydi	rated	in place)	FROM 3.0 (feet)	70 32.	TOP OF CASING		GROUN SURFA	
SEAL	M	ediun	n Bent	onite Cl	nips (hydi	rated	in place)	FROM 32.0	TO 33.6	LOGGED BY	Logan Ha	ansen	
FILTE! PACK		edium	n Aqua	rium Sa	and (1.18	mm	- 4,75 mm)	FROM 33.0	TO 55.0	CHECKED BY	Earl Jam	es, RG#	4544
REMA				ed in the		ace b	elow the well box beca	ruse the well box	was repla	ced when this well	was attache	d to a soil	vapor
		SA	MPLE	s								G	WELL
TED	<u> </u>	TYPE	ERY .	UNT	(/ww	(Jear)	MATERIAL	DESCRIPTION	AND DE	ILLING NOTES	uscs cobe	07 0#	CONSTRUCTIO
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL				uscs	SRAPHIC LOG	
ğ	-•	SA	œ.)78	Ō	- O	1						-
	!	Ţ	0.1	17			3 to 4-inches thic	observed benea k at eastern edg		te, approximately and thinning to	SM		
		†	0.4	39 31		2 -	western side of h SILTY SAND WIT [10YR 3/2]: 10-20	<u> TH GRAVEL.</u> Ve	ry dark g	rayish brown and freshly broken	_		
07:50	PSVE-7- 2.5-3.5	$ \dot{\chi} $	0.7	20 26			gravel fragments (80,10,10); dry to	to 4-inches in d					
-	0.0		!			4 -	-						
							_						
					BZ=0.2	6 -	-						
		Ţ	0.2	20		-	1						
08:25	PSVE-7- 7.5-8.5		0.9	26 30 33		8 -	As above; freshly	broken gravel fi	agments	in sample.			
		†	0.5	50(5)			As above; gravel	to 2-inches in di	ameter.				
		_				10 —	1						
						12							
						12 –							
					.	14	SILTY SAND, Bro	wn [10YR 4/3]	10-20% <	ilt: 5-15% fine to	SM		
		_	_			-	coarse gravel and in diameter; sand	freshly broken			5,17		
9:10	PSVE-7-		0 0.8	50(6)		16 —	Gravel stuck insid						
	15.5-17						gravel.	up augers and n	emove Di	i io aisiooge		日付井	
ŀ	10.0 11		0 0.1	50(6)	S=3.7	_	graver.						



<u> Durei</u>	nole &	<u>vve</u>	<u> </u>	mstru	ictioi				<u> </u>		inc.
PROJEC NAME	7 Price	Pfis	ter			PRO NUI	OJECT A20034.03, Task 1	BOREHOLE / WELL NAME	P\$VE-7		
COLLECTED	SAMPLE NAME	SAMPLE TYPE &	RECOVERY THE (feet)	Τ.	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
		T+++	0 0.1 0.5	60(2)	BZ=0 S=1.1	20	SILTY SAND, Brown [10YR 4/3]; 10-20% s coarse gravel and freshly broken gravel fra in diameter; sand (90,5,5). (Continued) As above.	ilt; 5-15% fine to igments to 1-inch	SM		
			0 0.1 0.4	35 50	BZ=0.2	26 —	As above.				
		T	0 0 0.4	35 50		32 —	Color change to dark brown [10YR 3/3]; 5% coarse gravels; dry to moist.	o fine gravel; few			
			0 0.2 0.5	50(6)	S=35	36 —	As above. High PID reading for soil sample of moisture in baggie.	e may be a result			
			0 0 0.2	50(6)		40 —	Slow drilling at approximately 40 feet bgs be gravelly conditions. As above; iron oxidation stains on 1.5-inch of that plugged liners. Gravel clast is fine grain appears to be weathered.	diameter gravel			
		<u> </u>	0 0.3 0.5	50(6)		46 —	As above; dry to moist; common iron oxidation white powdery material that crumbles easily react with acid on edges of gravel; gravel apweathered.	and does not	,		



Borehole &	,,,	" 00	71000	CHOI				<u> </u>		Inc.
PROJECT Price	Pfis	ter			PRO NUM	OJECT A20034.03, Task 1	BORÉHOLE / WELL NAME	PSVE-7		
	SA	MPLES	5				•		(h	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		uscs code	GRAPHIC LOG	WELL CONSTRUCTI
		0 0.1 0.4	60(6)		50 — 52 — 54 — 66 — 66 — 70 — 72 — 74 — 74 — 74 — 74 — 74 — 74 — 74	SILTY SAND. Brown [10YR 4/3]; 10-20% sit coarse gravel to 1-inch in diameter; sand (9 As above. As above. Slough at bottom of borehole. Total Depth = 56.5 feet.	tt; 5-15% fine to 0,5.5).	SM		



BORE LOCA		500	Paxton	St, Pa	coima, 0	1 - AC	orth Parking Lot	•			BOREHOLE / WELL NAME	SVMV	/-203		
DRILL COMP	ING M				, C-57 L			· ,			PROJECT NAME	Price		·r	·
DRILL METH	ING LI	ollow-	-Stem /	Auger (CME 95	Rig)					PROJECT NUMBER	A2003	4.03,	Task	1
	UCTOR N	4					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	7/16/02	DATE	LETED	7/16/0
BLANI CASIN	К с,	h 40	PVC S	Support	Rod		DIAMETER (inches) 1.00	FROM 1.0	то	49.0	BOREHOLE DIAM (inches)	9.0		DEPTH	49
PERFO CASIN	ORATED TH	гее \	/apor l	mplant	s		DIAMETER (inches)	FROM (feet)	70		DATUM	NAD 192	L		 -
GROU	IT Me	ediun	n Bento	onite Ct	nips (hyd	drated	d in place)	FROM 2.0	70	14.0	TOP OF CASING		GROU		1042.2
SEAL	No	. 8 B	entonit	te Chip	s (hydra	ted in	place)	FROM (feet)	70		LOGGED BY	Logan H	ansen		
FILTEI PACK		San	d (0.85	mm - 2	2.36 mm	1)		FROM (feet)	TO		CHECKED BY	Earl Jam	es, RG	#4544	·
REMA	sta of t	inless #1C s ps (hy	steel vi and abo	apor impove the # in place)	olant attac f3 sand; a	ched to and tw	constructed in this well o Teflon tubing that extra o feet of No. 8 bentonit etween zones.	ends to ground	surfa	ce; one l	oot of #3 sand ab	ove and be	low the in	mplant; o	ne foot
		-	T	Τ.		_	-					DE	907		VELL RUCTIO
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL :	DESCRIPTIOI	v AN	D DRILI	LING NOTES	USCS CODE	GRAPHIC LOG	30,401	
15:15 15:25	PVMW-3- 2-3	X X	0 0.3 0.5 0.8 0	8 8 10 12 16 20	B2=0	4 -	Asphalt, 4-inches SAND WITH SILT fine grained sand Color change to digravel; decreasing	[, Very dark br ; moist. lark grayish br				SW-SI	Y	<u> </u>	
15:30	7-8 PVMW-3-		0.2 0.5	50(6)		8 -	SAND, Very dark coarse gravel and to subangular).	brown [10YR 2 freshly broker	2/2]; 5 n grav	5-10% s vel fragr	ilt; 5% fine to nents (angular	sw			
15:30	9-11 PVMW-3- 9-11		0.2	27 50		10 -	-								
						12 -									
						14 -									
		 	0.3 0.5	32 50	S=6.2	16 -	As above; decreas								



PROJEC NAME	Price f	Pflst —	ter			NUN	UECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	03	
T		SA	MPLES	5	·				hu	ڻ ن	NA/E/ !
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	uscs code	GRAPHIC LOG	WELL CONSTRUCTION
		Ŧ	0.5 0.1	50(6)		20 —	SAND WITH GRAVEL, Very dark brown [10 fine to coarse gravel and freshly broken gra 1.5-inches in diameter.	0YR 2/2]; 10-20% evel fragments to	sw		
		Ŧ	0.5 0.5	34 50	S=8.0	24 —	As above.				
			0.5 0.5	30 50		30 -	As above; large gravel to 1,5 inches in diam	eter in sample.			
		Į Į	0.3 0.5	30 50		34	As above; one large, greenish black, dense clast (1.5-inches in diameter).	angular gravel			
	-	I	0.2	50(6)		40	As above.				
		I	0.5	50(6)		44 —	As above.				



	hole & V	vei	I CO	nsuu	CHOL			'''''	<u> </u>		Inc.
PROJEC NAME	OT Price (Pfist	ter			PRO NUI	UECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	203	
		SAI	MPLES							, <u> </u>	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0.5 0.5	37 50		48 — 50 — 52 — 54 —	SAND WITH GRAVEL, Very dark brown [10 fine to coarse gravel and freshly broken grati.5-inches in diameter. (Continued) As above. Total Depth = 49 feet.	YR 2/2]; 10-20% vel fragments to	sw		
						58 — 60 —					
						64 —					
·						72 -					



Bore	ehole 8	We	ell Co	onstru	uction	Lo.	g							Inc.	mowsi
BORE!		3500	Paxton	St, Pad	coima, C	CA - N	lorth Parking Lot				BOREHOLE / WELL NAME	SVMW	-204		
DRILLI COMP		Vest H	lazmat	Drilling	, C-57 L	.ic. # :	554979				PROJECT NAME	Price F	Pfister	r	
DRILLI METH		lollow	-Stem A	Auger (4	CME 95	Rig)					PROJECT NUMBER	A2003	4.03,	Гask	1
COND CASIN	UCTOR N	IA					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	7/17/02	DATE COMPL	.ETED	7/17/0
BLANI CASIN		ch 40	PVC S	Support	Rod		DIAMETER 1.00 (inches)	FROM 1.0 (feet)	то	55.0	BOREHOLE DIAM (inches)	9.0	TOTAL (feet)	DEPTH	55
PERFO CASIN	ORATED T	hree \	/apor l	mplants	3		DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	7		
GROU	^{'T} №	lediun	n Bento	onite Ch	nips (hyd	drated	l in place)	FROM 2.0 (feet)	то	20.0	TOP OF CASING		GROUN SURFA		1047.9
SEAL	N	o. 8 E	entonii	te Chips	s (hydra	ted in	place)	FROM (feet)	то		LOGGED BY	Logan Ha	insen		
FILTER PACK		3 San	d (0.85	mm - 2	2.36 mm	1)		FROM (feet)	то		CHECKED BY	Earl Jame	es, RG #	#4544	
REMA	st	ainless #1C s	steel va and abo	apor imp ive the #	lant attac 3 sand; a	ched to and two	constructed in this well o Teflon tubing that exte o feet of No. 8 bentonite etween zones.	ends to ground	surfac	ce; one fo	oot of #3 sand ab	ove and bel	ow the im	iplant; or	ne foot
ı	!	$\overline{}$	AMPLE:	Τ	T		_					Ä	၂ ဗ္ဂ		ÆLL
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N ANI	D DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	CONST	RUCTIO
07:45	PVMW-4- 2.5-3.5	I V	0.2 0.4 0.5 0.3	8 11 14 10 16 25	BZ=0	2 -	Asphalt, 4-inches SILTY SAND, Versome clay; fine grant for the soft dry to moist.	ry dark brown				SM			
07:55	PVMW-4- 7-8		0.5	30 50 50(6)		8 -	SAND WITH SILT 5-15% silt; 5-10% fragments; sand (fine gravel ar	nd fres	shiy brok	10YR 3/2); ten gravel	sw.sn			
08:05	P VMW-4- 10-11		0.8	50		10 -	-								
			0.5 0.2	50 50	S=16	14 -	As above; commo gravel fragments o weathered.								



	enole &	VVÇ	iii ÇQ	115111	ictioi		••		<u> </u>	<u> </u>	inc.
PROJI NAME	ECT Price	Pfis	ster			PRO NUI	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-20	4	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
08:35	PVMW-4- 26.5-27.5		0.5 0.5 0.5	50(6) 50(6)		20 — 22 — 24 — 26 — 30 — 32 — 34 — 36 —	SAND WITH SILT, Very dark grayish brown 5-15% silt; 5-10% fine gravel and freshly bro fragments; sand (80,10,10); dry to moist. (Consider the same of	gravels and ears to be gravel and ears to be gravel and es in diameter,	SW-SM		
TRUETON ON TRUETON ON THE TRUETON ON		Ι	0.5	50(6)		40	SAND WITH SILT, Very dark grayish brown 5-15% silt; 5-10% fine gravel and freshly bro fragments.	[10YR 3/2]; ken gravel	SW-SM		
		I	0.5 0.4	50		46	As above; large gravel fragment to 2-inches i some gravel appears to be weathered.	in diameter;			



BOFENOIS PROJECT NAME			13114	CHOIT		COT	BOREHOLE / WELL NAME	SVMW-2	<u> </u>	lnc.
NAME	Price Pr				NUN	MBER A20034.03, Task 1	WELL NAME	5 V M V V - 2	104	
TIME COLLECTED SAMPLE	$\overline{}$	 RECOVERY (feet)	BLOW COUNT	ОVМ (рртv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILL		USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
		0.2	50		48 — 50 — 52 —	SAND WITH SILT, Very dark grayish brown 5-15% silt; 5-10% fine gravel and freshly bro fragments. (Continued) As above.	[10YR 3/2]; ken gravel	sw-sa		
09:30 PVM 54-	W-4- -55	1	50		58 - 60 -	As above. Total Depth = 55 feet.				
					62 —					
					68 -					
					72 —					



	vvei	I Con	structio	on Lo	og			,	<u> </u>	1	inc,
LOCATION	3500 Pa	axton St	t, Pacoima	, CA - I	North Parking Lot			BOREHOLE / WELL NAME	SVMW	-205	
DRILLING W	est Ha	zmat Dr	rilling, C-57	Lic. #	554979			PROJECT NAME	Price I	Pfiste	г
DRILLING METHOD Ho	ollow-S	Stem Au	ger (CME	95 Rig)				PROJECT NUMBER	A2003	4.03,	Task 1
CONDUCTOR N	A				DIAMETER (inches)	FROM (feet)	то	DATE STARTED	7/17/02	DATE COMPL	LETED 7/17/0
BLANK CASING So	ch 40 P	VC Sup	pport Rod		DIAMETER (inches) 1.00	FROM 1.0	70 _{52.0}	BOREHOLE DIAM (inches)	9.0	TOTAL (feet)	DEPTH 52
PERFORATED TH	nree Va	por Imp	plants		DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	7	
GROUT M	edium	Bentoni	ite Chips (h	ydrate	d in place)	FROM 2.0	TO 17.0	TOP OF CASING		GROUI SURFA	
SEAL NO	o. 8 Be	ntonite (Chips (hyd	rated in	n place)	FROM (feet)	το	LOGGED BY	Logan Ha	ensen	
FILTER #3	Sand	(0.85 m	ım - 2.36 n	ım)		<u> </u>	το	CHECKED BY	Earl Jam	es, RG #	‡ 4544
sta of a	ainless s #1C sar	steel vapo nd above	or implant at the #3 sand	tached t I; and tw	e constructed in this well o Teffon tubing that extro ro feet of No. 8 bentonit retween zones.	ends to ground si	urface; one	foot of #3 sand ab	ove and bel	low the im	plant; one foot
	SAM	//PLES							h	Ğ	la/E! :
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION	AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
12:15 PVMW-5- 1-2 12:25 PVMW-5- 7-8	X X X		28 50 30 50(6) BZ=	2	Asphalt, 4-inches SAND, Very dark freshly broken gra	brown [10YR 2/	/2): 5-10% sand (40,4	ine gravel and 0,20); dry.	sw		



PROJEC NAME	Price	Pfist	ter			NUI	DJECT A20034,03, Task 1	BOREHOLÉ / WELL NAME	SVMW-2	05	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTA
		I	0.5	50(6)	S=1.4	20 —	SAND, Very dark brown [10YR 2/2]; 5-10% freshly broken gravel fragments; sand (40,4 (Continued) As above.	fine gravel and 10,20); dry.	sw		
		I	0.4	50(6)		24 — 26 —	As above.				
		I	0.3	50(6)		30 —	As above; common gravel fragments in line	rs.			
		I	0.5	50(6)		34 —	As above; common iron oxidation stains on gravel fragments crumble easily; gravel app weathered.	gravels and ears to be			
		I	0.1	50(6)		38 — 40 — 42 —	Poor recovery because gravel plugged liners	5.			
	-		0.5 0.1	50(6)		44 -	As above.				



PROJECT Price I	Pfist	ter					Т			
					PRO NUM	JECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	:05	
	SA	MPLES	3						(D	
COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
V V V	F-1 SAMF	0.2	AO 78 50(6)		48 - 50 - 54 - 56 - 58 - 60 - 66 - 68 - 70	SAND, Very dark brown [10YR 2/2]; 5-10% freshly broken gravel fragments; sand (40,4). As above; large gravel fragment (1.5-inchediners; gravel appears to be weathered. Total Depth = 52 feet.		sw	GR.	



Bore	ehole &	We	ell Co	onstr	uctior	ı Log	<i>g</i>				<u>.</u>	<u> </u>	<u> </u>	inc.
BORE! LOCAT		3500	Paxton	St, Pa	coima, (CA - Al	long Western Site B	loundary			BOREHOLE / WELL NAME	SVMV	/-206	
DRILLI COMP.		est H	lazmat	Drilling	, C-57 L	_ic. # 5	54979				PROJECT NAME	Price	Pfister	•
DRILLI METHO		wolle	-Stem A	Auger (CME 95	Rig)					PROJECT NUMBER	A2003	4.03, 1	Task 1
COND CASIN	UCTOR N.	A				, ,	DIAMETER inches)	FROM (feet)	TO		DATE STARTED	7/16/02	DATE COMPL	ETED 7/16/
BLANK CASIN		ch 40	PVC S	upport	Rod		DIAMETER 1.00	FROM 1.0	TO	45.0	BOREHOLE DIAM (inches)	9.0	TOTAL (feet)	DEPTH 45
PERFO CASIN	ORATED TI	ree \	√apor li	mplant	s		DIAMETER inches)	FROM (feet)	70		DATUM	NAD 192	27	,
GROU	T M	ediun	n Bento	onite CI	hips (hy	drated	in place)	FROM 2.0	то	10.0	TOP OF CASING		GROUN SURFA	
SEAL	No	o. 8 E	Bentonit	e Chip	s (hydra	ited in	place)	FROM (feet)	то		LOGGED BY	Logan H	ansen	
FILTER PACK	₹ #3	San	d (0.85	mm - 2	2.36 mn	n)		FROM (feet)	то		CHECKED BY	Earl Jam	es, RG#	4544
REMAI	sta of	inless #1C s ips (h)	s steel va and abo ydrated i	apor impove the #	plant atta #3 sand; :	ched to and two	constructed in this well Teflon tubing that extended feet of No. 8 bentonite tween zones.	ends to ground	surfa	ce; one t	oot of #3 sand ab	ove and be	low the im	plant; one foot
		<u> </u>	AMPLES	1 .			-					 w	ဗ္ဂ	WELL
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AN	D DRIL	LING NOTES	uscs cobe	GRAPHIC LOG	CONSTRUCTI
0		S.	l œ	<u> </u>	, °	٩	Asphalt, 4-inches							
		 	0.4 0.5	26 50			SAND, Dark yello grained sand; dry	wish brown [1	0YR	3/4]; 5-1	0% silt; fine	SP		
			0.5 0.2	13	BZ=0	2 -	_							
07:30	PVMW-6- 2.5-3.5	X	1	20 21			-							
İ						4 -	1							
							SAND WITH SILT 5-15% silt; 5-15%					SW-SN		
						6 -	fragments; few co		IG IFE	siny bio	keti graver			
07:45	PVMW-6- 7-8	X	1	33 50		8	1							
07:50	PVMW-6-		1	50		_								
	8.5-9.5		0.1 0.5	i 50		10 —								
			0.5 0.2		S=11	-	As above; commo							
						12 —	gravel fragments of weathered.	crumble easily	; grav	/el appe	ars to be			
						-								
			į			14								
		I	0.5 0.5	27 50		16	: As above; one larg clast (1.5-inches in SILTY SAND, Brow	diameter).				SM		
!						-	oxidation stains; fir				, SOMMON HOP			



Borene		V C.	пос	nisuc	iction		IFCT.	1000540454			inc.
PROJECT NAME	Price	Pfis	ter			NUN	JECT BER A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-	206	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
08:15 Pi	VMW-6- 25-26	T+1	0.5 0.2	25 50 30 50	S=27.4 BZ=0	22 24 28 30	SILTY SAND. Brown [7.5YR 4/3]; 10-20% oxidation stains; fine grained sand. (Contin As above; 5-10% fine gravel and freshly br fragments; common iron oxidation stains of appears to be weathered. As above; large gravel clast in liners.	oved) oken gravel	SM		
08:30 PV	/MW- 6- 10-4 1	T	0.5 0.3	50(6) 27 50		34 - 36 - 38 - 40 - 42 - 44 - 44 - 44	SAND WITH SILT AND GRAVEL, Very dar [10YR 3/2]; 10-15% silt; 10-20% fine to coafreshly broken gravel fragments up to 1.5-ir diarneter; sand (40,50,10); dry to moist. As above; large gravels in liners.	k grayish brown Irse gravel and Inches in	sw-sr		
		†	0.3 0.5	50(6)		46 -	As above; gravel appears to be weathered. Total Depth = 45 feet.				



BOREH	hole &						<u> </u>				BOREHOLE /		1 🔪	Inc	<u>. </u>
LOCAT	ION 13	500 f	Paxton	St, Pac	oima, C	A - C	entral Building P Ar	ea 			WELL NAME	SVMW	-207		
DRILLIN COMPA		est H	azmat	Drilling,	C-57 Li	ic. # 5	554979				PROJECT NAME	Price I	Pfiste	r	
DRILLIN METHO		llow-	Stem A	Auger (l	imited A	Acces	s Rig)				PROJECT NUMBER	A2003	4.03,	Task	1
CONDU							DIAMETER (inches)	FROM (feet)	TO		DATE STARTED	6/28/02	DATE COMP		6/28/02
BLANK CASING		h 40	PVC S	upport	Rod		DIAMETER 1.00	FROM 0.5 (feet)	то	51.0	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	. DEPTH	¹ 51.5
PERFO. CASING		ree V	/apor Ir	nplants			DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	7		
GROUT	Me	dium	n Bento	nite Ch	ips (hyd	Irated	l in place)	FROM 2.0	то	17.0	TOP OF CASING		GROU! SURFA		1041.5
SEAL	No	. 8 B	entonit	e Chips	(hydrat	ted in	place)	FROM (feet)	то		LOGGED BY	Logan Ha	ensen		
FILTER PACK	#3	Sand	d (0.85	mm - 2	.36 mm)		FROM (feet)	то		CHECKED BY	Earl Jam	es, RG	#4544	
REMAR	stai	nless I1C sa	steel va and abo	apor imp ve the #	lant attac 3 sand; a	hed to ind two	constructed in this well o Teflon tubing that extended of feet of No. 8 bentonite etween zones.	ends to ground	surfa	ce; one i	foot of #3 sand ab	ove and be	low the in	nplant; o	ne foot
		SA	MPLES	S	1 1								<u>ق</u>	,,	VELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AN	D DRIL	LING NOTES	USCS CODE	GRAPHIC LOG		RUCTIO
	PVMW-7- 3-4 PVMW-7- 7.5-8.5		0.3 0.5 0.5 0 0.5 1	33 50(3) 75(4)		2 - 4 - 6 - 8 - 10 - 12 - 14	SAND WITH SILT [10YR 3/2]; 10-20 1.5-inches in dian (70,20,10); dry. SAND WITH SILT 10-20% silt; few fi	% silt; 10-20% neter (angular , Very dark gr ne gravels; fir	% fine to su	te coar bangula brown ined sai	se gravel to ar); sand [10YR 3/2]; nd; dry to moist.	SW-SM			
		+ + + +	0		3Z=0.2	16 -	Poor recovery bec	ause gravel p	lugge	d liners					



	епо <i>іе &</i>			nistre	iction		NECT	BOBEROLE (• 1 🔪	Inc.
PROJE NAME	ECT Price	Pfis	ter			NUI	WECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW	-207	,
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	T	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
08:15	PVMW-7- 20.5-22	T	0 1.3	30 50		20 —	SAND WITH SILT, Very dark grayish brown 10-20% silt; few fine gravels; fine grained standard (Continued) As above; 5-10% fine gravel and freshly brown in the standard freshly brown in t	and; dry to moist.	SW-S	SM .	
		T+++++++++++++++++++++++++++++++++++++	0.4 0.5 0.5	27 50(3)	A=0 S=17.2	24 — 26 —	As above.				
		+++	0 0.5 0.5 0.5	70(6)		30 —	SAND WITH SILT AND GRAVEL, Very dark [10YR 3/2]; 10-20% silt; 10-20% fine gravel broken gravel fragments; few coarse gravel	and freshly	sw-s	×	
			0 0.3 0.5			36	As above.				
		T -	0 0.5 0.5	60(6)	S=54	40 —	As above; abundant freshly broken gravel fraction and the easily with common iron oxidation spowdery material that crumbles easily and d with acid on edges of gravel; gravel appears weathered.	tains and white oes not react			
		T	0 0.5 0.5	65(8)		44 —	SAND WITH SILT. Brown [10YR 4/3]; 5-10% gravels; sand (95,3,2); dry to moist.	silt; few fine	sw-sr	8	



	•	uction Log		I	<u> </u>		
PROJECT Price Pfist	er	PRI NUI	OJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	07	
SAM	MPLES					(1)	
	RECOVERY (feet) BLOW COUNT	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION AND DI		USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
9:30 PVMW-7-50.5-51.5	0 22 1 50(6)	48 -	SAND WITH SILT. Brown [10YR 4/3]; 5-1 gravels; sand (95,3,2); dry to moist. (Con As above. Slough at bottom of borehole. Total Depth = 51.5 feet.	10% silt; few fine	SW-SN		



	ehole							<u> </u>	· -			ROBEUOLE	<u> </u>	1	inc.
LOCA	HOLE TION	1350	00 F	axton	St, Pac	oima, C	:A - C	Central Building P Are	ea 			BOREHOLE / WELL NAME	SVMW	/-20 8	
DRILL COMP		West	t Ha	azmat	Drilling,	C-57 Li	ic.#	554979				PROJECT NAME	Price i	Pfiste	r
DRILL METH		Hollo	w-S	Stem A	Auger (L	imited A	Acces	ss Rig)				PROJECT NUMBER	A2003	4.03,	Task 1
COND CASIN	OUCTOR NG	NA						DIAMETER (inches)	FROM (feet)	TO		DATE STARTED	6/28/02	DATE COMPI	LETED 6/28/0
BLANI CASIN		Sch 4	40 !	PVC S	upport l	Rod		DIAMETER 1.00	FROM 0.5	то	51.0	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	. DEPTH 51.5
PERFO CASIN	ORATED VG	Thre	e V	apor Ir	mplants			DIAMETER (inches)	FROM (feet)	TO		DATUM	NAD 192	7	·
GROU	JΤ	Medi	ium	Bento	nite Ch	ips (hyd	Irated	in place)	FROM 2.0	70	16.0	TOP OF CASING		GROUI SURFA	
SEAL		No. 8	3 Be	entonit	e Chips	(hydrat	ted in	place)	FROM (feet)	то		LOGGED BY	Logan Ha	ansen	
FILTEI PACK		#3 S	and	(0.85	mm - 2	.36 mm)		FROM (feet)	70		CHECKED BY	Earl Jam	es, RG :	#4544
REMA.		stainle of #10	ess C sa	steel va ind abo	apor impl ve the #3	lant attac 3 sand; a	hed to	constructed in this well b Teflon tubing that exte o feet of No. 8 bentonit etween zones.	ends to ground) surfa	ice; one	foot of #3 sand ab	ove and bel	low the in	nplant; one foot
			SA	MPLES	S				_				110	၂ ၂	\1.4E-1.1
TIME COLLECTED	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N AN	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
12:45	PVMW- 1-2	8-		0 0.5 0 0.1 0.5 0.5	50(6) 27 50	S=58	2 -	Concrete, 5-inche SANDY SILT, Ver fine grained sand	ry dark grayis		wn [10Ÿ	R 3/2], 20-30%	ML		
12:55	PVMW-1 7.5-8.5 PVMW-1 9.5-10.5	8- <i>t</i>	Ţ	0.1 1 0 0	33 50(4) 18 50(6)	BZ=0	6 - 8 -	SILTY SAND, Da 5-10% fine gravel	k grayish bro s; soft; dry.	wn [1	0¥R 4/2	j̃; 10-20% silt;	SM		
				0.5 0.5 0.5	60(8)		12 - 14 -	SAND WITH SILT [10YR 4/2]: 5-10% gravel fragments.	AND GRAVI silt; 10-20%	L. Da	ark grayi	sh brown eshly broken	¯św.sм		



SAMPLES		ehole &			1113010	ICLICI			BOREHOLE /	<u> </u>	Inc.
13.35 PVMW-8- 26-27 1 0.5 0.6 0.5	NAME	Price					NÙN	MBER A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-208	,
13.35 PVMW-8-	TIME	SAMPLE NAME	1	-	T .	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	WELL CONSTRUCT
13.35 PVMW-8-26-27 T 0.5			T-	0.5	60(6)	S=30	_	gravel fragments. (Continued)	syish brown freshly broken	SW-SM	
As above. 32 — 34 — 34 — 35 — As above, few coarse gravels to 1-inch in diameter. 38 — 38 — As above; few coarse gravels to 1-inch in diameter. 38 — As above; few coarse gravels to 1.5-inches in diameter.	13:35	PVMW-8- 26-27	Į Į	0.5	50(6)		26 —	As above.			
38 — As above; few coarse gravels to 1-inch in diameter. 38 — 38 — 40 — As above; few coarse gravels to 1.5-inches in diameter.				0.5	60(6)		32	As above.			
As above; few coarse gravels to 1.5-inches in diameter.				0.5	50		36 —	As above; few coarse gravels to 1-inch in di	iameter.		
				0.5	, ,	S=40	-	As above; few coarse gravels to 1.5-inches	in diameter.		



ROJECT Price Pfister ROJECT A20034.03, Task 1 BORENOLE SVMW-208
1
SAND WITH SILT AND GRAVEL. Dark gray/sh brown [10VR 4/2]: 5-10% silt, 10-20% gravel and freshly broken grave! fragments. 0.5 50(6) 50 As above. Slough at bottom of borehole. Total Depth = \$1.5 feet. 54 60 62 62 62 62 62 62 62
48 — grave! tragments. 50 — As above. Slough at bottom of borehole. Total Depth = 51.5 feet. 56 — 58 — 60 — 62 —
66 — 68 — 70 — 72 —



<u>Borehole</u>	2 & V	Ve	II Co	onstr	uctior	1 Lo	g					<u> </u>		Inc	•
BOREHOLE LOCATION	135	00 F	axton	St, Pa	coima, (CA - C	entral Building P Are	ea			BOREHOLE / WELL NAME	SVMW	-209		
DRILLING COMPANY	Wes	st Ha	azmat	Drilling	, C-57 L	.ic. # 5	554979				PROJECT NAME	Price I	Pfiste	r	
DRILLING METHOD	Holl	ow-	Stem /	Auger (Limited	Acces	ss Rig)	· •			PROJECT NUMBER	A2003	4.0 3, 1	Task	1
CONDUCTOR CASING	R NA				-		DIAMETER (inches)	FROM (feet)	то		DATE STARTED	6/25/02	DATE COMPL	ETED	7/1/02
BLANK CASING	Sch	40	PVC S	Support	Rod		DIAMETER 1.00 (inches)	FROM 0.5 (feet)	, TO	51.0	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH	51.5
PERFORATE CASING	D Thre	e V	apor l	mpiants	S	- 1	DIAMETER (inches)	FROM (feet)	то	,	DATUM	NAD 192	7		
GROUT	Med	lium	Bento	onite Cl	nips (hy	drated	in place)	FROM 2.0 (feet)	то	16.0	TOP OF CASING		GROUI SURFA		1041.8
SEAL	No.	8 Be	entonii	te Chip	s (hydra	ited in	place)	FROM (feet)	TO	ı	LOGGED BY	Logan Ha	ansen		-
- FILTER PACK	#3 S	Sano	(0.85	i mm - 2	2.36 mn	n)		FROM (feet)	то		CHECKED BY	Earl Jam	es, RG #		
REMARKS	stain of #1	less IC sa (hya	steel va and abo	apor impove the # in place	lant atta 13 sand;	ched to and two	constructed in this well o Teffon tubing that extended to feet of No. 8 bentonite etween zones.	ends to groun	id surfa	ace; one t	foot of #3 sand ab	ove and be	low the iπ	iplant; o	ne foot
TIME COLLECTED SAMPLE	NAME	SAMPLE TYPE	RECOVERY (feet)		OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTI	ON AN	ID DRIL	LING NOTES	USCS CODE	GRAPHIC LOG		/ELL RUCTIO
13:55 PVMV 1.5-4			0.4 0.5 1 0.5 0.5 0.5	17 22 50 25 50		4 -	SILTY SAND, Ver medium grained s		[10 Y R	3/1]; 20	-30% silt; fine to	SM			
:		Ŧ	0	32 50			Poor recovery bed	ause grave	plugg	ed liners	i.				
		_ - - - -	0	30 50		10	On 25 June 2002: augers and covers approximately 10 augers	ed hole. Cor	ntinued	d drilling	at				
10:10 PVMV 13-1	V-9-	I X I	0.4		S=2.7	12 -	Color change to o fine gravels; sand			//3]; 15-2	5% silt; few				
0:25 PVMW 16.5-1	- 1		0.4 1	25 50(6)		16 —	As above; gravel of wide observed in o		ing 6-i	nches lo	ng by 4-inches				



	ehole &	vve	II CC	ากรเกเ	ictior				<u> </u>	<u> </u>	Inc.
PROJE NAME	ECT Price	Pfis	ter			PRO	DJECT A20034,03, Task 1	BOREHOLE / WELL NAME	SVMW-2	09	
TIME	SAMPLE NAMË	SAMPLE TYPE	RECOVERY THE	 	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIE	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0 0.1 0.5 0.5	18 27	BZ=0 S=16.7	20 —	SILTY SAND, Very dark gray [10YR 3/1]; 20 medium grained sand; dry. (Continued) Driller feels less gravel while drilling from ap to 21 feet bgs. As above; large gravel clast to 2-inches in a freshly broken gravel in bottom liner.	pproximately 18	SM		
		 T + + + + + + + + + + + + + + + + + +	0 0.3 0.5 0.5	65(8)		24 — 26 — 28 —	As above; increasing gravel to 5-10% (angusubangular).	ular to			
12:40	PVMW-9- 30.5-31.5		0 0.9 0.5	70(6)		30 —	SAND WITH SILT, Olive brown [10YR 4/3]; 5-10% fine gravel; few coarse gravels and fi gravel fragments; sand (70,20,10); dry.	5-15% silt; reshly broken	sw-sm		
		 	0.4 0.5 0.5	60(5)	S=30	34 — 36 — 38 —					
		T	0.2 0.5 0.5	22 50(3)	BZ=0.2	40 -	As above; abundant freshly broken gravel frecrumble easily with common iron oxidation is powdery material that crumbles easily and divide with acid on edges of gravel; gravel appears weathered. On 27 June 2002: Augers encountered refus approximately 41.5 feet bgs. Abandoned an	stains and white loes not react to be sal at id grouted hole.			
		<u> </u>	0.4 0.5 0.5	50(6)	S=34.2	44 — - 46 —	On 1 July 2002: Moved to east approximatel drilled to total depth. As above, abundant freshly broken gravel fre				



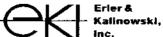
Borehole & I	/VUII	COI	ารแน	ictior.			Lagarita			Inc.
PROJECT Price NAME	Pfiste	≑ r			PRO NUI	OJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	09	
TIME COLLECTED SAMPLE NAME		RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
13:30 PVMW-9-50.5-51.5	SAMPLE	RECO)	0 MO78	MAO ,	HLd30 48 50 52 54 66 66 68 68 68 68	crumble easily with common iron oxidation powdery material that crumbles easily and with acid on edges of gravel; gravel appear weathered. SAND WITH SILT, Olive brown [10YR 4/3]; 5-10% fine gravel; few coarse gravels and gravel fragments; sand (70,20,10); dry. (Co As above. Slough at bottom of borehole. Total Depth = 51.5 feet.	does not react s to be 5-15% silt; reshly broken	SW-SN		
					70 -					
			ļ		74					



	ehole &	Wε	ell Co	onstru	iction	Log	9				l			Inc	·
BORE LOCA	HOLE 13	500	Paxton	St, Pac	coima, CA	4 - C	entral Building P Ar	ea 			BOREHOLE / WELL NAME	SVMW	/-210		
DRILL COMF		est H	lazmat	Drilling,	. C-57 Lic	. # 5	54979				PROJECT NAME	Price l	Pfiste	r	
DRILL METH		ollow-	Stem /	Auger (L	_AR)						PROJECT NUMBER	A2003	4.03,	Task	1
COND CASIN	OUCTOR N	4		• •			DIAMETER (inches)	FROM (feet)	то		DATE STARTED	6/27/02	DATE COMPI	LETED	6/27/
BLANI CASIN	K VG So	h 40	PVC S	Support	Rod		DIAMETER 1.00	FROM 0.5	то	51.0	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH	51.5
PERF CASIN	ORATED TH	ree \	/apor I	mplants	 -		DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	7		
GROU	17					<u> </u>	in place)	FROM 2.0	то	17.0	TOP OF CASING		GROUI SURFA		1042
SEAL	No	. 8 B	entoni	te Chips	hydrate	ed in	place)	FROM (feet)	ΤΟ		LOGGED BY	Logan Ha			
FILTEI PACK		 ediun	n Aqua	rium Sa	nd (1.18	mm	- 4.75 mm)	FROM (feet)	то		CHECKED BY	Earl Jam	es, RG ;	#4544	
REMA	sta of:	inless #1C s	s steel v and abo	apor imp eve the #	lant attach: 3 sand; and	ed to d two	constructed in this well Teflon tubing that extoned the second of the second to the second of the se	ends to groun	d surfa	ice; one i	oot of #3 sand ab	ove and bet	low the in	nplant; or	ne foot
		<u> </u>	AMPLE:	Ι.	1 1		_					w w	၂ ဗွ	и	VELL.
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL	DESCRIPTIO	O N AN	ID DRIL	LING NOTES	uscs code	GRAPHIC LOG	CONST	
13:25 13:40	PVMW-10- 1-2 PVMW-10- 7.5-8.5 PVMW-10- 9.5-10.5		0.1 0.7 0 0.1 0.5 0.5 0.5	20 50 30 50 50(6)	BZ=0 S=0	2 - 4 - 6 - 8 - 0 - 2 -	Concrete, 5-inche SAND, Very dark fine gravels; sand	grayish brow		YR 3/2];	5-10% silt, few	SW			
		 	0.1 0.2 0.5	60(6)		4 — - 6 —	Color change to b fragments; sand (i			ew fine g	ravels and rock				



PROJEC	noie &			nisuc	ICEICI		UECT A20024 03 Tack 1	BOREHOLE /		1	Inc.
NAME	' Price				- 4	NÜÌ	MEER A20034.03, Task 1	WELL NAME	SVMW-2	210	,
TIME	SAMPLE NAME	SAMPLE TYPE &	RECOVERY July	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		+++++++++++++++++++++++++++++++++++++++	0.1 0.5 0.5	27 50(3)		20 —	SAND. Very dark grayish brown [10YR 3/2 fine gravels; sand (90,8,2); dry. (Continued As above; increasing fine gravel and freshl fragments to 5-10%.		sw		
		T + 1	0 0.1 0.5	60(7)		24 —	As above.				
			0 0.3 0.5	26(6)	S=10	30 -	As above; decreasing gravel <5%.				
		T	0.4 0.5 0.5	60(6)		34	As above; few coarse gravels.				
			0 0			40 -	Poor recovery because gravel plugged liner	rs.			
		 	0 0 0.4	60(6)	S=12	44 —	As above; few fine gravels.				



<u>Boreho</u>	ie a v	vei	I CO	nstru	ÇUOL				<u> </u>		inc.
PROJECT NAME	Price	Pfist	ter			PRO NUN	DJECT MBER A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	10	
STED	T.E.	T1	(ERY		pmv)	(feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
COLLECTED	SAMPLE NAME	H SAMPLE TYPE	o RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)			/SCG	GRAPI	1
						48 —	SAND, Very dark grayish brown [10YR 3/2]; fine gravels; sand (90,8,2); dry.	5 10 % one 10 ii			
		T	0 0.5 0.5	50(6)		50 —	As above. Slough at bottom of borehole. Total Depth = 51.5 feet.				
						52	10.6i Deptii - 31.3 ibet.				
						54 —					
						58 —					
	;					60 —					
						62 —					
						64 —					
				·	:	66 —					
						70 —					
						72					
	117					74					



Bor	ehole	&	We	II Co	onstru	iction	i Log	<u> </u>					<u> </u>	<u> </u>	Inc.	nows
	HOLE TION	135	500 I	Paxton	St, Pac	coima, C	CA - C	entral Building P Are	эа			BOREHOLE / WELL NAME	SVMW	<i>l</i> -211		
DRILL COMP	ING PANY	We	st H	azmat	Drilling	, C-57 L	ic. # 5	54979				PROJECT NAME	Ргісе	Pfiste	r	
DRILL METH		Hol	llow-	Stem /	Auger (L	_imited /	Acces	s Rig)				PROJECT NUMBER	A2003	4.03,	Task 1	
CONE	DUCTOR NG	NA						DIAMETER (inches)	FROM (feet)	то		DATE STARTED	7/1/02	DATE COMPL	ETED	7/1/02
BLAN CASIN		Sch	ո 40	PVC S	Support	Rod		DIAMETER 1.00	FROM 0.5	то	51.0	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH	51.5
PERF CASIN	ORATED	Thr	ee V	/apor l	mplants	,		DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	27		_
GROL	JT	Me	dium	n Bento	onite Ch	ips (hyd	irated	in place)	FROM 2.0	то	16.0	TOP OF CASING		GROUI		1042.2
SEAL		No.	. 8 B	entoni	te Chips	(hydra	ted in	place)	FROM (feet)	TO		LOGGED BY	Logan H			
FILTE PACK		#3	San	d (0.85	mm - 2		n)		FROM (feel)	то		CHECKED BY	Earl Jam	es, RG #	‡4544	
REMA	ARKS	stair of #	niess 1C si os (hy	steel vand abo	apor imp ove the # in place)	lant attac 3 sand; a	ched to and two	constructed in this well Teflon tubing that extended feet of No. 8 bentonite tween zones.	ends to ground	surfa	ice; one '	oot of #3 sand ab	ove and be	low the in	iplant; one	e foot
	T		Т	MPLE:	<u> </u>	r 	ı	-					پر ا	၂ ၅၀		ELL
TIME COLLECTED	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (рртv)	DEPTH (feet)	MATERIAL I	DESCRIPTIC	N AN	ID DRIL	LING NOTES	uscs cobe	GRAPHIC LOG	CONSTR	RUCTIO
			~, 	0	60(6)		<u></u>	Concrete, 7-inche		·						
08:15	PVMW- 3-4	11-		0 0.1 0.5 0	50(6)		2 -	SILTY SAND, Dai 5% fine gravel; fir	k grayish bro le grained sai	wii (i nd; dr	у.	j, 20-30% Siii,	SM			
			 	0 0 0.3	27 50(3)	BZ=0.2 S=8.2	8 -	Color change to b coarse grained sa					į			
08:30	PVMW- 10.5-11		X	0.2 1	18 50(6)		10 -	As above.								
08:35	PVMW-1 16-17	11-	+	0 0.1	50(6)		14 — - 16 —	Color change to ve and gravel is less	ery dark grayi coarse.	sh bre	own [10°	/R 3/2]; sand				

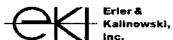


Borenoie PROJECT -			жқа	uctioi		OFCT	BOREHOLE /			Inc.
PROJECT P NAME	Price Pfis				NUI	DJECT A20034.03, Task 1	WELL NAME	SVMW-2	11	
TIME COLLECTED SAMPLE NAME	, j	RECOVERY (feet)	Т.	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		0 0.3 0.5	50(6)		20	SILTY SAND, Dark grayish brown [10YR 3/5% fine gravel; fine grained sand; dry. (Con- Color change to dark brown [10YR 3/3]; 5-1 coarse gravel (angular to subangular); sand comment rock fragments.	ilinued) 10% fine to 1 (90,5,5);	SM		
		0 0.5 0.5	50(6)		26 —	10-20% silt; 10-20% fine gravel and freshly fragments; sand (90,5,5); dry.	broken gravel	SW		
	 	0 0.2 0.5 0.5	20 50(4)	S=24	30	As above.				
		0 0.2 0.5	50(6)	A=5.9	34 — 36 — 38 —	As above.				
		0.4 0.5 0.5	55(6)		40 -	As above; few gravel fragments.				
		0 0.2 0.5	50(4)	S=40	44 —	<u>SILTY SAND,</u> Dark brown [10YR 3/3]; 10-20 gravel; sand (90,5,5); dry.	% silt; 5% fine	SM		



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PROJECT Price Pflater Price Pflater Provided Price Pflater Price Pflater Price Pflater Price Pflater	Borehole & We	ell Col	<u>nstru</u>	iction				<u> </u>		Inc.
MATERIAL DESCRIPTION AND DRILLING NOTES SO ON STRUCTH ON STRUC	PROJECT Price Pfis	ster			PRC NUM	DJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	211	
Sill Sill Sill Sill Sill Sill Sill Sill	SA	AMPLES					·-			
1 0.1 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	TIME COLLECTED SAMPLE NAME SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (рртv)	DEPTH (feet)				GRAPHIC LOG	WELL CONSTRUCTION
		0.1 0.5			48 — 50 — 52 — 54 — 566 — 666	As above; increasing medium to coarse grai (80,10,10).			GR	
					1					



BOREHO	OLE				<i>uction L</i> coima. CA	.og - Central Build	dina P Ari	ea			BOREHOLE /	SVMW	-212	inc.	
DRILLING	G 14				, C-57 Lic.						WELL NAME PROJECT	Price I			
COMPAN DRILLING	<u>v,</u> G ц,				Limited Acc						PROJECT	A2003			
CONDUC	~		-5(61117	-uyer (ERINGU ACI	DIAMETER		FROM	то		NUMBER DATE		DATE	7/0	JA.
CASING BLANK			DN 10 -	.	D!	(inches) DIAMETER	· · · ·	(feet) FROM 0.5		F	STARTED BOREHOLE	7/2/02	COMPL	ETED 7/2 DEPTH 51.	
CASING PERFOR				Support		(inches) DIAMETER	1.00	(feet) 0.5	70	51.0	DIAM (inches) DATUM	8.0	treety	51.	5 —
CASING GROUT	Th	ree \	/apor I	mplants	·	(inches)		(feet)		· · · ·	TOP OF	NAD 192		10	
	M	ediun	n Bento	onite Ch	nips (hydrat	ed in place)		FROM 2.0 (feet)	TO	16.0	CASING		GROUN SURFA		‡2.
SEAL	No	o. 8 B	entonil	te Chips	s (hydrated	in place)		FROM (feel)	то		LOGGED BY	Logan Ha	ansen		
FILTER PACK	#3	San	d (0.85	mm - 2	2.36 mm)			FROM (feet)	TO		CHECKED BY	Earl Jam	es, RG#	4544	
	of a	#1C sips (hy	and abo	ove the # in place)	3 sand; and		8 bentonite				oot of #3 sand ab love the sand to s		e. Mediur		o(
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	MA MA	ATERIAL L	DESCRIPTIO	N ANI	D DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUC	:71
07:15 P	VMW-12- 1-2		0.3 1 0.1 0.5 0.5 0.5	16 50(2) 50(6)	S=11.2 4 BZ=0	5-10% fi	AND, Dar ine gravel	k grayish bro sand (70,20	own [16 ,10); d	0YR 4/2 dry.]; 15-25% silt;	SM			
07:50 P\	/MW-12- 7.5-8.5 /MW-12-		0.4 0.9 0.2	22 50(4) 50(6)	8	Color cha angular t fragment	to subang	ery dark gray ular gravel a nch in diamet	nd fres	own [10] shly brol	YR 3/2]; ken gravel				
	9-10.5				12	As above	е.								
															///



	hole &							BOREHOLE /			Inc.
PROJEC NA M E	⁷¹ Price			_		NUI	OJECT A20034.03, Task 1	WELL NAME	SVMW-2	212 T	T
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY THE (feet)	1.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
			0.4 0.5 0.5	25 50(6)		20 —	SILTY SAND WITH GRAVEL. Very dark gra [10YR 3/2]; 15-25% silt; 15-25% fine gravel dry. (Continued) As above.	ayish brown , sand (90,5,5);	SM		
			0.2 0.5 0.5	50(6)		24 —	As above.				
			0 0.5 0.5	50(5)	S=7.4 BZ=0		As above.				
		T	0.2 0.5 0.5	17 50(6)		34 —	Color change to dark brown [10YR 3/3]; few at bottom of sample.	coarse gravels			
		T	0.4 0.5 0.5	60		40 —	As above.				
	į	 	0 0.1 0.5	50(6)		44 -	SILTY SAND, Dark brown [10YR 3/3], 15-25 fine gravel and freshly broken gravel fragme	% silt; 5-15% nts.	SM		



1		enole &	VVE	II CO	nisuu	icuor	, ~			$\stackrel{\smile}{-}$	1	Inc.
	PROJ NAME	Price	Pfis	ter		<u> </u>	PRO NUI	OJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-2	12	
	TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILL	ING NOTES	uscs code	GRAPHIC LOG	WELL CONSTRUCTION
BOREHOLE AND WELL CONSTRUCTION PRICELOH GPJ EKI.GDT 11/11/02				0.2 0.5 0.5	50(5)		48 50 52 54 56 60 62 64 70 72 74 74	Very large gravel clast at approximately 46.5 takes driller 20 minutes to drill through it. SILTY SAND, Dark brown [10YR 3/3]; 15-25% fine gravel and freshly broken gravel fragment. As above; increasing fine gravel and freshly bragments to 15-25% (angular to subangular). Slough at bottom of borehole. Total Depth = 51.5 feet.	% silt; 5-15% its. (Continued)	SM		



	TION	13500	Paxtor	st, Pa	coima,	CA - E	Between Bldgs X and	d L			BOREHOLE / WELL NAME	SVM	N-213		
DRILL COM		Vest I	lazmat	Drilling	, C-57	Lic.#	554979				PROJECT NAME	Price	Pfiste	>r	
DRILL METH		Hollow	-Stem	Auger (CME 95	5 Rig)					PROJECT NUMBER	A200	34.03,	Task	. 1
CONE	OUCTOR I	NΑ					DIAMETER (inches)	FROM T (feet)	0		DATE STARTED	7/16/02	DATE COMP	PLETED	7/16/02
BLAN		Sch 40	PVC S	Support	Rod		DIAMETER 1.00 (inches)	FROM 1.0 T	<u>о</u> ,	50.0	BOREHOLE DIAM (inches)	9.0	TOTA (feet)	L DEPT	H ₅₀
PERF CASI	ORATED (6-inc	h long	stainles	s steel	vapor	PHAMETER THE PROPERTY OF THE P	FROM T (feet)	O		DATUM	NAD 19	27		
GROU	JŤ I	lediur	n Bente	onite Ch	nips (hy	drated	l in place)	FROM 2.0 T	Ο,	15.0	TOP OF CASING		GROU		1043.74
SEAL	1	lo. 8 E	Bentoni	te Chips	s (hydra	ated in	place)	FROM T (feet)	Ö		LOGGED BY	Logan i	jansen		
FILTE PACK		3 San	d (0.85	i mm - 2	2.36 mn	n)		FROM T (feet)	0		CHECKED BY	Earl Jac	nes, RG	#4544	
REMA	s	tainles: f #10 s hips (h	s steel v sand abo ydrated	apor impove the # in place)	lant atta 3 sand;	ched to and tw	constructed in this we of Teffon tubing that ext of feet of No. 8 bentonit etween zones.	ends to ground sur	rface	one f	oot of #3 sand abo	ove and b	elow the i	implant; d	one foot
	· · · · · · · · · · · · · · · · · · ·		AMPLE:	Τ	T	Ţ	-					Ä	9		WELL
TIME COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPTION A	ND.	DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	CONS	STRUCTION
		- · ·	 				Concrete, 6-inche						7.		
10:52	PVMW-1: 2-3	* 1	0.3 0.5 0.5 1 0.5	34 50 50		2 -	SAND, Brown [10] broken gravel fra	ork 3/2), 5% siit, gments; sand (80	5% t	πne gr. 10); dr	avei and tresniy y.	SF			
					B2=0	6 -									
		T	0.5	50(6)			As above; large g	ravel clast in san	nple.						
						8 -									
11:55	PVMW-13 8.5-9.5	- 🛚	8.0	50(6)			-								
12:05	PVMW-13 10-15	-	0.5	50(6)		10 -	As above.								
						12 -	As above; gravel	to 3-inches in dia	mete	er in cı	uttings.				
						14 -	SAND WITH SILT silt; 10-20% fine t fragments(subang	o coarse gravel a	nd fr	reshly	YR 4/3]; 5-15% broken gravel	sw-s	w III		
- 1			0.5	50(6)											



	ehole &	we	ell Co	nstru	ictior				<u> </u>	<u> </u>	Inc.
PROJ NAME	ECT Price	Pfis	ster			PRO NUM	NECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-21	3	
		SA	MPLE:	S						"	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
		I	0.5	50(6)	S=23.8	_	SAND WITH SILT AND GRAVEL, Brown [1 silt; 10-20% fine to coarse gravel and freshl fragments(subangular to subrounded); dry. As above.	0YR 4/3]; 5-15% ly broken gravel (Continued)	sw-sm		
			0.5 0.2	50		24 —	As above; dry to moist.				
12:25 12:25	PVMW-13- 30-32 PVMW-13- 30-32		0.4	50(6) 50(6)		30	As above; common iron oxidation stains on appears to be weathered.	gravels; gravel			
		 +	0.5 0.3	50(6)		34 —	As above.				
		T	0.5 0.5	40(6)		40 —	As above; gravel appears to be weathered.				
		I	0.5	50(6)		44 —	As above.				



PROJECT			,,,,,,,,,	ictior					<u> </u>	Inc.
PROJECT Price NAME	Pfis	ter			PRI NU	OJECT A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-	213	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	1 ,	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTA
2:50 PVMW-13-48.5-49.5	SAN	권 0.4 0.5 0.5	50(6)		48 - 50 - 52 - 54 - 60 - 62 - 64 - 68 - 70 - 72 - 72 - 72 - 72 - 72 - 72 - 72	SAND WITH SILT AND GRAVEL, Brown (1 silt; 10-20% fine to coarse gravel and fresh fragments(subangular to subrounded); dry. As above; one large, greenish black, dense clast (1.5-inches in diameter). Total Depth = 50 feet.		SW-SI		



	ehole (_		BOREHOLE /	<u> </u>		Inc.	
LOCA	ATION	13500	Paxton	St, Pa	coima, C	CA - C	Oil Staging Area				WELL NAME	SVMW			
	PANY	West F	lazmat	Drilling	, C-57 L	.ic. # (554979 ———————————————————————————————————				PROJECT NAME	Price I	Pfiste	<u> </u>	
DRILL METH		Hollow	-Stem /	Auger (CME 95	Rig)					PROJECT NUMBER	A2003	4.03, ⁻	Task 1	
CONE CASII	DUCTOR NG	NA					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	7/9/02	DATE COMPL	EIED	/9/02
BLAN CASII		Sch 40	PVC S	Support	Rod		DIAMETER 1.00 (inches)	FROM 0.5 (feet)	TO	47.0	BOREHOLE DIAM (inches)	9.0	TOTAL (feet)	DEPTH 4	7
PERF CASII	ORATED . NG	Three '	Vapor I	mplants	5		DIAMETER (inches)	FROM (feet)	TO	•••••	DATUM	NAD 192	7		
GROL	JT I	Mediur	n Bento	nite Ch	nips (hyd	irated	in place)	FROM 2.0 (feet)	то	12.0	TOP OF CASING		GROUI SURFA		038.
SEAL	1	No. 8 E	Bentonit	te Chips	s (hydrai	ted in	place)	FROM (feet)	то		LOGGED BY	Logan Ha	ansen		
FILTE PACK		#3 San	d (0.85	mm - 2	2.36 mm	ı)		FROM (feet)	70		CHECKED BY	Earl Jam	es, RG #	‡ 4544	
REMA	9	tainless of #1C s thips (hy	s steel va sand abo ydrated i	apor imp ive the # in place)	lant attac 3 sand; a	shed to and two	constructed in this well o Tefton tubing that extended to feet of No. 8 bentonite etween zones.	ends to ground	surfa	ce; one f	oot of #3 sand ab	ove and bel	ow the im	iplant; one :	foot
	<u></u>		AMPLES		<u> </u>		-					 	90.	WEL CONSTRU	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	ВЬОМ СОИИТ	OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AN	D DRILI	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRU	юп
		100	ļ	1 4			Asphalt, 5-inches								
12:30	P ∀MW -1- 2.5-3.5		0.1 0.5 0.5 0 0.9	28 50 18 27 56	BZ=0	1 - 2 - 3 -	SILTY SAND WIT [10YR 3/2]: 10-20 gravel fragments.	% silt; 20-30%	Very o % gra	dark gra vel and I	yish brown ireshly broken	SM			
12:35	PVMW-14 7-8	1 -	1 0 0 0.2	22 50 29 36		4 - 5 - 6 - 7 - 8 -	10-20% fine grave		ragm	ents (su	bangular to				
12:45	PVMW-14 9.5-11		1,5	50 32 50		10 - 11 - 12 -	As above; commo appears to be wea	n iron oxidatio	on sta	ains on g	eravels; gravel				



PROJE! NAME	CT Price	Pfis	ter			PRO	0JECT 4BER A20034.03, Task 1	BOREHOLE / WELL NAME	SVMW-214	ı	
		SA	MPLE	s		12,27	• • • • • • • • • • • • • • • • • • • •				_
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
		1	0.2	38 50		15 — 16 — 17 —	SILTY SAND WITH GRAVEL, Very dark gr [10YR 3/2]; 10-20% silt; 20-30% gravel and gravel fragments. (Continued) Large gravel and gravel fragments to 1.5-in diameter. As above; common iron oxidation stains on appears to be weathered. SILTY SAND, Very dark grayish brown [10] silt; 5-10% fine to coarse gravel and freshly fragments to 1.5-inches in diameter; sand (oxidation stains on black crystalline rock.	d freshly broken ches in gravels; gravel YR 3/2]; 20-30% broken gravel	SM		
			0 0.2 0.5	21 33 39	S=1.0	20 -					
		-	0.2 0.5	50(6)		24 — 25 — 26 — 27 —	Color change to dark brown [10YR 3/3]; grain diameter; common iron oxidation stains of gravel fragments crumble easily; gravel applications are stained.	on gravels and			
		 	0.1 0.5	25 50	S=5.0	28 — 29 — 30 — 31 — 32 — 33 — 34 —	As above; common iron oxidation stains on appears to be weathered.	gravels; gravel			
	į	I	0	50(6)		35 —	As above with large, greenish black, dense 1,5-inches in diameter.	angular gravel to			



PROJE NAME	enole & v			118110	iction		DJECT A20034.03, Task 1	BOREHOLE /	SVMW-	1	Inc.
NAME	Price i					NUN	MBER A20034.03, Task 1	WELL NAME	SVIVIVY-	14	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
	SAM	SAMPLE	0.5 0.5	50(6)	A=1.0	37 — 38 — 39 — 40 — 41 — 42 — 43 — 45 — 46 — 47 — 50 — 51 — 52 — 52 — 52 — 52 — 52 — 52 — 52	SILTY SAND, Very dark grayish brown [10Y silt; 5-10% fine to coarse gravel and freshly fragments to 1.5-inches in diameter; sand (6 oxidation stains on black crystalline rock. (C SAND WITH SILT, Dark brown [10YR 3/3]; scommon gravel and freshly broken gravel from (70,20,10). As above; 5-10% fine gravel; gravel appears Total Depth = 47 feet.	broken gravel 35,7,8); iron Continued) 5-15% silt; agments; sand	SW-SM		
BOREHOLE AND WELL CONSTRUCTION PRICELOH.GPJ EKI,GDT 11/11/02					:	53 - 54 - 55 - 56 - 57 - 58 - 58					

BOREHOLE AND WELL CONSTRUCTION PEUZB GPJ EKLGOT 11/11/02

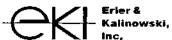


BOI	enoie &	<u>vv</u> e	<u>ell</u> Co	<u>onstr</u>	<u>uctioi</u>	<u>1 LO</u>	$g_{\underline{}}$					1	Inc.
	EHOLE 13	500	Paxtor	ı St, Pa	coima, (CA - B	uilding A			BOREHOLE / WELL NAME	A1		
DRILL COMI		est H	lazmat	Drilling	ı, C-57 L	_ic, # 5	554979			PROJECT NAME	Price	Pfiste	r
ORILI METH		llow	-Stem	Auger (Limited	Acces	s Rig)			PROJECT NUMBER	A2003	4.03	Γask 1
CONL	DUCTOR NA	<u> </u>					DIAMETER (inches)	FROM (feet)	то	DATE STARTED	8/27/02	DATE COMP	LETED 8/27/02
BLAN CASII							DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	. DEPTH 45.5
PERF	ORATED NA	`					DIAMETER (inches)	FROM (feet)	ΤΟ	DATUM	NAD 192	.7	
ROL	<i>JT</i> Hig	jh-pe	ercent-	solids E	Sentonite	e (hyd	rated in drum)	FROM 0.0 (feet)	TO 45.5	TOP OF CASING		GROU SURFA	
EAL	NA							FROM (feet)	TO	LOGGED BY	Jonathar	Вохет	nan
ILTE ACK								FROM (feet)	то	CHECKED BY	Earl Jam	es, RG	#4544
		S.A	MPLE:	s								ļ	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION	I AND DRILI	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
		-			BZ=0.3		Concrete, 7-inche						1777
						2 -	SAND WITH GRA 20, md: 60, cs: 20 subrounded, coal odor noticed. Strong chemical of	0); fine to coars rse gravel up to	e gravel is a 4-inches, d	ingular to ense, moist,	sw		
7:30	A1-5-5.5	Ţ	0.2 0.5	38 50(6)	S=6.1	4 -	-						
						6 -	-						
						8							
:39	A1-10-10.5	X	0.2 0.5	32 60(6)	S=3.8	10 -	Increase in fine to content, coarse gi						
						12 —							
:45	A1-15-15.5	Ž T	0.2 0.5	41 50(6)	S=6.3	14 —	Color change to d	ark olive gray [ng fine grained	5Y 3/2] infer sand comp	red, medium onent (fn: 60,			
		_ _ _				16 —	md: 20, cs: 20).	- •	·				



Bor	ehole &	vve	HI CC	nstrt	uctioi	า Log	' . <u></u>		<u> </u>		Inc.
PROJ NAME	<i>JECT</i> Price	Pfis	ter				DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A1		
		Ş,A	MPLE	s		•		·			
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	uscs code	GRAPHIC LOG	WELL CONSTRUCTIO
07:50	A1-19.5-20	X	0.5	75(6)	S=10.1	20 —	SAND WITH GRAVEL, Olive gray [5Y 4/2], 20, md: 60, cs: 20); fine to coarse gravel is a subrounded, coarse gravel up to 4-inches, dodor noticed. (Continued) Color change to olive [5Y 4/3] interred, grave grained, subangular to subrounded, 20% of sorted and fine.	lense, moist,	sw		
		i		i		22 —					
07:57	A1-25-25.5	I	0.2 0.5	30 63(6)	S=7.3		Color change to olive gray [5Y 4/2] inferred, grained sand component (fn: 70, md: 20, cs: fines <5%, dissolved sediment shows possible colors.	increasing fine 10), possible ble slight sheen.			
						28 —					
08:27	A1-30-30.5	I	0.4 0.5	18 60(6)	S=16.4	30 —	Color change to olive [5Y 4/3] inferred, incregrained sand component (fn: 80, md: 10, cs: fines <5%.	asing fine 10), possible			
						34 —					
						36 —					
08:39	A1-40-40.5	I	0.4 0.5	27 50(6)	S=14.5	40 —	As above.		!		
						42 -					
8:49	A1-45-45.5	X	0.3 0.5	27 50(6)		44 -	Increasing fine grained sand component (fn: 5), dense, moist. Total Depth = 45.5 feet.	90, md: 5, cs:			

BOREHOLE AND WELL CONSTRUCTION PEJZB.GPJ EKI.GDT 11/1/1/02



Bor	ehole &	We	ell Co	onstr	uction	Lo	g						inc,
	EHOLE 13	500	Paxton	St, Pa	coima, C	A - E	Building A			BOREHOLE / WELL NAME	A2		
DRILL COMI	LING W	est H	azmat	Drilling	i, C-57 L	ic. #	554979			PROJECT NAME	Price I	Pfiste	r
DRILL METH		liow-	Stem /	Auger (Limited A	Acce:	ss Ríg)			PROJECT NUMBER	A2003	4.03 1	ask 1
CONE CASII	DUCTOR NA						DIAMETER (inches)	FROM (feet)	<i>TO</i>	DATE STARTED	8/27/02	DATE COMPL	LETED 8/27/02
BLAN CASII	'' NIA						DIAMETER (inches)	FROM (feet)	ТО	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 45.5
PERF	ORATED NA						DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	!7	<u></u>
GROU	<i>JT</i> Hiç	jh-pe	rcent-	solids E	Bentonite	(hyc	drated in drum)	FROM 0.0 (feet)	TO 45.	TOP OF CASING		GROUI SURFA	
SEAL	N/A	· ··-·						FROM (feet)	то	LOGGED BY	Jonathan	Вохегл	nan
ILTE						 .		FROM (feet)	то	CHECKED BY	Earl Jam	es, RG #	¥4544
		SA	MPLES									(D	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
2:49	A2-1-1.5	X	0.5		S=11.6		Concrete, 5-inche SAND, Dark olive medium: 10, coar loose, dry to mois	brown [2.5Y ; se: 10), medit			SP		
1:25	A2-4.5-5	X	0.5	62(6)	S=8.6	4 -	SAND WITH GRA sand component fine to coarse gra 4-inches: 90% of	decreasing (fr vel, coarse gr	n: 60, md: 3 avel compo	30, cs: 10), 45% onent 3 to	sw		
:31	A2-10-10.5	T X	0.2 0.5	37 50(6)	S=7.0	8 - 10 - 12 -	As above; color chinferred.	nange to ve <i>r</i> y	dark gray (2.5Y 4/3]			
:41	A2-15-15.5	T X	0.3 0.5	22 60(6)	S=8.8	14 - 16 -	As above.						



Bore	ehole &	<i>We</i>	<u>II Cc</u>	nstr	uctioi	n Log	<u> </u>				Inc.
PROJE NAME	ECT Price	Pfis	ter			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A2		
		SA	MPLE:	s	<u>-</u>	<u> </u>		<u> </u>		()	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIE	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
11:47	A2-19.5-20	Σ	0.5	75(6)	S=14.5	20 —	SAND WITH GRAVEL. Dark grayish brown sand component decreasing (fn: 60, rnd: 30 fine to coarse gravel, coarse gravel comport 4-inches: 90% of total gravel fraction, loose (Continued) Color change to olive [5Y 4/4] inferred, fine component increasing (fn: 70, rnd: 10, cs: 2 gravel component increasing, loose, dry.), cs: 10), 45% nent 3 to , dry. sand	sw		
11:58]	A2-24.5-25	X	0.5	40(6)	S=8.6	22 —	As above.				
11,30	~L*24,3*23	Δ	v.3	40(0) 	9-0.0	26 —	Na Broke.				
12:12	A2-29.5-30	Χ	0.5	65(6)	S=25.0	30 —	Gravelly zone? slower drilling. Coarse gravel component increasing (fn. 2060), medium sand component increasing (fr. 20), loose, dry.	l, md: 20, cs: h: 20, md: 60, cs:			
12:20	A2-35-35.5	X	0.4 0.5	28 50(6)	S=25.1	32 34 36	As above.				
2:26 A	42-40-40.5	I X	0.2 0.5	25 50(6)	S=17.6	38 —	As above.				
		_	0.1	20		42 -	Slight color change inferred from drill cutting [2.5Y 4/4].	s to olive brown			
2:35 A	12-45-45.5	χ	0.1	30 50(6)	S=15,1	46	As above. Total Depth = 45.5 feet.	 			



Bor	rehole &	W	ell Co	onstr	uction	Lo	g						inc.	
BORE	EUOLE						Building A			BOREHOLE / WELL NAME	А3			
DRILL COM	LING PANY W	est F	lazmat	Drilling	, C-57 Li	ic.#:	554979			PROJECT NAME	Price	Pfiste	r	
DRILL METH	LING HOD Ho	llow	-Stern /	Auger (Limited A	Acces	ss Rig)	·		PROJECT NUMBER	A2003	4.03	Fask 1	
CONE	DUCTOR NA	4					DIAMETER (inches)	FROM (feel)	то	DATE STARTED	8/27/02	DATE COMP	LETED 8/27/0	
BLAN CASI		4					DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 45.5	
PERF CASIN	ORATED NA	١					DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	!7		
GROU	IT	gh-pe	ercent-:	solids E	Sentonite		rated in drum)	FROM 0.0	TO 45.5	TOP OF CASING		GROU SURFA		
SEAL	N/A							FROM (feet)	ТО	LOGGED BY	Jonathar		· · · · · · · · · · · · · · · · · · ·	
FILTE. PACK								FROM (feet)	TO	CHECKED BY	BY Earl James, RG #4544			
.			AMPLES								" 	Т		
			1	Τ.	_		-) Ho	507	WELL CONSTRUCTION	
ME ICTEL	SAMPLE NAME	E TYP	VERY et)	Mag	(wudd	1 (feet)	MATERIAL	DESCRIPTIO	LING NOTES	nscs cobe	GRAPHIC LOG	CONSTRUCTIO		
TIME	SAM	SAMPLE TYPE	RECOVERY (feet)	вгом сопит	OVM (ppmv)	DEPTH (feet)				OSA	GRAI			
		-			BZ=2.5	. <u>-</u>	Concrete, 4.5-inc SAND, Dark olive		3/3], sand (fr	n: 80, md; 10,	SP			
10:54	A3-1-1.5	X	0.5		S=16.3	_	cs: 10), <5% fine	gravel, dry to	moist.	· -•				
						2 -	SAND WITH GR/ 15, cs: 15), well g	raded gravel	up to 3-inche	s (fn: 50, md:	sw			
						4 -	20, cs: 30), medic odor noticed.	ım plasticity,	cense, moist	, siignt chemical				
	\0 = = =	Ţ	0.2	31		-								
09:29	A3-5-5.5	X	0.5	50(6)	S=8.9	6 -	_							
				<u> </u> 			_							
						8 -	-							
							-							
9:43	A3-10-10.5	X	0.4 0.5	38 75(6)	S=21.8	10 -	Dark grayish brow	m [2.5Y 4/2], nent increasi	slight color c ng [fn: 70, ma	hange inferred, d: 20, cs: 10],				
							loose, dry.							
						12 -	-					1		
							SAND WITH SILT fines <10%, sand				SP-SM			
	T 0.5 42				14 ~									
0.40		5.5	1 📥 🗆	0.5	50(6)	S=25 A		-					1 111	rsssi
9:49	A3-15-15.5	[4]	0.0	30(3)	1						ŧ			
9:49	A3-15-15.5		0.0	35(0)	1	16 -								



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Bor	ehole &	Wε	ell Co	onstr	uctioi	n Log	1		<u> </u>		inc.
PROJ NAME	ECT Price	Pfis	ster			PR: NU	OJECT MBER A20034.03 Task 1	BOREHOLE / WELL NAME	A3		
·	"	ŞA	AMPLE	s		<u> </u>		•			-
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
09:55	A3-20-20.5	I	0.5 0.5	22 50(6)	S=30.1	20 —	SILTY SAND, Ofive brown [2.5Y 4/3], silt 1/2 medium gravel 10% (fn: 80, md: 20, cs: 0), 10, cs: 10), low plasticity, dry to moist.	0-20%, fine to sand (fn: 80, md:	SP-SM SM		
:						22	SAND, Dark grayish brown (2.5Y 4/2), <5% gravel (fn: 20, md: 20, cs: 60), sand (fn: 20,	fines, 10%	św		
10:03	A3-25-25.5		0.5 0.5	37 50(6)	S=15.5	24 -	loose, dry to moist.	, Mu. 40, <i>ES. 40),</i>			
						28 —	SAND WITH SILT AND GRAVEL, Olive gra silt, <15% gravel fine to medium grained, sa 30, cs: 30), low plasticity, dry to moist.	ay [5Y 4/2], 10% and (fn:40, md:	SP-SM	-11	
10:14	A3-30-30.5	Ϋ́	0.4 0.5	29 50(6)	S=27.8	-					
						32 —					
						36 —					
ļ		Т	0.5	50		38 -	Color change inferred to dark yellowish brow	wn [10YR 4/4].			
10:24	A3-40-40.5	Ż	0.5	50(6)	S=25.8	42 —	<10% silt, 10% fine to medium gravel, fine s increasing (fn: 70, md: 10, cs: 20), poorly gr	sand component raded, loose, dry.			
0:36	A3-45-45.5	Ĭ	0.5 0.5	37 50(6)	S=25.2	44 -	As above.				
'	, , , , ,	4				46	Total Depth = 45.5 feet.		1 1		



Boreh:	<u>.</u>									BOREHOLE /	<u> </u>	1	inc.
LOCATIO	N 1.	3500	Paxtor	n St, Pa	coima, (CA - B	uilding A			WELL NAME	A4		
DRILLING COMPAN	IY W	est F	lazmal	t Drilling	, C-57 L	.ic. # 5	54979			PROJECT NAME	Price l	Pfister	r
DRILLING METHOD	F H	ollow	-Stem	Auger (Limited .	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUC CASING	TOR N	4					DIAMETER inches)	FROM (feet)	TO	DATE STARTED	8/27/02	DATE COMPL	ETED 8/27/0
BLANK CASING	N/	4		•			DIAMETER inches)	FROM (feet)	<i>TO</i>	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 45.5
PERFOR, CASING	ATED N	٠					DIAMETER inches)	FROM (feet)	TO	DATUM	NAD 192	7	
GROUT	Hí	gh-pe	ercent-	solids E	entonite		rated in drum)	FROM 0.0	TO 45.5	TOP OF CASING		GROUI	
SEAL	N/	٠					 	FROM (feet)	TO	LOGGED BY	Jonathan		
FILTER	N/				··· · · · ·			FROM	то	CHECKED BY	Earl Jam	es. RG #	
PACK REMARK	·				·			(feet)	· · · · · ·				
			MPLE:										
$\overline{\Box}$			$\overline{}$	Τ.	<u> </u>		-				DE	90]	WELL CONSTRUCTION
COLLECTED	PLE WE	. TYP	VERY ≫	NOC	(Awda	l (feet)	MATERIAL	DESCRIPTIO	N AND DRIL	LING NOTES	acs cope	3RAPHIC LOG	CONSTRUCTE
ZOLLE ZOLLE	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)					nsc	GRAF	
<u> </u>		ॐ	ļ <u> </u>	18	BZ=0.3	_	Concrete, 4.5-inc	hes			-	25.5	- כככנו
							SAND WITH GRA sand (fn: 60, md:	<u>AVEL,</u> Dark gr 30, cs: 10), co	oarse gravel t	2.5Y 4/2], o 4-inches (fn:	sw		
			ĺ			2	30, md:20, cs: 50), <5% fines, l	oose, dry.				
							-						
						4 -							
4:03 A	4-4.5-5	X	0.5	80(6)		_							
						6 -							
						-							
						8 —	Color change infe						
						-	increasing fine sa						
4:11 A4	-10-10.5	X	0.5 0.5	48 70(6)	S=13,5	10							
						-							
						12							
						-							
						14 —	Color change infe	rred to dark o	rayish brown	[2.5Y 4/2], fine			
4:18 A4-	15-15,5	I X	0.5 0.5	40 50(6)	S=12.0	-	gravel component						
1,-			2,2			16 —							
						_							
						:							1000



14:24	NUMBER N	DUI	renole &	VVE	en Co	ristr	uctioi	T Log			<u> </u>		Inc.
MATERIAL DESCRIPTION AND DRILLING NOTES SW MATERIAL DESCRIPTION AN	MATERIAL DESCRIPTION AND DRILLING NOTES SW SW SW SW SW SW SW	PRO. NAMI	<i>JECT</i> Price	Pfis	ster			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A4		
14.24	SAND WITH GRAVEL, Dark graysh brown [2.57 4/2], and (fin. 60, md. 30, cs. 10), coarse gravel to 4-inches (fin. 50, md. 30, cs. 10), coarse gravel to 4-inches (fin. 50, md. 30, cs. 10), coarse gravel to 4-inches (fin. 50, md. 30, cs. 50), 45% fines, loose, dry, Coarse gravel increases in 6-inch zone intered from drill Noticed sheen when sectioned decreases in 6-inch zone intered from drill Noticed sheen when sectioned decreases in 6-inch zone intered from drill Noticed sheen when sectioned decreases in 20-30%. 14.37	TIME	SAMPLE NAME		1	Τ.	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
14:37 A4-25-25.5 \(\text{T} \) 0.4 \(38 \\ 0.5 \) 0.5 \(60(6) \) S=24.4 \(26 \) 28 \(-\) 28 \(-\) 30 \(\) A3-29.5-30 \(\text{T} \) 0.5 \(75(6) \) S=28.1 \(30 \) 33 \(-\) 34 \(-\) 36 \(-\) 37 \(-\) 38 \(-\) 36 \(-\) 38 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 36 \(-\) 37 \(-\) 37 \(-\) 38 \(14.37 A4-25-25.5	14:24	A4-20-20.5		1		S=14.0	" - 	sand (fn: 60, md: 30, cs: 10), coarse gravel t 30, md:20, cs: 50), <5% fines, loose, dry. (C Coarse gravel increases in 6-inch zone infer cuttings. Noticed sheen when sediment dissolved in v	to 4-inches (fn: continued) rred from drill water, strong	sw		
14:45 A3-29.5-30 ∑ 0.5 75(6) S≈28.1 30 — As above. 32 — 34 — 36 —	14:45 A3-29.5-30 \(\times \) 0.5 \(75(6) \) S=28.1 \(30 \) \(32 \) \(34 \) \(36 \) \(38 \) \(38 \) \(38 \) \(38 \) \(38 \) \(5.01 \) A4-40-40.5 \(\times \) \(\times \) \(\times \) \(55(6) \) S=36.7 \(40 \) \(\times \) \(\times \) \(\times \) Color change to clive brown [2.5Y 4/3] inferred, fine sand component increasing (fin. 75, md: 0, cs. 25), strong chemical odor noticed.	14:37	A4-25-25.5	T X			S≃24.4	24 —	Gravel content decreases to 20-30%.				
34 - 36 -	36 — 38 — 38 — 38 — 38 — 38 — 38 — 38 —	14:45	A3-29.5-30	Σ	0.5	75(6)	(S≃28.1		As above.				
	38 - 38 - 38 - 38 - 39 - 39 - 39 - 39 -							-					
	15:01 A4-40-40.5 \$\bigsize 0.5 \bigsize 55(6) \seas6.7 \\ \bigsize 0.5 \bigsize 55(6) \seas6.7 \\ \bigsize 0.5 \bigsize 55(6) \seas6.7 \\ \bigsize 0.5 \bigsize 55(6) \bigsize 1.5 \\ \bigsize 0.5 \bigsize 55(6) \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \bigsize 1.5 \\ \bigsize 0.5 \\ \bigzize 0.5 \\ \bigzize 0.5 \\ \bigzize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize 0.5 \\ \bize							-					



BOREHOLE LOCATION	13500 Paxton St, Pacoima, CA	Building A			BOREHOLE / WELL NAME	A 5			
DRILLING COMPANY	West Hazmat Drilling, C-57 Lic.	\$ 554979			PROJECT NAME	Price	Pfister		
DRILLING METHOD	Hollow-Stem Auger (Limited Acc	ess Rig)			PROJECT NUMBER	A20034.03 Task 1			
CONDUCTOR CASING	NA	DIAMETER (inches)	FROM (feet)	то	DATE STARTED	8/26/02	DATE COMPLETED 8/26/02		
BLANK CASING	NA	DIAMETER (inches)	FROM (feet)	<i>TO</i>	BOREHOLE DIAM (inches)	8.0	TOTAL DEPTH 26		
PERFORATED CASING	NA NA	DIAMETER (inches)	FROM (feet)	<i>TO</i>	DATUM	NAD 192	27		
GROUT	High-percent-solids Bentonite (hy	/drated in drum)	FROM 0.0 (feel)	TO 26.0	TOP OF CASING		GROUND SURFACE 1035.85		
SEAL	NA		FROM (feet)	то	LOGGED BY	Jonathar	n Boxerman		
FILTER PACK	NA		FROM (feet)	то	CHECKED BY	Earl Jam	es, RG #4544		
REMARKS									

			SA	MPLES	s						
	TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
	09:10	A5-1-1.5	Σ	0.5		BZ=0.3 S=14.2		Concrete, 5-inches. SAND, Dark greenish gray [5GY 4/1], 10% fine to coarse gravel, chemical odor noticed. SAND WITH GRAVEL, Yellowish brown [10YR 5/4], fine to	SP		
	08:15	A5-5-5.5	X	0.1 0.5	27 50(6)		4 — 6 —	medium gravel angular to subangular, dense to very dense, dry,			
ON PFJZB.GP.) EKI,GDT 11/11/02	08:25	A5-9.5-10	ΣI	0.5 0.4	18 50(6)	\$=0.3	10 —				
BOREHOLE AND WELL CONSTRUCTION PFIZE GPJ EKIGDT	08:35	A5-14.5-15	X I	0.5	30 50(6)		14 -	As above; sample liner shoe plugged by rock.			



PROJ	ehole &						O JEOT	BOREHOLE /			Inc.
NAME	Price					NUI	MBER A20034.03 Task 1	WELL NAME	A5	1	Ι
		SA	MPLE:	S T		F				<u>ن</u>	IA/E! !
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		acs cope	GRAPHIC LOG	WELL CONSTRUCTION
08:42	A5-20-20.5	Ţ	0.3 0.5	37 70(6)	S=2.2	20 —	SAND WITH SILT AND GRAVEL. Yellowish [10YR 5/6], 80% fine to medium grained san to coarse gravel, 10% sill, dry.	brown d, 10-20% fine	SW-SM		
08:50	A5-25.5-26	Ī	0.5	35	S=2.6	24 —	SAND WITH GRAVEL, 70% sand, fine sand decreasing, <5% silt, dry to moist.	component	sw		
J8.50	A3-23,5-26		0.5	50(6)	S=2.0	26 -	Total Depth = 26 feet.				
						30 -					
:	:					34 —					
						36 —					
;						40 -					
			į			42 -					
į			į			46					



BOREHOLE LOCATION	13500 Paxton St, Pacoima, CA	- Building A			BOREHOLE / WELL NAME	A 6			
DRILLING COMPANY	West Hazmat Drilling, C-57 Lic.	# 554979			PROJECT NAME	Price	Pfister		
DRILLING METHOD	Hollow-Stem Auger (Limited Acc	ess Rig)			PROJECT NUMBER	A20034.03 Task 1			
CONDUCTOR CASING	NA	DIAMETER (inches)	FROM (feet)	ТО	DATE STARTED	8/26/02	DATE COMPLETED 8/26/02		
BLANK CASING	NA	DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	8.0	TOTAL DEPTH 25.5 (feel)		
PERFORATED CASING	NA	DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	7		
GROUT	High-percent-solids Bentonite (h	ydrated in drum)	FROM 0.0 (feet)	TO 25.5	TOP OF CASING		GROUND 1035.81		
SEAL	NA		FROM (feet)	TO	LOGGED BY	Jonathan	Boxerman		
FILTER PACK	NA FROM TO CHECKER (feet)					Earl Jam	es, RG #4544		
REMARK\$		•	4						

			SA	MPLES	5					(1)	
	TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
:								Concrete, 4.5-inches. SAND, Dark greenish gray [5GY 4/1], fine grained sand	SP		7777
								and gravel.			
						:	2 -	SAND WITH GRAVEL, Brown [10YR 4/3], sand component (fn: 60, md: 30, cs: 10), 10-25% gravel, fine to coarse gravel, dry to moist, slight chemical odor noticed.	sw		
							4 -				
	09:30	A6-5-5.5	X	0.5 0.5	30 75(6)	S=1.0	-				
							6 —				
1/11/02							8 -				
BOREHOLE AND WELL CONSTRUCTION PEJZB.GPJ EKI.GDT 11111/02			т	0	50		+	SAND WITH SILT AND GRAVEL, Dark brown [10YR 3/3], sand component (fn: 80, md: 10, cs: 10), 10-20% fine to	SP-SM		
PJ EK	09:45	A6-10-10.5	Ż	0.5	68(6)		10 —	coarse gravel, 5-15% siit, loose, dry.			
FJZB.G							-				
9 NOI							12				
TRUCT											
CONS			_	0.5	25		14	SAND WITH GRAVEL, Dark yellowish brown [10YR 4/4], sand component (fr. 60, md. 30, cs. 10), 10-20% fine to	SW		
D WELL	10:00	A6-15-15.5	X	0.5		S=0.7		coarse angular to subangular gravel, dry to moist.			
)LE AN					i		16				
OREHC	ĺ						-				
ä						<u></u>					



<u> </u>	enole &	vve	III CC	mstr	ictioi		· · · · · · · · · · · · · · · · · · ·		<u> </u>		Inc.
PROJ NAME	ECT Price	Pfis	ster			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A6		
		SA	MPLE:	s						(6	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		uscs code	GRAPHIC LOG	WELL CONSTRUCTION
10:05	A6-19.5-20	X	0.5 0.3	45 65(6)	S=0.5	20 —	SAND WITH GRAVEL. Dark yellowish brow sand component (fin: 60, md: 30, cs: 10), 10 coarse angular to subangular gravel, dry to (Continued) As above; sample liner shoe plugged by roc	moist.	sw		
						22 —					
10:15	A6-25-25.5	I	0. 5	50 60(6)	S=0.5	24 —	Color change to yellowish brown [10YR 5/4] increasing to <5%, fine sand component inc	inferred, fines creasing (fn: 80,			
		Δ.				26 —	md: 10, cs: 10). Total Depth = 25.5 feet.				
				i		28 —					
			j			30					
						32 —					
						34 —					
						38 —			į		
						40 —					
						42					
						44 —					
	1					46				;	



Borehole &	VVC	<i>511</i> O(Justi	ucucii	LUG	7						inc.
BOREHOLE 1: LOCATION 1:	3500	Paxtor	St, Pa	coima, C	CA - Bu	ilding A			BOREHOLE / WELL NAME	A7		
DRILLING W	est H	lazmat	Drilling	, C-57 L	ic. # 55	54979			PROJECT NAME	Price i	Pfiste	r
DRILLING H	ollow	-Stem /	Auger (Limited /	Access	Rig)			PROJECT NUMBER	A2003	4.03 7	Γask 1
CONDUCTOR N.	4					IAMETER nches)	FROM (feet)	TO	DATE STARTED	8/26/02	DATE COMPI	LETED 8/26/
BLANK CASING N	Δ.					IAMETER nches)	FROM (feet)	то	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	. DEPTH _{25.5}
PERFORATED N	4					IAMETER nches)	FROM (feet)	то	DATUM	NAD 192	7	
GROUT Mi	gh-pe	ercent-	solids E	Bentonite	hydra	ated in drum)	FROM 0.0	TO 25.5	TOP OF CASING		GROUI SURFA	
SEAL NA	A						FROM (feet)	ТО	LOGGED BY	Jonathan	Boxern	nan
FILTER NA	<u> </u>						FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
REMARKS										 	1	
	1	MPLES								Ä	90	WELL
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCT		
14:00 A7-1-1.5	X	0.5		S=2.3	2 —	Concrete, 4.5-inches. SAND WITH GRAVEL, Brown [10YR 4/3], 10-20% fin medium gravel, subangular to subrounded, sand (fn: rnd: 5, cs: 5), moist.				SP	2.00	
					-	SAND WITH CRA	WEI Dark val	llowish brown	110VR 4/41	- Sw		1777
3:10 A7-5-5.5	X	0.4	30 50(6)	S=1.2	4	SAND WITH GRA sand (fn: 60, md: subangular to sub	20, cs: 20), 15	-30% gravel	n [10YR 4/4], fine to coarse	sw		
3:10 A7-5-5.5 3:15 A7-9.5-10	X			S=1 3	4 —	sand (fn: 60, md:	20, cs: 20), 15 prounded, dry t	i-30% gravel to moist.	fine to coarse	sw		



NAME NUMBER NUM	Borehole &	<u> We</u>	II Co	onstru	ıction			 _	\sim		Inc.
MATERIAL DESCRIPTION AND DRILLING NOTES SW SW SW SW SW SW SW	PROJECT Pri	ice Pfis	ster			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A7		
Sand (fin. 60, md. 20, cs. 20), 15-30% gravel fine to coarse subangular to subrounded, dry to most. (Continued) 13:35 A7-20-205 X 0.5 60(6) S=1.5 13:40 A7-25-25.5 X 0.5 50(6) S=1.5 24 Color change to dark olive brown [2:57 3/3] inferred, medium to coarse sand components increasing (fin. 10, md. 40, cs. 10), moist. Color change to dark olive brown [2:57 3/3] inferred, medium to coarse sand components increasing (fin. 10, md. 40, cs. 50), fine to coarse gravel content 10-30%. 36 - 38 - 38 - 38 - 38 - 40 - 38 - 38 - 38 - 38 - 38 - 38 - 38 - 3				s		1			<u></u>	90	WFI I
33.4 A7-20-20.5 \overline{X} 0.4 40 80(6) S=1.4 20 — Sent 4 20 — Sent 5	TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODI	GRAPHIC LO	CONSTRUCTIO
13.40 A7-25-25.5 X	13:35 A7-20-20.	5 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			S=1.4	- -	sand (fn: 60, md: 20, cs: 20), 15-30% grave subangular to subrounded, dry to moist. (Co Medium grained sand component increasing	I fine to coarse ontinued)			
30 - 32 - 34 - 34 - 36 - 38 - 40 - 40 - 40 - 40 - 40 - 40 - 40 - 4	13:40 A7-25-25.	5 X			S=1.5	-	 medium to coarse sand components increas 	sing (fo. 10 md:			
34 — 36 — 38 — 40 —						-					
38 — 40 —						-					
						-					



	ehole &	W	ell Co	onstr	uctioi	n Lo	g			Tara	<u> </u>	1/1	inc.
LOCA	177014	500	Paxtor	St, Pa	coima, (CA - B	uilding A			BOREHOLE / WELL NAME	A 8		·
DRILL COMP		est F	lazmat	Drilling	ı, C-57 L	Lic. # 5	554979			PROJECT NAME	Price I	Pfiste	<u> </u>
DRILL METH		llow	-Stem	Auger (Limited	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 T	ask 1
CONE CAŞIN	DUCTOR NA	١					DIAMETER (inches)	FROM (feet)	<i>TO</i>	DATE STARTED	8/26/02	DATE COMPL	.ETED 8/26/0
BLAN CASIN							DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 25.5
PERF CASIN	ORATED NA						DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	7	
GROL	<i>JT</i> Hig	jh-p	ercent-	solids E	Bentonite		rated in drum)	FROM 0.0	TO 25.5	TOP OF CASING		GROUN SURFA	
SEAL	NA	 \	··· .					FROM (feet)	TO	LOGGED BY	Jonathan	Boxern	nan
FILTE: PACK							•••	FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG #	
	<u> </u>		140' S				<u> </u>				1	1	
		_	AMPLE.	Τ.		Γ	1				Æ	90	WELL
CTED	PLE Æ	TYPE	VERY	NOO	(vmdc	(feet)	MATERIAL	DESCRIPTION	ON AND DRIL	LING NOTES	ASCS CODE	GRAPHIC LOG	CONSTRUCTION
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)					usc	GRAF	
:							Concrete, 4.5-inc ∖ auger.		•	_	SP		
					S=1.2	2 -	SAND WITH GRA (fn: 60, md: 20, c SAND WITH GRA md: 30, cs: 10), 4	s: 20), 20% g AVEL, Brown	ravel fine to o	oarse, moist. and (fn: 70,	sw		
							1						
1:25	A8-4.5-5	X	0.5	60(6)	S=2.0	4 -							
	70-1.0-0			00(0)									
ļ						6 -]				İ		
i						8 -							
1:35	A8-10-10.5	X	0.5	75(6)	S=0.4	10 —	As above.						
1.00	7.0-10-10.5	Δ	0.5	,3(6)	0-0.4	-	na abuve.						
						12 —							
							SAND WITH GRA	10, cs: 10), 2	0-30% gravel	, fine to medium	SP		
1:45	A8-14.5-15	X	0.3	37	S=0.7	14 —	grained gravel, su appears ground u gauge), dry to mo	ibangular to s ip (3% white t	ubrounded, f	ormation			
	'*	Ï	0	50(6)		-	gauge), ury to mo	nat.					
						16 —							



Bore	ehole &	<i>v</i> ve	<u> II Co</u>	nstri	uction				<u> </u>	<u> </u>	Inc.
PROJ NAME	ECT Price	Pfis	ter			PR(NUI	DJECT MBER A20034.03 Task 1	BOREHOLE / WELL NAME	A8		
		SA	MPLES	S						15	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
11:50	A8-20-20.5	X	0.4 0.5	50 55	S=1.0	20 —	SAND WITH GRAVEL. Dark yellowish brow sand (fn: 80, md: 10, cs: 10), 20-30% grave grained gravel, subangular to subrounded, appears ground up (3% white flecks and pogauge), dry to moist. (Continued) As above.	vn [10YR 4/4], el, fine to medium formation ossible fault	SP		
						22 —	5 5 5 5				
11:55	A8-25-25.5	T	0.5 0.5	53 67	S=0.4	24 — -	As above.				
			-1 -			26 —	Total Depth = 25.5 feet.				, <u>, , , , , , , , , , , , , , , , , , </u>
		:				28 —					
						30 -					
						32 —					
						36					
						38 —					
						40 —					
				:		42			: :		
					;	44 —			•		
						46					



Boreho	le &	We	ell Co	onstr	uctioi	n Lo	g						Inc.
BOREHOL LOCATION		500	Paxtor	n St, Pa	coima, (CA - B	uilding A			BOREHOLE / WELL NAME	A9		
DRILLING COMPANY	. We	est H	lazmat	Drilling	, C-57 (- _ic. # 5	554979	• •		PROJECT NAME	Price i	Pfiste	r
DRILLING METHOD	Ho	llow-	-Stem	Auger (Limited	Acces	s Rig)			PROJECT NUMBER	A2003	4.03	Гask 1
CONDUCT CASING	OR NA						DIAMETER (inches)	FROM (feet)	70	DATE STARTED	8/26/02	DATE COMP	LETED 8/26/0
BLANK CASING	N.A	`	•				DIAMETER (inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 25.5
PERFORAT	TED NA						DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	27	
GROUT	Hig	gh-pe	ercent-	solids E	Bentonit	e (hyd	rated in drum)	FROM 0.0	^{TO} 25.5	TOP OF CASING		GROU SURFA	
SEAL	NΑ	`						FROM (feet)	то	LOGGED BY	Jonathar	n Boxerr	man
FILTER PACK	NA							FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
		SA	MPLE:	\$				·			<u> </u>	1	-
COLLECTED	NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIC	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION	
							Concrete, 4.5-inc SAND, Black (10\ 10% gravel fine to	/R 2/1), sand	(fn: 80, md: 1 to 1-inch, mo	0, cs: 10), pist.	SP	• • • • • • • • • • • • • • • • • • •	
					S=1.1	2 -	SAND WITH GRA	VEL Brown	[10\P A/3] =		- sw		
							graded (fn: 60, me subrounded to su	d: 20, cs: 20)	15% gravel t	ine to coarse,			
		Į	0.5	25		4 -							
14:35 A9-	5-5.5	Χ	0.5	50(6)	S=2.3	6 -							
						,	<u> </u>				j.,		
			.			8 -	SAND WITH GRA	VEL, sand (f	n: 80, md: 10,	cs: 10), 20%	SP		
ļ		_				-	gravel, <5% fines.	dry.					
4:45 A9-1	0-10.5	X.	0.4	25 75(6)	S=2.8	10 -							
						12				v- — — — —			
						14 —	SAND WITH GRA 25, cs: 25), gravel	<u>VEL,</u> no colo size increasi	r change, san ng, no fines.	id (fn: 50, md:	sw		
4:55 A9-1	5-15.5	I	0.1 0.5	50 70(6)	S=0.7	-	_						
4.55 A9-1	۰ 5.5۱-ن : 	Δ	0.5	70(6)	S=U./	16 —							
						-	_						
													1777



PROJ NAME	Price					NU	OJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A9	_	
	1		MPLES		1				l ñ)G	WELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTIO
							SAND WITH GRAVEL, no color change, sai 10, cs: 10), small fraction of gravel is angula	nd (fn: 80, md: ar.	SP		
15:05	A9-20-20.5	X	0.1 0.5	20 50(6)	S=1.4	20 ~					
						22					
15 :15	A9-25-25.5	I	0.2 0.5	37 50(6)	S=1,5	24 ~	No color change, fine sand component decr md: 50, cs: 30), no coarse gravel, fine sand	easing (fn: 20, to fine gravel.			
		2				26	Total Depth = 25.5 feet.				
						28					
						30 —					
	;					32 ~					
						34					
						38 -				:	
	,	İ				40 -					
			-			42 -					
						44 -					
						46					



BOREHOLE LOCATION	13500 Paxton	St, Pac	coima, (CA - Bu	ilding A				BOREHOLE / WELL NAME	A10		
DRILLING COMPANY	West Hazmat I	Orilling.	C-57 L	.ic. # 5	54979			Ì	PROJECT NAME	Price	Pfiste	Г
DRILLING METHOD	Hollow-Stem A	uger (l	imited	Access	Rig)				PROJECT NUMBER	A2003	4.03	Task 1
CONDUCTOR CASING	NA				IAMETER nches)	FROM (feet)	то		DATE STARTED	8/28/02	DATE COMP	LETED 8/28/02
BLANK CASING	NA				IAMETER nches)	FROM (feet)	то	Ì	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 45.5
PERFORATED CASING	NA			, –	IAMETER nches)	FROM (feet)	TO		DATUM	NAD 192	.7	
GROUT	High-percent-s	olids B	entonite	(hydra	ated in drum)	FROM 0.0 (feet)	TO 45		TOP OF CASING	-	GROU! SURFA	
SEAL	NA					FROM (feet)	TO		LOGGED BY	Jonathar	Boxern	nan
FILTER PACK	NA					FROM (feet)	то		CHECKED BY	Earl Jam	es, RG	#4544
REMARKS	SAMPLES										 	
TIME COLLECTED SAMPLE NAME	7 E	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	. DESCRIPTIO	N AND D	RILL	ING NOTES	USCS CODE	SRAPHIC LOG	WELL CONSTRUCTION

			SA	MPLES	s					l (n	
	TIME	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
	11:04	A10-1-1.5	Σ	0.5		BZ=0.1 S=80.9	_	Concrete, 4-inches. SAND, Dark gray [2.5Y 4/1], sand (fn: 90, md: 5, cs: 5), <5% gravel, loose, dry to moist, strong odor noticed.	SP		
2	11:12	A10-5.5-6	Ţ	0.1 0.5 0.5	18 30 50(6)	S=29.7		SAND WITH GRAVEL, no color change, sand (fn: 50, md: 25, cs: 25), increasing gravel content to 10-20%, coarse, subangular gravel to 3-inches, loose, dry to moist.	sw		
N PEJZB.GPJ EKI.GOT 11/11/10	11:18	A10-10-10.5	X	0.1 0.5	30 50(6)	S=26.5	10	Gravel increases to 30-40%.			
	11:24	A10-15-15.5	X	0.2 0.5	35 50(6)	S=11.0	14 —	Color change inferred to ofive brown [2.5Y 4/3], medium to coarse grained sand component increasing (fn: 20, md: 40, cs: 40), fine to coarse gravel content increases to <50%, toose, dry.			



Roi	rehole &	We	II Co	nstro	uction	ı Log	<u> </u>		<u> </u>		Inc.
PRO. NAMI	JECT Price	Pfis	ster			PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	A10		
		SA	MPLE	S	• •						
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
11:31	A10-20-20.5	X	0.1 0.5	25 50(6)	S=9.8	20 —	SAND WITH GRAVEL, no color change, sai 25, cs: 25), increasing gravel content to 10-subangular gravel to 3-inches, loose, dry to (Continued) Coarse grained sand component increasing cs: 70), fine grained gravel increasing, mois	20%, coarse, moist. (fn: 10, md: 20,	sw		
11:38	A10-24.5-25	X	0.5	50(6)	S=29.2	24 -	Color change inferred from drill cuttings to lig [2.5Y 5/4]. Fine grained sand component increasing (fr 20), dry.				
		-				28 —	Fine grained sand component decreasing (fi	n: 20, md: 40,			
†1:44 	A10-30-30.5	X	0.1 0.5	37 50(6)	S=13.9	30 —	cs: 40), <50% fine to coarse gravel, dry.				
						34	Color change inferred from drill cuttings to of	. iva brown			
11:57	A10-40-40.5	I	0.1 0.5	29 50(6)	S=7.0	38 —	[2.5Y 4/3]. Sand (fn: 10, md: 50, cs: 40), dense, dry, no odor.				
		_ 				42 -	An above				
2:04	A10-45-45.5	X 	0.2	42 50(6)	S=6.7	46 -	As above. Total Depth = 45.5 feet.				



BOR	rehole &						uilding A				BOREHOLE /	A11		Inc.
DRILI	LINC				ı, C-57 Li		-				WELL NAME PROJECT NAME	Price	Pfiste	 Г
DRILL METH	LING U				Limited A						NAME PROJECT NUMBER	A2003		
	DUCTOR N	٠			···- · · · · · · · · · · · · · · · · ·		DIAMETER (inches)	FROM (feet)	то		DATE STARTED	8/26/02	DATE COMP	LETED 8/26/0
BLAN CASII	VK NA	۸				Ĺ	DIAMETER (inches)	FROM (feet)	TO		BOREHOLE DIAM (inches)	8.0	1	DEPTH 45
	FORATED NA					I	DIAMETER (inches)	FROM (feet)	то	\rightarrow	DATUM	NAD 192		
GROU	UT	 gh-pe	ercent-	solids E	Bentonite		rated in drum)	FROM 0.0	TO 4		TOP OF CASING		GROU! SURF!	
SEAL	. NA	`				_		FROM (feet)	то		LOGGED BY	Jonathar	L	· · · · · · · · · · · · · · · · · · ·
FILTE PACK								FROM (feet)	то		CHECKED BY	Earl Jam	es, RG	# 4544
	<u> </u>	S A	\MPLE	s		··							GRAPHIC LOG	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	MATERIAL DESCRIPTION AND DRILLING NOTE						WELL CONSTRUCTION
17:15	A11-1-1.5	X	0.5			2 -	Concrete, 6-inch SAND, Very dark cs: 10), moist.		2/2], sa	nd (fn:	80, md: 10,	SP		
15:38	A11-5-5.5	X	0.5	17 50(6)	S=17.1	4 -	SAND WITH GR sand content ind coarse gravel ind noticed. Color change to	reasing (fn: 20 reasing, dry t), md: 40 o moist, s	, cs: 40)), angular	sw		
5:50	A11-10-10.5	X	0.1 0.5	42 50(6)		8 — - 10 — - 12 —	As above; dry to	moist.						
6:00	A11-15-15.5	I	0.1 0.5	30 50(6)	S=11.2	14 —	Color change inferred from drill cuttings to dark olive b [2.5Y 3/3], medium grained sand component increasin 0, md: 80, cs; 20), angular to subangular gravel, moist				icreasing (fn:			



יטטו	rehole &	vve	ell Co	onstri	uctioi	า Log			<u> </u>	1/1	Inc.
PROJ NAMI	<i>JECT</i> Price	Pfis	ster			PRO NUI	DJEGT MBER A20034.03 Task 1	BOREHOLE / WELL NAME	A11		
	<u></u>	1	MPLE		<u></u>				Ψ	90	WELL
TIME COLLECTED	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIE	LING NOTES	uscs code	GRAPHIC LOG	CONSTRUCTIO
16:10	A11-19.5-20	X	0.5	70(6)	S=14.1	20 —	SAND WITH GRAVEL, no color change, co sand content increasing (fn: 20, md; 40, cs: coarse gravel increasing, dry to moist, sligh noticed. (Continued) As above.	40), angular	SW		
						22 -					
06:15	A11-24.5-25	X	0.5	75(6)	S=9.8	24 —	As above.				
						26 -					
16:25	A11-29.5-30	X	0.5	38	S=11.9	_	As above.				
						32 —					
		Ŧ	3.5 0.5	50 68	S=29.2	34 —	Color change to olive brown [2.5Y 4/3], sand 70, cs: 20), angular gravel, dry to moist, odd	f (fn: 10, md: Frnoticed.			
		-				36 -				41	
		Ţ	0.3	35		38 -	SAND WITH SILT AND GRAVEL, Light olive [2.5Y 5/3], fine sand component increasing (cs: 20), 10-20% gravel, fine, subangular to s 10% silt, dry.	fn: 70, md: 10,	sw.sw		
		1	0.5	70	S=28.2	42 —			:		
7:00	A11-44.5-45	X	0.5	75(6)	S=20.1	44 —	As above.				
			0.0	, 5(5)	J-20. 1	46 —	Total Depth = 45 feet.			* 20 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	



	EUALE				uction		~	 		POREUGIE I	<u> </u>	1/	inc.
LOCA	111014	1350) Paxto	n St, Pa	coima, CA	\ - B	uilding A			BOREHOLE / WELL NAME	A12		
	PANY	West	Hazma	t Drilling	j, C-57 Lic	. # 5	554979			PROJECT NAME	Price I	Pfiste	r
DRILL METH		Hollo	w-Stem	Auger (Limited Ad	cces	s Rig)			PROJECT NUMBER	A2003	4.03 1	Task 1
CONI CASII	DUCTOR NG	NA				1 -	DIAMETER (inches)	FROM (feet)	ТО	DATE STARTED	8/28/02	DATE COMP	
BLAN CASII		NA					DIAMETER (inches)	FROM (feet)	ТО	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 45.5
PERF CASII	ORATED NG	NA.					DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	7	
GROU	JT I	High-	percent	solids E	Bentonite (hydi	rated in drum)	FROM 0.0	TO 45.5	TOP OF CASING		GROUI SURFA	
SEAL	· -	NA						FROM (feet)	то	LOGGED BY	Jonathan	Вохегл	nan
FILTE PACK		NA.						FROM (feet)	то	CHECKED BY	Earl Jame	es, RG	#4544
			A4401 5	e								<u> </u>	
-			AMPLE	1.			_				H	90	WELL
ΛΕ CTED	E E	JAVE :	VERY	COUN	(vmqc	(feet)	MATERIAL	DESCRIPTIO	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI	
COLLECTED	SAMPLE NAME	SAMDIE TVDE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)					usc		
					BZ=0.0		Concrete, 4-inche SAND, Very dark 40), <15% fine gr	gray [2.5Y 3/	1], sand (fn: 3	0, md: 30, cs:	SP		
9:28	A12-1-1.	5 🛚	0.5		S=14.4	2 –	SAND WITH GRA	AVEL, Light o	live brown [2.5	5Y 5/3], coarse	sw		
	-						45% fine to coars noticed.	e gravel, <5%	fines, slight	chemcial odor			
]].	4 —	-						
8:01	A12-5-5.	s IX	0.3	30 50(6)	S=13.2	-	Poor recovery, co gravel subrounde						
					'	6	<u> </u>						
						-							
						8 —							
		T	0.2	30			Color change to o	live brown 12	5Y 4/31, fine s	sand			
8:09	A12-10-10	.5	0.5		S=10.2	0 —	component increa	ising (fn: 50, r	nd: 25, cs: 25), fine gravel			
					12	· -							
					14	4 —							
ا ۸۱۰۵	A12-15-15	[]	0.1 0.5	25	S=9.3	-	As above.						
D. 14 1.	M 12-10-10.	٦	Ų.5	SU(6)	S=9.3 16	3							
						4							
			<u> </u>										<u>Y///</u>



Borehole &	We	II Co	nstro	uctioi	า Log			<u> </u>		Inc.
PROJECT Price	Pfis	ter			PRI NU	OJECT MBER A20034.03 Task 1	BOREHOLE / WELL NAME	A12		
	SA	MPLE	\$		'				1	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
08:22 A12-20-20.5	T X	0.2 0.5	32 60(6)	S=6.3	-	SAND WITH GRAVEL, Light olive brown [2 grained sand content increasing (fn: 30, mc 45% fine to coarse gravel, <5% fines, slight noticed. (Continued) As above.	f: 10. cs: 60\	sw		
08:29 A12-25-25.5	I	0.1 0.5	25 50(6)	S=11.0	24 -	Slight color change to olive brown [2.5Y 4/4] grained sand component increasing (fn: 20, 20-30% gravel, rounded to subrounded, fine gravel to 1-inch.	. md: 40, cs: 40).			
08:40 A12-30-30.5	Ţ	0.2 0.5	30 50(6)	S=8.3	28 —	Color change to light olive brown [2.5Y 5/4].				
					32 —					
09:00 A12-40-40.5	Ī	0.1 0.5	25 50(6)	\$ =1 3.6	38 -	lincreased zone of gravel to 45%.				
09:07 A12-45-45.5	Ţ	0.2	22 50(6)	S=12.1	42 —	As above.				
					46	Total Depth = 45.5 feet.				·



Borehole	<u>e & l</u>	<u>Ne</u>	11 Cc	on <u>str</u>	uction	ı Log	<u> </u>				<u> </u>	<u> </u>	Inc.
BOREHOLE LOCATION	135	00 F	axton	St, Pa	coima, C	CA - Bu	uilding A			BOREHOLE / WELL NAME	A13		
DRILLING COMPANY	Wes	st H	azmat	Drilling	, C-57 L	.ic. # 5	54979		_	PROJECT NAME	Price	Pfiste	r
DRILLING METHOD	Hoil	ow-	Stem A	Auger (Limited	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 1	Task 1
CONDUCTO CASING	R NA						DIAMETER inches)	FROM (feet)	то	DATE STARTED	8/28/02	DATE COMP	LETED 8/28/0
BLANK CASING	NA						NAMETER inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	. DEPTH 8
PERFORATE CASING	D NA	·					DIAMETER Inches)	FROM (feet)	TO	DATUM	NAD 192	?7	
GROUT	High	ı-pe	rcent-s	solids B	entonite	e (hydr	ated in drum)	FROM 0.0 (feet)	TO 8.0	TOP OF CASING		GROU SURFA	
SEAL	NA							FROM (feet)	ТО	LOGGED BY	Jonathan	Boxem	nan
FILTER PACK	NA							FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
		SA	MPLES	<u> </u>]	
	F			. —) DE	907	WELL CONSTRUCTION
TIME COLLECTED SAMPLE	IME	E 77	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTION	ON AND DRI	LLING NOTES	uscs cobe	GRAPHIC LOG	
COLL	Ž	SAMPLE TYPE	RECC #	ВГОМ	OVM	DEPT					Sn	989	
i		\dashv					Concrete, 4.5-incl SAND, Very dark	grayish brov	/n [2.5Y 3/2],	sand (fn: 80,	SP		777
						2 -	md: 10, cs: 0), <5 moist, no odor no	% gravel, <5 ticed.	% fines, loos	e, moist to very			
			;			-							
						4 -	SAND WITH GRA	VEL Olive I	12 5V /	1/31 sand (fo:	sw		
9:38 A13-4	.5-5	X	0.4	75(6)	S=14.3	-	60, rnd: 20, cs: 20 loose, dry to mois), 20-30% gr	avel angular	to subrounded,	""		
						6 —							
:						-							
						8 —	Total Depth = 8 fe	et.					
						-							
						10 —							
						12 —							
						-	! 						
					İ	14 —							
						16 —							
!			ļ			-							
			ļ									<u> </u>	



	EHOLE 13	500	Paxton	St, Pa	coima, C	A - B	uilding A				BOREHOLE / WELL NAME	A14		
	LING WE	est H	lazmat	Drilling	, C-57 L	ic. # 5	554979				PROJECT NAME	Price	Pfiste	<u></u> ЭГ
DRIL METI	LING Ho	llow	Stem /	Auger (Limited A	Acces	s Rig)				PROJECT NUMBER	A2003	4.03	Task 1
CON	DUCTOR NA						DIAMETER (inches)	FROM (feet)	то		DATE STARTED	8/27/02	DATE COMP	LETED 8/27/02
BLAN CASI		١		····			DIAMETER (inches)	FROM (feet)	70	•	BOREHOLE DIAM (inches)	8.0	TOTAL (feet)	DEPTH 30.5
PERF CASI	FORATED NA		=	•	••••		DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	27	
GR()	<i>UT</i> Hiç	jh-pe	ercent-	solids B	ientonite	(hyd	rated in drum)	FROM 0.0	70	30.5	TOP OF CASING		GROU SURF	
SEAL	. NA							FROM (feet)	то		LOGGED BY	Jonathar	п Вохеп	man
FILTE PACK				_				FROM (feet)	TO	•	CHECKED BY	Earl Jam	es, RG	#4544
		т	MPLES	Τ.		•						300	907	WELL CONSTRUCTIO
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	ВГОМ СОЛИТ	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N ANI	D DRILL	LING NOTES	JOOO SOSN	GRAPHIC LOG	
					BZ=0.4	2 -	Concrete, 6-inch GRAVEL WITH: gravel (fn: 30, m: 30, cs: 20), <5%	<u>SAND,</u> Dark gr. d: 20, cs: 50) to	3-ind	brown [ches, sa	2.5Y 4/2], 45% and (fn: 50, md:	sw		
16:02	A14-5-5.5	I	0.1 0.5	24 70(5)	S=†1.0	4 -	As above.							
16:09	A14-10-10.5	Ţ X	0.3 0.5	32 50(6)	S=9.3	8 - 10 -	As above.							
		Ţ	0.3	47		12 - - 14 -	Color change to o	plive brown [2.5	5Y 4/4], fine s	and			



Borehole	Q VVE	ii Coi	ısıru	icuor.				<u> </u>		Inc.
PROJECT P	rice Pfis	ter			PRC NUN	NECT A20034.03 Task 1	BOREHOLE / WELL NAME	A14		
	SA	MPLES							(5	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
16:23 A14-19.5	5-20	0.5	75(6)	S=10.9	20 —	GRAVEL WITH SAND, Dark grayish brown gravel (fn: 30, md: 20, cs: 50) to 3-inches, s 30, cs: 20), <5% fines, dry to moist. (Contin Slight color change to olive brown [2.5y 4/3] subangular gravel.		sw		
		0.2	30	0.474	22 —	As above.				
16:32 A14-25-2	25.5	0.5	50(6)	S=17.1	26 —					
16:46 A14-30-3	0.5	0.2	38 50(6)	S=3.8	30 -	Slight color change to light olive brown [2.5] Total Depth = 30.5 feet.	Y 5/4].			
					34 —					
					36 —			:		
					40 -					
					44					
					46 —					



	HOLE .	3500	Paxton	St, Pac	coima, C.	A - E	Building P				BOREHOLE / WELL NAME	MS-1			
DRILL COM	LING PANY	Vest h	tazmat	Drilling.	C-57 Li	ic. # :	554979	-			PROJECT NAME	Price I	Pfiste	r	
DRILL METH	LING HOD	follow	-Stem A	Auger (l	imited A	Acces	as Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1	
CONE	DUCTOR I	≀A	·	•	•		DIAMETER (inches)	FROM (feet)	TO		DATE STARTED	12/5/02	DATE COMPL	LETED ¹	2/5/02
BLAN CASII		IA			-		DIAMETER (inches)	FROM (feet)	TO	•	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 1	6
PERF CASII	ORATED ,	ĮA					DIAMETER (inches)	FROM (feet)	TO		DATUM	NAD 192	7	·	
GROL	UT E	nviro	olug Be	ntonite	chips me	ediur	n (hydrated in place	FROM 0.0	ΤΟ ,	16.0	TOP OF CASING		GROUI SURFA		042.23
SEAL	ţ	ıA						FROM (feet)	70		LOGGED BY	Logan Ha	ansen		
FILTE PACK		IA						FROM (feet)	ТО		CHECKED BY	Earl Jam	es, RG #	4 4544	
REMA	- G				o onop	- gar (figl)	Maintenance Area next	Co sump (5-16		·-	u+m= +		<u> </u>		
	 		AMPLES	T	 		_					m	99	WE	LL
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL :	DESCRIPTIC	N AND	DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTR	uctioi
		_	├—				Concrete, 7-inche	es							7
45,00							Baserock, 2-inche SAND WITH SILT	es. FAND GRAV	El Broy	wn [10		/ S₽	1		
15:20	MS1-1.5-	2 🛚	0.4	50		2 -	40-50% fine to co	arse gravel to	4-inche	es in c	diameter				
15.20	MS1-1.5-	2 🗓	0.4	50		2 -	40-50% fine to co	arse gravel to	4-inche	es in c	ork 4/3]. diameter				
			0.4	65			40-50% fine to co	arse gravel to	4-inche	es in c	ork 4/3]. diameter				
						4 -	40-50% fine to co	arse gravel to	4-inche	es in c	iameter				
15:25	MS1-5-6					4 -	40-50% fine to co	arse gravel to	4-inche	es in c	ork 4/3]. diameter				
15:25	MS1-5-6		0.7	65		4 - 6 - 8 -	40-50% fine to co (subangular), 5-1	arse gravel to	4-inche	es in c	iameter				
15:25 15:25	MS1-5-6		0.7	65		4 - 6 - 8 -	40-50% fine to co (subangular), 5-1	arse gravel to	4-inche	es in c	iameter				



	, Q	76	11 00	msut	uction	LO	<u>g</u>			T	<u> </u>		Inc.
BOREHOLE LOCATION	135	00 F	Paxton	St, Pad	coima, C	CA - E	Building P			BOREHOLE / WELL NAME	MS-1		
DRILLING COMPANY	Wes	t Ha	azmat	Drilling	, C-57 L	.ic. # :	554979			PROJECT NAME	Price F	Pfiste	r
DRILLING METHOD	Holk	ow-	Stem A	ynder (f	_imited /	Acces	ss Rìg)	· ———		PROJECT NUMBER	A2003	4.03 7	ask 1
CONDUCTOR CASING	R NA						DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/5/02	DATE COMP	LETED 12/5/0
BLANK CASING	NA						DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 16
PERFORATE CASING	D NA						DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	7	-
GROUT	Envi	ropi	ug Ber	ntonite	chips m	ediur	n (hydrated in place)	FROM 0.0 (feet)	⁷⁰ 16.0	TOP OF CASING	 .	GROUI SURFA	
SEAL	NA		•					FROM (feet)	TO	LOGGED BY	Logan Ha	ınsen	
FILTER PACK	NΑ				· - ···			FROM (feet)	70	CHECKED BY	Earl Jame	es, RG #	#4544
		SAI	——— MPLES				T	·					
							1				ΩE	907	WELL CONSTRUCTION
TIME OLLECTED SAMPLE	THE STATE OF THE S	E TYP	VERY et)	COUN	ОУМ (ррппу)	DEРТН (faet)	MATERIAL I	DESCRIPTION	I AND DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI
TIME COLLECTED SAMPLE	TX.	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (DEPT					USC	GRAJ	
							Concrete, 7-inche				_/ SP		
Ì				ŀ			CAND MATH OUT			1.65 (1.65)		1 !	1 1 1 1
15:20 MS1-1	.5-2	X	0.4	50		2 -	40-50% fine to co	AND GRAVE arse gravel to	L. Brown [10 4-inches in c	iYR 4/3], liameter			
15:20 MS1-1	.5-2	X	0.4	50		2 -	40-50% fine to co	arse gravel to	L. Brown [16 4-inches in d	iameter			
15:20 MS1-1	.5-2	X	0.4	50	:	2 -	40-50% fine to co	arse gravel to	L. Brown [16 4-inches in c	YR 4/3], liameter			
		7					40-50% fine to co	arse gravel to	L. Brown [16 4-inches in d	YR 4/3j, liameter			
			0.4	50			40-50% fine to co	arse gravel to	L Brown [16 4-inches in d	YR 4/3j, liameter			
		7				4 -	40-50% fine to co	arse gravel to	L Brown [16 4-inches in d	YR 4/3j, liameter			
		7				4 -	40-50% fine to co	arse gravel to	Le Brown [18	YR 4/3j, liameter			
		7				6 -	40-50% fine to co	arse gravel to	Le Brown [18 4-inches in d	YR 4/3j, liameter			
.5:25 MS1-	5-6	7				4 -	40-50% fine to co	arse gravel to	Le Brown [18 4-inches in d	YR 4/3j, liameter			
15:25 MS1-	5-6	7	0.7	65		4 6 8	40-50% fine to co (subangular), 5-10	arse gravel to	Le Brown [18 4-inches in d	YR 4/3j, liameter			
15:25 MS1-	5-6	7	0.7	65		6 -	40-50% fine to co (subangular), 5-10	arse gravel to	Le Brown [18 4-inches in d	YR 4/3j, liameter			
15:25 MS1-	5-6	7	0.7	65		4 - 6 - 8 -	40-50% fine to co (subangular), 5-10	arse gravel to	Le Brown [16]	YR 4/3j, liameter			
15:25 MS1- 15:35 MS1-1	5-6	X	0.7	65		4 6 8	40-50% fine to co (subangular), 5-10	arse gravel to	Le Brown [16]	YR 4/3j, liameter			
15:25 MS1-	5-6	7	0.7	65		4 - 6 - 8 -	40-50% fine to co (subangular), 5-10	arse gravel to 19% fines, dry.	Le Brown [18	iameter			



BOREHOLE LOCATION	13500 Paxton St, Pacoima, CA	A - Building P			BOREHOLE / WELL NAME	W-1	
DRILLING COMPANY	West Hazmat Drilling, C-57 Lic	:. # 554979			PROJECT NAME	Price I	Pfister
DRILLING METHOD	Hollow-Stem Auger (Limited A	ccess Rig)			PROJECT NUMBER	A2003	4.03 Task 1
CONDUCTOR CASING	NA	DIAMETER (inches)	FROM (feet)	το	DATE STARTED	11/26/02	DATE COMPLETED 11/26/02
BLANK CASING	NA	DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	10.0	TOTAL DEPTH 55 (feet)
PERFORATED CASING	NA	DIAMETER (inches)	FROM (feet)	ΤΟ	DATUM	NAD 192	7
GROUT	High-percent-solids Bentonite	(hydrated in drum)	FROM 0.0 (feet)	70 _{55.0}	TOP OF CASING		GROUND SURFACE 1041.72
SEAL	NA		FROM (feet)	ТО	LOGGED BY	Jonathan	Boxerman
FILTER PACK	NA		FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG #4544
REMARKS	Borehole located in Wastewater Tre	estment System Area adi	acent to sump (6.	feet Scinches	: deen\		

		S.A	MPLES						i	-
TIME	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
10:0	W1-1-1.5	Σ	0.5	50/6	BZ=0.1 to 0.3	2 —	Concrete, 5-inches. SAND, Very dark grayish brown [2,5Y 3/2], sand (80, 10, 10), 10-15% fine gravel (rounded) up to 0.25-inches, <5% fines, loose, dry.	SP		
10:0	8 W1-4.5-5	Ĭ	0.5 0.2	65/6	\$=1.0	4 -	As above; medium grained sand component increasing (70, 20, 10).			
BUKENOLE AND WELL CONSTRUCTION PPWASTE, GPJ EKIGOT 1/3/03	3 W1-9.5-10	X-+-	0.5 0.5 0.1	60/6	S=5.9	10 -	Gravel increasing in cuttings. SAND WITH GRAVEL. Very dark grayish brown [2.5Y 3/2], sand (70, 20, 10), 30-40% gravel up to 2-inches diameter, no plasticity, loose, dry. Color change to dark olive brown [2.5Y 3/3].	sw		
ONEHOLE AND WELL CONSTRUCT	9 W1-15-15.5	- - - - - - - - - -	0.5 0.5 0.3	27 50/2	S=1.8	14 —	As above.	5		



PRO.	JECT Price			77067	201101	PRO	UEC7 A20034.03 Task 1	BOREHOLE /	W-1		Inc.
NAME	Frice				·	NUN	IBER A20034.03 Task 1	WELL NAME	3	1	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY THE	BLOW COUNT	ОУМ (рріту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
10:28	W1-20-20.5	Ţ	0.5 0.5	50/6	BZ=0.1 S=1.4		SAND WITH GRAVEL, Very dark grayish br sand (70, 20, 10), 30-40% gravel up to 2-ind no plasticity, loose, dry. (Continued) As above.	own [2.5Y 3/2], thes diameter,	SW		
10:41	W1-25-25.5	TX.	0.5 0.5 0.5	75/6	S=1.3	24 —	SAND WITH SILT AND GRAVEL, Olive browsand (60, 20, 20), 30% gravel to 1-inch (ang subrounded), 5-15% fines, low plasticity, dry	ular to	SW-SN		
10:49	W1-30-30.5	TXI	0.5 0.5 0.1	75/6	S=2.4	28 — 30 —	SILTY SAND, Light yellowish brown [2.5Y 6/5], <15% fine gravel, 30-40% silt, low plastic	4], sand (95, 0, ity, loose, dry.	SM		
11:31	W1-34.5-35	X	0.5 0.4	75/6	S=0.4	34 -	SAND WITH GRAVEL, Light clive brown [2.8] (80, 10, 10), 30-40% gravel (subrounded), < plasticity, loose. Drilling paused for 30 minutes, 12-inch diam removed from auger bit.	5% fines, no	sw		
11:43	W1-39.5-40	X I	0.5 0.2	75/6	S=0.8	40 —	As above; sand (60, 20, 20), <5% fines.				
11:53		X I	0.5	50 / 6	S=2.6	44 -	SAND WITH SILT AND GRAVEL. Olive brow sand (75, 10, 15), 30-40% gravel (angular to 5-15% silt, low plasticity, loose, dry.	/n [2.5Y 4/3], rounded),	we-wa		



	nole &	we	III CO	ristrt	JCHOI.			I DODGUGUE		<u> </u>	Inc,
PROJEC NAME	Pric	e Pfis	ter			NU	OJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-1	,	
		ŞA	MPLES	\$						(0)	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОVМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
						48 —	SAND WITH SILT AND GRAVEL. Olive brov sand (75, 10, 15), 30–40% gravel (angular to 5–15% sitt, low plasticity, loose, dry. (Continu	vn [2.5Y 4/3], crounded), ued)	SW-SN		
11:57		<u> </u>	0.5 0.3	60/6	\$=2.4	50 —	As above.				
						52 -					
12:14		I	0.5	75/6	S=0.5	54 —	SAND WITH GRAVEL, Olive brown [2.5Y 4/- 10, 10), 30-40% fine gravel (angular to subro fines, no plasticity, loose, dry. Refusal at 55 feet due to rock.	4], sand (80, ounded), <5%	sw		
						56 — -	Total Depth ≈ 55 feet.				
ļ						58 —					
						60					
						62 —					
						64					
						66 —					
			: :	:		70 —					
						72 -					
						74 —					
						4					



Bore	ehole	& W	ell Co	onstri	uction	$1 Lo_{i}$	g						Inc.
BORE LOGA		13500	Paxton	St, Pa	coima, C	CA + B	uilding P			BOREHOLE / WELL NAME	W-2	~~~	
DRILL COMP		West I	łazmat	Drilling	, C-57 L	.ic. # 8	554979			PROJECT NAME	Price I	Pfister	
DRILL METH		Hollow	-Stern	Auger (Limited .	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 T	ask 1
COND CASIN	UCTOR IG	NA					DIAMETER (inches)	FROM TO (feet)		DATE STARTED	12/2/02	DATE COMPL	.ETED 12/2/0
BLANI CASIN		NA	*				DIAMETER (inches)	FROM TO (feet)		BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 16.5
PERFO CASIN	ORATED IG	NA					DIAMETER (inches)	FROM TO (feet)		DATUM	NAD 192	7	
GROU	İΤ	Enviro	plug Be	ntonite	chips m	ediun	h (hydrated in place)	FROM 0.5 TO (feet)	16.5	TOP OF CASING		GROU! SURFA	
SEAL	<u>-</u>	NA					· · ·	FROM TO (feet)		LOGGED BY	Logan Ha	ansen	
FILTER PACK		NΑ			·-·.·	·		FROM TO (feet)	E	CHECKED BY	Earl Jam	es, RG#	+ 4544
			AMPLE:				T				-]	<u></u>	
re CTED	PLE AE		- 		(vinqc	(feet)	MATERIAL I	DESCRIPTION AND	D DRILL	JNG NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
COLLECTED	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)					USC	GRAP	
	····						Concrete, 6-inche Baserock, 3-inche	2 5.	(46)	~	SP	XXXX	
08:40	W2-1-1	.5 🛚 🗓	0.5	50		2 -	(90, 5, 5), 25-35%	<u>VEL</u> , Very dark bro fine gravel (subang					
							4						
						4 -							
08:50	W 2-5-	e A	1	50			_						
						6 -	1						
								nange to dark yellow	vish hrn	wn [10YR 4/4]	1		
				1		-	dry.	•	*,51, 5,6	(i) (i) (i) (ii) (ii) (ii) (ii)			
- 1						8 ~			*1311 270	un (10 (1) araj,			
						8 ~					ļ		
08:55	W2-10-	11	0 0 0 0 0 0 0		BZ=0								
08:55	W2-10-	11			BZ=0			sing gravel to 15-25					
ù8:\$5	W2-10-	113			BZ=0	10 -							
08:55	W2-10-	113			BZ=0	10 -							
		Δ	1	42	BZ=0	10 -							
08:\$5 09:05	W2-10- W2-15-	. Δ	1 0.3	42 30	B2=0	10 -	As above; decreas	sing gravel to 15-25					



	ehole	& W	ell Co	onstru	uction I	_og				<u> </u>		inc.
BORE	HOLE	13500	Paxton	St, Pac	coima, CA	- Building P			BOREHOLE / WELL NAME	W-3		
DRILL COMP	ING PANY	West H	lazmat	Drilling	, C-57 Lic.	# 554979			PROJECT NAME	Price i	Pfiste	r
DRILL METH		Hollow	-Stem A	Auger (l	_imited Ac	cess Rig)			PROJECT NUMBER	A2003	4.03 7	Task 1
CONE	DUCTOR NG	NA				DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/2/02	DATE COMPL	LETED 12/2/02
BLANI		NA				DIAMETER (inches)	FROM (feet)	<i>TO</i>	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 16
PERF	ORATED	NA				DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	17	
GROU	IT	Enviro	olug Bei	ntonite	chips med	lium (hydrated in place	EDOM	TO 16.0	TOP OF CASING		GROUI SURFA	
SEAL		NA					FROM (feet)	70	LOGGED BY	Logan Ha	,	
FILTE		NA					FROM	ΤΟ	CHECKED BY	Earl Jam	es, RG #	#4544
PACK REMA		Borehol	e located	in Wast	tewater Trea	atment System Area.	(feet)					
		S/	AMPLES				<u></u>				Ţ	<u> </u>
]	Fin		<u></u>	2	-				ODE	907	WELL CONSTRUCTION
TIME COLLECTED	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	вгом соим	ОУМ (ррпіч)	MATERIAL MATERIAL	DESCRIPTIO	N AND DRIL	LING NOTES	uscs cobe	GRAPHIC LOG	
7700	SAI	SAMP	PEC.	ВГОИ	OVM	DEPT				S	GR,	
		-		<u> </u>		Concrete, 6-inche						777
09:20	W3-1-2	: 7	1	50		Baserock, 3-inch SILTY SAND, Ve sand, <5% fine gi	ry dark brown	[10YR 2/2], f fines, dry to	ine grained moist.	SM		
						2 —						
						-]		
				1								
		:				SILTY SAND WIT	TH GRAVEL. 9	gravel increas	sing to 10-20%.	SM		
09:25	W3-5-5.	5 🛚 🖁	0.5	50		SILTY SAND WIT	H GRAVEL, S	gravel increas	sing to 10-20%.	SM		
09:25	W3-5-5.	5 🛚 🗵	0.5	50		SILTY SAND WIT	TH GRAV <u>EL</u> , g	pravef increas	sing to 10-20%.	SM		
09:25	W3-5-5.	5 🛚 🗵	0.5	50		SILTY SAND WIT	'H GRAVEL. g	pravel increas	sing to 10-20%.	SM		
09:25	W3-5-5.	5 🛚 🗵	0.5	50		SILTY SAND WIT	TH GRAVEL. 5	pravel increas	sing to 10-20%.	SM		
09:25	W3-5-5.	5 🐰	0.5	50		SILTY SAND WITH	NEL Dark ye			SM		
	W3-5-5. W3-10.5-1		0.5	50		SILTY SAND WITH GRA	NEL Dark ye					
						SILTY SAND WITH GR/sand (80, 10, 10)	NEL Dark ye					
					110	SILTY SAND WITH GR/sand (80, 10, 10)	NEL Dark ye					
					110	SILTY SAND WITH GR/sand (80, 10, 10)	NEL Dark ye					
09:35	w3-10.5-1	1.5	7	50	11.	SILTY SAND WITH GR/sand (80, 10, 10)	NEL Dark ye					
		1.5			11.	SILTY SAND WITH GR/sand (80, 10, 10) As above.	AVEL Dark ye dry.					



Bore	ehole d	<u> </u>	ell Co	<u>nstr</u>	uctio	<u>n L</u> c	og					<u> </u>		Inc.
	HOLE TION	13500	Paxton	St, Pa	icoima, I	ÇA -	Building P				BOREHOLE / WELL NAME	W-4		
DRILL DOMP		Nest F	iazmat	Drilling	g, C-57 I	Lic.#	554979				PROJECT NAME	Price	Pfiste	r
DRILL METH		Hollow	-Stem /	Anger (Limited	Acce	ess Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1
COND	UCTOR 1	NA.					DIAMETER (inches)	FROM (feet)	то		DATE STARTED	12/2/02	DATE COMPL	ETED 12/2/0
BLANI CASIN		JA.					DIAMETER (inches)	FROM (feet)	то		BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 16
PERFO CASIN	ORATED I	NA.					DIAMETER (inches)	FROM (feet)	70		DATUM	NAD 192	27	
3RQU	i T E	Envirop	olug Be	ntonite	chips n	nediu	m (hydrated in place)	FROM 0.5	70	16.0	TOP OF CASING	•	GROUI SURFA	
SEAL	١	1A				-		FROM (feet)	TO		LOGGED BY	Logan H	ansen	
ILTER PACK		łA					^-··	FROM (feet)	TO		CHECKED BY	Earl Jam	es, RG#	4544
		S/	MPLES	5							<u></u>			
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppniv)	DEP TH (feet)	MATERIAL I	DESCRIPTIC	N AN	ID DRIL	LING NOTES	uscs code	GRAPHIC LOG	WELL CONSTRUCTIO
		1-,		-			Concrete, 8-inche				·			
9:50	W4-1-2	X	1	50		2	Baserock, 3-inche <u>SILTY SAND</u> , Ver sand, no gravel, 1	y dark brown	[10Yi ry to r	R 2/2], f noist.	ine grained	SM		
						4	~							
0.00	\A\A & &	V	0.8	50	S=1.2		-							
0:00	VV4-5-6	Δ	0.8	50	o=1.2	6	4							
			<u> </u>			} 	SAND WITH GRA	VEL, Dark ye	ellowis	h browi	1 [10YR 4/4],	SP	1	
						8	1.5-inches diamet Drillier notes grave	er, dry.			y - -			
						10								
0:05		. 17	0.7	75		10								
i	W4-10-1	` ∤∆	1									- 1	1	YSSS
	W4-10-1					12								
	W4-10-1					12 -								
	W4-10-1					12 -								
							As above.							
	W4-16-1		4	50			As above. Total Depth = 16 f	eet.		···				



	±u∩≀ E				uction					BOREHOLE /	10' 5		inc.
LOCA	TION 13	500	Paxton	St, Pac	coima, C	CA - E	Building P			WELL NAME	W-5		
DRILL COM		est H	iazmat	Drilling	, C-57 L	.ic. # :	554979			PROJECT NAME	Ргісе !	Pfiste	r
DRILL METH		llow	-Stem A	Auger (I	Limited /	Acces	ss Rig)			PROJECT NUMBER	A2003	4.03	Task 1
CONE CASII	DUCTOR NA		_				DIAMETER (inches)	FROM (feet)	то	DATE STARTED	12/2/02	DATE COMP	LETED 12/2/0
BLAN CASII			_				DIAMETER (inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 16
PERF CASIN	ORATED NA						DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	7	
GROL	<i>JT</i> En	virop	olug Bei	ntonite	chips m		n (hydrated in place)	FROM 0.5	TO 16.0	TOP OF CASING		GROU. SURFA	
SEAL	NA							FROM (feel)	TO	LOGGED BY	Logan Ha	<u>.</u>	
FILTE PACK								FROM (feet)	70	CHECKED BY	Earl Jam	es, RG	#45 44
REMA	51/6	ehole	· located	l in Wast	tewater T	reatm	ent System Area.	(reel/		<u> </u>			
	<u>:</u>	SA	MPLES	3			<u></u>					<u> </u>	
9.		Ä	<u>}</u>	Į į	2	ίλε					ODE	GRAPHIC LOG	WELL CONSTRUCTIO
COLLECTED	SAMPLE NAME	LE TY	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DЕРТН (feet)	MATERIAL :	DESCRIPTIO	N AND DRIL	LING NOTES	uscs cope	4FHIC	
COLL	SA)	SAMPLE TYPE	REC.	BLOW	OVM	Ld3Q					55	98 8	
				<u> </u>			Concrete, 8-inche	3S.					7771
		Ţ	0.5	50			Baserock, 3-inche SILTY SAND, Ver gravel (subangula	ry dark brown	[10YR 2/2], (5-10% fine	SM		
10:40	W5-1.5-2.5	Ĭ	1			2 -	moist.	, w subjudic	.ouj, 10-2070	one, ory or			
1	!	i		1	1 [المالية	gravel from 1	E to 4 5 foot			1,7 F 1, 1-1	
			 	<u> </u>			Driller notes less	g(21011111111111111111111111111111111111	.5 to 4.5 leet.				
						4 -	SAND WITH GRA	- 			SP		
10:45	W5-5.5-6	TX	0.5 0.5	11 16				- 			SP		
10:45	W5-5.5 - 6	TXI				4 -	SAND WITH GRA	- 			SP		
10:45	W5-5.5-6	TXI	0.5	16		6 -	SAND WITH GRA	- 			SP		
10:45	W5-5.5-6	T X I	0.5	16			SAND WITH GRA	- 			SP		
10:45	W5-5.5-6	TX	0.5	16		6 -	SAND WITH GRA	- 			SP		
10:45	W5-5.5-6 W5-10-11		0.5	16		6 -	SAND WITH GRA	- 			SP		
			0.5 0.3	16		6 -	SAND WITH GRA	- 			SP		
			0.5 0.3	16		8 -	SAND WITH GRA	- 			SP		
			0.5 0.3	16		8 -	SAND WITH GRA	- 			SP		
10:55	W5-10-11		0.5 0.3	16 33		6 - 8 - 10 -	SAND WITH GRAccoarse sand, dry.	- 			SP		
			0.5 0.3	16		6 - 8 - 10 -	SAND WITH GRA	AVEL. 25-35%			SP		



Bore	ehole &	We	ell Co	nstr	uction	Lo	og -					<u> </u>		inc.	
BORE LOCA		3500	Paxton	St, Pac	coima, C	A - 1	Building P				BOREHOLE / WELL NAME	W-6			
DRILL. COMP		est H	azmat	Drilling	. C-57 Li	c. #	554979	PROJECT NAME				Price Pfister			
DRILL. METH		ollow-	-Stem A	luger (l	_imited A	cce	ss Rig)	Rig) PROJEC NUMBE				A20034.03 Task 1			
COND CASIN	UCTOR N	۹.					DIAMETER (inches)				DATE STARTED	12/3/02	DATE COMPL	LETED 12/3/0	
BLANI CASIN		Α.					DIAMETER (inches)	FROM (feet)	TO		BOREHOLE DIAM (inches)	7.8 TOTAL DEF		DEPTH 8	
PERFO CASIN	DRATED NA	4				_	DIAMETER (inches)	FROM (feet)	то		DATUM	NAD 192	27		
GROU	T Er	virop	lug Bei	ntonite	chips me	-diui	m (hydrated in place)	FROM 0.5	TO	8.0	TOP OF CASING				
SEAL	N/	4			•			FROM (feet)	то		LOGGED BY	Logan H	ansen		
FILTER PACK	R NA	٦			•			FROM (feet)	TO		CHECKED BY	Earl Jam	es, RG #	‡4 544	
														·	
		· 7	MPLES	7	 -							ñ	GRAPHIC LOG	WELL CONSTRUCTION	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	MATERIAL DESCRIPTION AND DRILLING NOTES							
		+-	 -				Concrete, 6-inche	·						7-7-	
09:25	W6-2-2.5	I	0.5 0.5 0.3	75		2	Baserock, 3-inche SILTY SAND, Ver 10-20% fines, dry	y dark gray [OYR	3/1], <5	% fine gravel,	SM			
09:30	W6-5-6	$\left \sum_{i=1}^{n} \sum_{j=1}^{n} \left(\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \left(\sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \left(\sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \left(\sum_{j=1}^{n} \sum$	0.9	60		6	SAND WITH GRA 30-40% fine to con	<u>VEL</u> no colo arse gravel u	r cha to 2	nge, sai -inches	nd (80, 10, 10), diameter, dry.	SP			
						8 -	Refusal due to gra Total Depth ≈ 8 fe	avel at 8 feet let.	oelow	ground	surface.				
		i				10 -	<u> </u>								
						12 -	_								
						14 -									
						16 -									
<u></u>															



BOREHOLE LOCATION 13500 Paxton St, Pacoima, CA - Building P BOREHOLE / WELL NAME												W-7			
DRILL						, C-57 L					PROJECT NAME	Price	Pfiste	 r	
DRILL METH		Hol	low-	Stem A	uger (Limited ,	Acce	ss Rig)	PROJECT NUMBER			A20034.03 Task 1			
CONT	DUCTOR NG	NA				_		DIAMETER (inches)	FROM (feet)	то	DATE STARTED	12/4/02	DATE COMP	LETED 12/4/02	
BLAN CASII		NA				•	ļ	DIAMETER (inches)	FROM TO BOREHOLE (feet) DIAM (inches)			7.8 TOTAL DEPTH 21 (feel)			
PERF CASII	ORATEL NG	NA C						DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	7		
GRO	דע	Env	irop	lug Ber	ntonite	chips m	ediu	m (hydrated in place)	FROM 0.5	70 21.0	TOP OF CASING	<u>.</u>	GROU SURFA	ND 1041.68	
SEAL		NA			•				FROM (feet)	то	LOGGED BY	Logan Ha	ensen		
FILTE PACK		NA						· ····································	FROM (feet)	то	CHECKED BY	Earl Jam	es, RG	#4544	
REMA		2016		MPLES				nent System Area adjac					T		
COLLECTED	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	IATERIAL DESCRIPTION AND DRILLING NOTES					WELL CONSTRUCTION	
	<u> </u>						 	Concrete, 12-inch	es.					PZZ	
09:00	W7-2-3	2.5	X	0.5 0.2	18 50	BZ=0	2	SILTY SAND. Ver gravel, 10-20% si	y dark gray [t, dry to mois	10YR 3/1], fir st.	ne grained	SM			
							4	_							
09:05	W7-5-5	5.5	Ĭ	0.5	18 50		6	Piece of abandon SAND WITH GRA 20-30% gravel to	VEL, no colo	r change, sa	nd (80, 10, 10), ittings, dry.	SP			
				i			8								
9:10	W7-10-1	10.5	X	0.5	50		10	_							
							12								
9:25	W7-15-1	15.5	7	0.5 0.2	75	S=0.8	14	-							
			_				16								

Erler & Kalinowski, inc.

		iction Log		,	<u> </u>		Inc.
PROJECT Price Pfi	fister	PRO NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-7		
COLLECTED SAMPLE NAME	RECOVERY (feet) G	OVM (ppmv) DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
09:35 W7-20-20.5 X	0.5 50	20 22 24 26 28 30 32 34 36 38 40 42 44 46	SAND WITH GRAVEL, no color change, sa 20-30% gravel to 3-inches diameter from or (Continued) Brown [10YR 4/3], As above. Total Depth = 21 feet.	and (80, 10, 10), uttings, dry.	SP		



BORE	EHOLE .	3500	Paxton	St, Pa	coima, C	CA - 1	Building P		-	BOREHOL WELL NAI		W-8			
DRILI COMI	LING PANY	Vest I	lazmat	Drilling	, C-57 L	.ic. #	554979	PROJECT NAME			Price	Price Pfister			
DRILL METH		wollor	-Stem A	Auger (Limited .	Acce	ss Rig)	PROJECT NUMBER			A200	A20034.03 Task 1			
CONL	DUCTOR I	IA.	•				DIAMETER (inches)	FROM (feet)	70	DATE STARTED	12/3/02	DATE	LETED 12/3/02		
BLAN CASII		IA.					DIAMETER (inches)	FROM (feet)	70	BOREHOL DIAM (inci		TOTAL (feet)	. DEPTH 31		
PERF CASII	ORATED NG	 }A					DIAMETER (inches)	FROM (feet)	TO	DATUM	DATUM NAD 1927				
GRO	UT E	nviro	olug Be	ntonite	chips m	rediu	m (hydrated in place)	FROM 0.5	TO 31	.0 TOP OF CASING		GROU SURF			
SEAL		IA					·	FROM (feet)	70	LOGGED	Logan t				
FILTE PACK		IA			·			FROM (feet)	70	CHECKED	BY Earl Jas	nes, RG	#4544		
		e -	AMPLES										<u> </u>		
	Γ			1	-		-				USCS CODE	GRAPHIC LOG	WELL		
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	MATERIAL DESCRIPTION AND DRILLING NOTES					CONSTRUCTION		
	ļ- -	+-			-		Concrete, 6-inche						7777		
10:00	W6-1-1.5	. X	0.4	25 50		2	Baserock, 3-inche Sil TY SAND, Bla fines, dry to moist	ck (10YR 271	, fine grai	ned sand, 10-20	% SM				
						4 :	-								
						6	SAND WITH GRA 30-40% fine to co	VEL, no colo arse grave≀ u	p to 3-inci	nes diameter	5) sp				
10:10	W8-7.5-8.		1 0.2	50		' g ·	(subangular to su	prounded), p-	· 1076 Silt,	ary.					
10:15	W8-10-10.	5 X	0.5 0.1	7 5		10 -	-								
1						12 -	-								
				i I	B2=0	14 .		nange to derk	vollowich	hround (10VP 4	41				
0:25	W8-15-16	\ \	0.7	75		16 -	As above; color ch	enge to bark	yenowisi.	TOWN TO THE	,. [

BOREHOLE AND WELL CONSTRUCTION PPWASTE GPJ EKIGDT 1/3/03



PROJ NAME	ECT Price	Pfis				PRO NUN	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-8	•	
		ŞA	MPLES	3				<u></u>			
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
						-	SAND WITH GRAVEL, no color change, sa 30-40% fine to coarse gravel up to 3-inches (subangular to subrounded), 5-10% silt, dry	diameter	SP		
		I	0.5	60		20 -	SILTY SAND. Dark yellowish brown [10YR change, 10-20% fines, 5-15% gravel. Driller notes increase in sand from 20-23 fe		SM		
						22 ~	SAND WITH GRAVEL, Dark yellowish brow sand (80, 10, 10), 30-40% fine to coarse gra	n [10YR 4/4],	SP		
10;40	W8-25-26	X	0.4	50		24	sand (80, 10, 10), 30-40% fine to coarse grad- 3-inches diameter (subangular to subrounde dry.	ed), 5-10% silt,			
		Δ	0.4	15	:	26 -					
			;			28 ~					
10:45	W\$-30-30.5	Ĭ	0.5 0.3	50		30 -	Total Depth = 31 feet.				
						32 -					
						34 -					
						36					
						38 -					
						40 -				ļ	
					1	42 -				1	
						44					
				_		46 -					

Boi	rehole (k We	ell Co	onstru	uctioi	n Lo	og .						inc.
BORE LOCA	EHOLE . ATION	3500	Paxton	St, Pac	coima, i	CA - 1	Building P			BOREHOLE / WELL NAME	W-9		
DRILI COM	LING PANY	Vest f	łazmat	Drilling	, C-57 (Liç. #	554979			PROJECT NAME	Price I	Pfiste	Г
DRILE METH		Hollow	-Stem A	Auger (!	Limited	Acce	ss Rig)			PROJECT NUMBER	A2003	4.03 7	Task 1
CONL	DUCTOR I	1A		·			DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/4/02	DATE COMP	LETED 12/4/02
BLAN ÇASII		ĮA	-			į	DIAMETER (inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	. DEPTH ₂₇
PERF CASII	ORATED N	IΑ		,	•		DIAMETER (inches)	FROM (feet)	TO	DATUM	NAD 192	7	
GRO	UT E	nviro	olug Ber	ntonite	chips n	nediu	m (hydrated in place	FROM 0.5	TO 27.0	TOP OF CASING		GROUI SURFA	
SEAL	· •	iA						FROM (feet)	ТО	LOGGED BY	Logan Ha	insen	_ -
FILTE PACK		IA		·				FROM (feet)	TO	CHECKED BY	Earl Jam	=s, RG i	#4544
REMA	ARKS E			·	tewater	Treatn	nent System Area adjac	ent to clarifier	(6-feet deep).		1	í	·
	i		AMPLES ≻	 _	<u> </u>	-	_				JOE	907	WELL CONSTRUCTION
TIME COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIC	ON AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	
		+	•	-			Concrete, 8-inche						1777
10:15	W9-1.5-2	5 X	0.3	7		2	Baserock, 4-inche SAND WITH GRA grained sand, 20-	VEL. Dark b	rown [10YR 3 vel, dry.	/3], fine	SP	11	
						4	SILTY SAND, Vei gravel,	y dark gray [10YR 3/1], 5-	10% fine	SM		
10:20	W9-5-5.5	X	0.5	50			-						
			0.2			6	SAND WITH GRA 30-40% fine to co	VEL, color a arse gravel, ∶	s above, sand 5-10% fines, o	(80, 10, 10), dry.	SP		
						8 -	<u> </u>						
10:25	W9-10-1	X	0.9	50		10 -	gravel to 4-inches drilling.	diameter in	cuttings; very	rocky, difficult			
		}				12 -	_						
	W9-15-15.	5 \ X	0.7	50		14 -	As above; color of subangular to sub	nange to dark rounded.	(brown 10YR	3/3, gravel			
10:35		n t X	1.07 f	50	1 1	1						1 1	コンノノオ



	ole & l	∕ve.	II Co	nstru	ictioi			,	<u> </u>		inc.
PROJEC1 NA ME	Price	Pfist	ter			PRO NUM	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-9		
		SA	MPLES	3						1	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
		<u> </u>	0.5 0.3	5 5		20 -	SAND WITH GRAVEL, color as above, san 30-40% fine to coarse gravel, 5-10% fines, As above.	id (80, 10, 10), dry. (Continued)	SP		
10:50 W	9-25-26	8	8.0	50		26	As above. Refusal due to rocks. Total Depth = 27 feet.				
						30 —					
						36 -					
				-		40 -					
	7.7					44 —					



		_					<u> </u>	BOREHOLE /	<u></u>	-	l inc.
							····	WELL NAME			
West	Hazmat	Drilling	, C-57 L	.iÇ. #	554979 			NAME	Price i		·r
Hollow	-Stem /	Auger (I	Limited .	Acce				PROJECT NUMBER	A2003		Task 1
R NA		_			DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/4/02	ı	LETED 12/4/02
NA					DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 32.5
D NA					DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	7	
Enviro	plug Be	ntonite	chips m	nediu	m (hydrated in place	FROM 2 D	TO 32.5	TOP OF		GROU	
NA						FROM	TO	LOGGED BY	Logan Ha	!	
NA						FROM	TO	CHECKED BY	Earl Jam	 es. RG:	
		d in 182	hausakaa T	r							
S,	AMPLES	 S	 						li)	g g	WELL.
									scs con	APHIC LC	CONSTRUCTION
SAMP	REC	ВГОИ	OVM	DEP) S	. GR	
	1		 		1.5-foot deep tren	ich.	• •				
	!		!	2.							777
.5-3 🏻	0.4	20		-	SILTY SAND, Ver	y dark gray [10YR 3/1], sn	nall amount of	- SM		
1		50		4	few gravets, 10-2	2) material in 0% silt, dry to	moist, no ch	emical odor			
				6		N##1			/		
					20-30% fine to co	arse gravel ti lar to subrou	o 2-inches dia nded), dry.	meter in	35		
				8 -	Large pieces of b	ack PVC pip	e in cuttings,	pale green			
					-						
[10 -	_				}		
	-								1	And the second	1 V (/ /
					-				İ		
5-12	0.4	50		12 -	-						
.5-12	0.4	50		12 -	-						
5-12	0.4	50		12 -	-						
5-12	0.4	50			As above; color cl	nange to dark	c yellowish bro	own (10YR 3/4).			
5-12	0.4	50			As above; color of	nange to dark	(yellowish bro	own [10YR 3/4].			
	13500 West H Hollow NA NA NA Enviro NA NA Sorehol	13500 Paxtor West Hazmat Hollow-Stem NA NA Enviroplug Be NA NA Sorehole located SAMPLES (feet)	West Hazmat Drilling Hollow-Stem Auger (I R NA NA Enviroplug Bentonite NA NA Borehole located in Was SAMPLES (leet) SAMPLES (leet) SAMPLES (leet) NA NA Borehole located in Was	13500 Paxton St, Pacoima, 0 West Hazmat Drilling. C-57 L Hollow-Stem Auger (Limited R NA NA NA Enviroplug Bentonite chips m NA NA Borehole located in Wastewater T SAMPLES SAMPLES SAMPLES (leef) A Gold County SAMPLES SAMPL	13500 Paxton St, Pacoima, CA - I West Hazmat Drilling. C-57 Lic. # Hollow-Stem Auger (Limited Acce R NA NA NA Enviroplug Bentonite chips medium NA Rorehole located in Wastewater Treatm SAMPLES SAMPLES SAMPLES AUGUSTA (See) O.4 20 50 4	NA Cinches	West Hazmat Drilling. C-57 Lic. # 554979 Hollow-Stem Auger (Limited Access Rig) R NA DIAMETER (Inches) (feet) (feet) (feet) (feet) (feet) (feet) NA DIAMETER (Inches) (feet) (feet) (feet) (feet) (feet) (feet) Enviroplug Bentonite chips medium (hydrated in place (feet) 2.0 (feet) (f	### West Hazmat Drilling, C-57 Lic. # 554979 ### Hollow-Stem Auger (Limited Access Rig) ### NA DIAMETER FROM TO (feet) ### NA DIAMETER FROM TO (feet) ### NA DIAMETER FROM TO (feet) ### NA DIAMETER FROM TO (feet) ### NA DIAMETER FROM TO (feet) ### Enviroplug Bentonite chips medium (hydrated in place FROM 2.0 TO 32.5 ### NA FROM TO (feet) ### NA FROM TO (feet) ### NA FROM TO (feet) ### Borehole located in Wastewater Treatment System Area in 1.5 foot deep trench adjacent to ### SAMPLES JAMETER	West Hazmat Drilling, C-57 Lic. # 554979 West Hazmat Drilling, C-57 Lic. # 554979 Hollow-Stem Auger (Limited Access Rig) PROJECT NAME NA DIAMETER (Inches) (feet) TO DATE STARTED NA DIAMETER (Inches) (feet) TO DATE DIAM (Inches) NA DIAMETER (Inches) (feet) TO DATUM (Inches) (feet) TO DATUM (Inches) Enviroping Bentonite chips medium (hydrated in place (feet) 2.0 TO 32.5 TOP OF CASING NA PROM TO LOGGED BY (feet) NA FROM TO CHECKED BY (feet) TO CHECKED BY (feet) NA Borehole located in Wastewater Treatment System Area in 1.5 foot deep trench adjacent to clarifier (5-feet do SAMPLES MATERIAL DESCRIPTION AND DRILLING NOTES SAMPLES DIAMETER (FROM TO CHECKED BY (feet) TO CHECKED BY	West Hazmat Drilling, C-57 Lic. # 554979 West Hazmat Drilling, C-57 Lic. # 554979 Hollow-Stem Auger (Limited Access Rig) PROJECT NAME A2003 NA DIAMETER (FROM TO DATE STARTED 12/4/02 PROJECT (Inches) (feet) TO DATE STARTED 12/4/02 PROJECT (Inches) (feet) TO DATE STARTED 12/4/02 PROJECT (Inches) (feet) TO DATE STARTED 12/4/02 PROJECT (Inches) (feet) TO DATE STARTED 12/4/02 PROJECT (Inches) (feet) TO DATUM (Inches) TO DIAMETER (Inches) (feet) TO DATUM (Inches) TO DIAMETER (Inches) (feet) TO DATUM (Inches) TO DATUM (Inches) (feet) PROM TO DATUM (Inches) TO DATUM (Inches) (feet) TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) DIAMETER (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) PROM TO DATUM (Inches) DATUM (Inches) PROM TO DATUM (Inches) PROM T	13500 Paxton St, Pacoima, CA - Building P West Hazmat Drilling, C-57 Lic. # 554979 Proce Pfiste Hollow-Stem Auger (Limited Access Rig) Proce Pfiste Hollow-Stem Auger (Limited Access Rig) Proce Pfiste A20034.03 ** NA



<u> </u>	ehole & l	/VG	II CO	HSUL	JÇUOI	rLog	<u> </u>		<u> </u>		Inc.
PROJ NAME	ECT Price	Pfis	ter			PR(NUI	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-10		
		SA	MPLES							(h	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
							SAND WITH GRAVEL, color as above, san	d (80, 10, 10),	SP		777
						20 —	20-30% fine to coarse gravel to 2-inches discouttings (subangular to subrounded), dry. (0	ameter in Continued)			
15:05	W10-21.5-22	Z I	0.5 0.3	30		22 —	As above.				
						24					
15:10	W10-26.5-27	Σ	0.4	60	:	28 —	As above.				
		∇				30					
15:201	W10-31.5-32,5	Δ	0.7	60		32 — - 34 —	Large rock in bottom of sampler. Total Depth = 32,5 feet.				
						36 —					
						38 —					
						40					
						44					
				ļ	ļ	46				1	



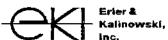
	enoie o	· W	əli Co	nstr	uctior	ı Lo	g						inc.
BORE	EHOLE						Juilding P			BOREHOLE / WELL NAME	W-11		
DRILL COMP		/est H	lazmat	Drilling	i, C-57 L	.ic. #	554979			PROJECT NAME	Price	Pfiste	Г
DRILL METH	LING HOD H	ollow	-Stem A	luger (Limited .	Acce	ss Rig)	<u> </u>		PROJECT NUMBER	A2003	4.03	Fask 1
COND	DUCTOR N	A					DIAMETER (inches)	FROM (feet)	70	DATE STARTED	12/6/02	DATE	LETED 12/6/02
BLAN CASIN		Α					DIAMETER (inches)	FROM (feet)	70	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 21
PERF CASIN	ORATED N	Α					DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	7	····
GROL	UT E	nviro	olug Ber	ntonite	chips m	nediui	n (hydrated in place	FROM 0.5	70 _{21.0}	TOP OF CASING		GROU SURF	
SEAL	N	A						FROM (feet)	ТО	LOGGED BY	Logan H	/ — ansen	
FILTE: PACK		A						FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
REMA	ARKS Bo	prehok	e located	i in Was	tewater 1	Γreatπ	ent System Area adjac	ent to lamella	/sump (6-feet (deep).			
			AMPLES					<u></u> .		- <u></u>			
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DE\$CRIPTI	ON AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
	<u></u>	"		_			Concrete, 7-inche			· · · · · · · · · · · · · · · · · · ·			1777
08:50	W11-2-3	I X	0.3	50	BZ=0	2 -	SAND WITH GR. [10YR 3/2], sand up to 6-inches dia	(80, 10, 10).	35-45% fine t	to coarse gravel	SP		
						4 -	-						
09:00	W11-5.5-6	X X	0.5 0.5	60		6-	-						
						 8 -	- -						
39:10	' W11-10-11	$\left \sum_{i} \right $	1	70		10 -	As above.						
						12 •	 -						
}		Ţ	0.3 0.5	70		14 -	†) 		



	Nell Construction		<u> </u>	Inc.
PROJECT Price	Pfister	PROJECT NUMBER A20034.03 Task 1 BOR WEL	EHOLE / W-11 L NAME W-11	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE SY RECOVERY (feet) SHOW COUNT	MATERIAL DESCRIPTION AND DRILLING I	S CODE	GRAPHIC LOG CONDUSTANO
09:25 W11-20-21		SAND WITH GRAVEL, Very dark grayish brown [10YR 3/2], sand (80, 10, 10), 35-45% fine to coars up to 6-inches diameter in cuttings (subangular), d (Continued) As above. Total Depth = 21 feet.	se gravel	



Boi	rehole (& N	/ell	Co.	nstr	uctio	n Lo	og -							inc.	
BOR!	EHOLE . ATION	1350	0 ₽a x	don :	St, Pa	coima,	CA - I	Building P				BOREHOLE / WELL NAME	W-12			
DRIL. COM	LING PANY	West	Hazı	nat C	Orifling	, Ç-57	Lic.#	554979				PROJECT NAME	Price l	Pfiste	r	
DRIL. METI		Holio	w-Ste	m A	uger (Limited	Acce	ss Rig)	<u> </u>	•		PROJECT NUMBER	A2003	4.03 7	rask 1	
CON	DUCTOR I	NA	•		•	.		DIAMETER (inches)	FROM (feet)	ТО		DATE STARTED	12/4/02	DATE	LETED	12/4/02
BLAN CASI		NA.						DIAMETER (inches)	FROM (feet)	70		BOREHOLE DIAM (inches)	7.8	·	. DEPTH	18
	ORATED,	ΝA						DIAMETER (inches)	FROM (feet)	TO		DATUM	NAD 192	· · ·	.,	
GRO	117	Enviro	opług	Ben	tonite	chips n	nediu	m (hydrated in place)	EDOM	TO	18.0	TOP OF CASING		GROU! SURFA	ND NCE	1040.12
SEAL	· N	NA							FROM	TO		LOGGED BY	Logan Ha		102	
FILTE		NA							(feet) FROM	70		CHECKED BY	Earl Jam		#4544	
PACK REMA	\		oie íoc	ated	in Was	tewater	Treatn	nent System Area in ope	(feet) en 1.5-foot dee	p pit ne	ar wes	tern wall of area.				
			SAMP	LES	···-									(h)		
TIME	SAMPLE NAME	DAVE TIME	RECOVERY	(leel)	BLOW COUNT	ОУМ (ррпи)	DEPTH (feet)	MATERIAL	DESCRIPTIO.	N AND	DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	CONST	ELL RUCTION
								1.5-foot open pit.								
							2								7	77
		7	7					SILTY SAND, Ver	ry dark gray [1	0YR 3/	'1], dry	to moist.	SM			
11:50	W12-3-4	14	7 0	.8	30 38		4	_								
								SAND WITH GRA	4 1 1 14			100	SP			
							6	40-50% gravel to become very rock	y at 5 feet bg:	ieter in S.	cuttin	gs, cuttings				
12:00	W12-7.5-	Ĭ	0.	.5	75	S=0.9		-								
	** (2.1,0	$egin{array}{c c} \mathbf{s} & 1 \\ 1 \end{array}$	0	.3		0-0.0	8		•							
						[10									
							,,,	+	m.er							
			,]	-			12 -	SAND WITH GRA	AVEL, color as	apove			sw			
12:05	W12-12-1	3 ∑	. 1		70			_								
]]	14	-								
								-		. _						
							16 -	SAND WITH GRA	<u>VEL,</u> color as	above			SP			
2:15	W12-17-1	в Х	D.	8	70			-								
			<u> </u>					Total Depth = 18 f	feet.					PAGE	1 0	E 1



Bor	ehole	ا &	Ne	II Co	nstro	uction	Lo	g					<u> </u>		inc.
BORE LOCA	HOLE TION	135	00	Paxton	St, Pac	coima, C	A - B	uilding P				BOREHOLE / WELL NAME	W-13		
DRILL COMP		We	st H	azmat	Drilling	, C-57 Li	ic.# {	554979				PROJECT NAME	Price I	Pfiste	г
DRILL METH		Holl	ow-	Stem A	ługer (l	_imited A	Acces	ss Rig)				PROJECT NUMBER	A2003	4.03 1	īask 1
CONE CASIN	DUCTOR NG	NA						DIAMETER (inches)	FROM (feet)	ТО		DATE STARTED	12/4/02	DATE COMP.	LÉTED 12/4/0
BLANI CASIN		NA						DIAMETER (inches)	FROM (feet)	ΤQ		BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 20.5
PERF CASIN	ORATED VG	AN				•		DIAMETER (inches)	FROM (feet)	TO		DATUM	NAD 192	7	
GROL	JT -	Env	irop	lug Ber	ntonite	chips me	ediun	n (hydrated in place)	FROM 0.5	TO	20.5	TOP OF CASING	<u>.</u> .	GROU!	ND ICE 1041.
SEAL		NA							FROM (feet)	TO		LOGGED BY	Logan Ha	ansen	<u> </u>
FILTE: PACK	R	NA			·——				FROM (feet)	<i>T</i> 0		CHECKED BY	Earl Jam	es, RG i	#4 544
REMA		DOIG				ewater 17	reauri	ent System Area adjac	ere to samp (,-15¢; û				1	
				MPLES	<u> </u>			_					ļ ķi)G	WELL
TIME	SAMPLE NAME		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AN	D DRILL	ING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI
	·		0,		-			Concrete, 6-inche						. X	777
12:40	W13-2-	-3	Z I	0.7 0	28 20		2 -	Baserock, 3-inche SILTY SAND, Ver sand, fine to coars	y dark gray [10YR :	3/1], fine es.	e grained	SM		
12:45	W13-5-{	5.5	X	0.5 0.3	50		6 ~	- -							
							8 -	SAND WITH GRA 30-40% fine to con	VEL, color a arse grave),	s abov 5-10%	e, sand silt, dry	(80, 10, 10),	- SP		
12:50	W13-10-1	10.5	Ï	0.5	18 50		10 -								
							12 -								
							14 -	gravel to 4-inches subrounded).	diameter in a	cuttings	s (subai	ngular to			
12:55	W13-15-1	15,5	Χ	0.5	50		16 -	- 							
														1 - 2 - 11 1	



	<u>role & V</u>	ve.	II Co	nstru	ICTIOI				<u> </u>		inc.
PROJEC NAME	Price	Pfis	ter			PRO NUI	OJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-13		
COLLECTED	SAMPLE NAME	SAMPLE TYPE 9	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
13:40 W	13-20-20.5	X	0.4			20 —	SAND WITH GRAVEL, color as above, sand 30-40% fine to coarse gravel, 5-10% silt, dry As above. Total Depth = 20.5 feet.	d (80, 10, 10), y. (Continued)	SP		
						22 —					
						24					i :
			!			28 —					
						30 —					
				:	; ;	32 -					
						36					
		}			1	38 —					
:				ļ		40 -					
						44 -					
					ļ	46 -					



BORE LOCA	HOLE 13	500	Paxton	St, Pac	coima, (CA - E	Building P				BOREHOLE / WELL NAME	W-14		
DRILL COMP		est H	lazmat	Drilling	, C-57 L	.ic.#	554979				PROJECT NAME	Price	Pfiste	r
DRILL METH	.ING us	llow-	Stem A	Auger (l	imited	Acce	ss Rig)				PROJECT NUMBER	A2003	4.03 7	Task 1
COND CASIN	DUCTOR NA					}	DIAMETER (inches)	FROM (feet)	TŌ		DATE STARTED	12/4/02	DATE COMP	LETED 12/4/0
BLANI		١.					DIAMETER (inches)	FROM (feet)	TO		BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 11
PERF(CASIN	ORATED NA						DIAMETER (inches)	FROM (feet)	TO		DATUM	NAD 192	27	
GROU	<i>IT</i> En	virop	lug Ber	ntonite	chips m	rediur	n (hydrated in place)	FROM 0.5	70	11.0	TOP OF CASING		GROU! SURFA	ND 1041.7
SEAL	NA	,			•		· · · · · · · · · · · · · · · · · · ·	FROM (feet)	70		LOGGED BY	Logan H	ansen	
FILTEI PACK	R NA			-	 ,			FROM (feet)	70		CHECKED BY	Earl Jam	es, RG	# 4 54 4
				·- <u></u>	· -									
Т	<u> </u>	Τ.	MPLES	1	<u> </u>							, 	90	WELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTIC	N AN	D DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTIO
		 	!		•	<u> </u>	Concrete, 8-inche					- 	3.5.00 XXXXX	777
6:00	W14-1-2	X	1	50	:		Baserock, 3-inche SAND WITH GRA 10), 20-30% fine t	VEL, Brown	[10YR vel, 59	2 4/3], sa % fines,	and (80, 10, dry.	SP		
						2 -]							
						4 -	_							
6:05	W14-5-5.5	X	0.2	6D			-							
						6 -	-							
							4							
						8 -	_							
6:10	W14-10-11	X	0,8	60		10 -	-							
		_				12 -	Total Depth = 11 f	eet.						
			!			_	_						; 	
1					 	14 -	_							
		1 1										ţ	1 '	
 							-							
				' .		16 -	-							



BORE/ LOCAT		135	00	Paxton	St, Pac	oima, (CA - E	Building P		<u></u>	BOREHOLE / WELL NAME	W-15		
DRILLI COMP		Wes	st H	azmati	Drilling,	C-57 L	Lic.#	554979			PROJECT NAME	Price l	Pfiste	r
DRILLI METHO	ING OD	Holi	ow-	Stem #	luger (L	imited	Acce	ss Rig)			PROJECT NUMBER	A2003	4.03 T	rask 1
CONDI CASIN	UCTOR IG	NA						DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/5/02		LETED 12/5/02
BLANK CASINI	IG	NA						DIAMETER (inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 29
PERFO CASIN	DRATED IG	NA						DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	.7	
GROUT	7	€л∨	irop	lug Bet	ntonite	chips n	nediu	n (hydrated in place)	FROM 3.0 (feet)	70 _{29.0}	TOP OF CASING		GROUI SURFA	
SEAL		NΑ		<u>-</u>					FROM (feet)	TO	LOGGED BY	Logan Ha	ansen	
FILTER PACK	₹	NA						•	FROM (feet)	то	CHECKED BY	Earl Jam	es, RG ;	#4544
	_		\$4					<u> </u>			·		 _	···
	·	_		<u> </u>	Ι.	_						J. J. J. J. J. J. J. J. J. J. J. J. J. J	907	WELL CONSTRUCTION
COLLECTED	SAMPLE NAME		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	
								In piping trench, 2	-feet 6-inches	deep.			 	
			:				2	- - -						
			7					Concrete, 6-inche						
07:50	W15-3.5	5-4	Ι.	0.5	70		4		VEL, Very da 0% fine to coa	arse gravel to	4-inches	—∕isp		
							6	fines, dry.						
								_						
07:55 V	W15-7.5	-8.5	X	0.3	. 60	•	8							
				<u> </u>			10							
					 		12	-						
08:00 W	/15-12.5-	13.5	<u></u>	1	50			Color change to v	ery dark grayi	sh brown [10	YR 3/2], dry.			
			_				14 -							
							16	+				}		
								1						
		- 1	Τŀ	0.5	65			1						



Borehole &	we	II Co	nstru	iction				<u> </u>		Inc.
PROJECT Price	Pfis	ter			PRO NUM	NECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-15		
	SA	MPLES	3						re.	
TIME COLLECTED SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррти)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL		ASCS CODE	GRAPHIC LOG	WELL CONSTRUCT
08:10 W15-22.5-23	<u>+</u>	0.5	65		20 -	SAND WITH GRAVEL, Very dark gray [10Y (70, 15, 15), 20-30% fine to coarse gravel to diameter in cuttings (subangular to subroun fines, dry. (Continued)	R 3/1], sand o 4-inches ided), 5-10%	SP		
		0.2	50		24					
08:15 W15-28-29	X	1	3		30 -	Total Depth = 29 feet.				
					36 -					
			, , , , , , , , , , , , , , , , , , ,		40 —					
					44 —					



	EHOLE ATION	135	00 F	axton	St, Pa	coima, (CA - E	uilding P			BOREHOLE / WELL NAME	W-16		
DRILL COM	LING PANY	Wes	st Ha	azmat l	Drilling	, C-57 L	_ic. # !	554979			PROJECT NAME	Price !	Pfiste	 Г
DRILL METH		Holl	ow-	Stem A	uger (Limited	Acces	ss Rig)	·		PROJECT NUMBER	A2003	4.03 7	ask 1
CONE	DUCTOR NG	NA					•	DIAMETER (inches)	FROM (feet)	70	DATE STARTED	12/5/02	DATE COMPL	LETED 12/5/02
BLAN CASII		NA						DIAMETER (inches)	FROM (feet)	70	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 29
PERF CASII	ORATED NG	NA						DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	.7	
GROL	UT	Envi	iropi	iug Ber	ntonite	chips m	nediur	n (hydrated in place	FROM 3.0 (feet)	TO 2	9.0 TOP OF CASING		GROUI SURFA	
SEAL		NA							FROM (feet)	TO	LOGGED BY	Logan Ha	ansen	····-
FILTE PACK		NΑ							FROM (feet)	70	CHECKED BY	£ari Jam	es, RG #	
			SA	MPLES					·					
COLLECTED	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIOI	N AND I	DRILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
								In piping trench, 2	2-feet 8-inches	deep.				
	İ				!		2 -	<u> </u>						
				ļ				Concrete, 7-inché						777
			I	0.4 0.5	20 50	BZ=0 S=0.9	4 -	Baserock, 3-inche SAND WITH SILT [10YR 3/1], sand	AND GRAVE	L. Very 0-40% f	dark gray ine to coarse gravel	SP SP	XXXXX	
			-	ļ				to 4-inches diame 10-20% silt, dry to	eter in cuttings	(subang	gular to subrounded),			
							6 -	-				:		
						1 1		1					1.	ドイナイス
			T	0.5	50			7						
08:55	W16-8-	-9	I	0.5	50		8 -							
08:55	W16-8-	-9	X		50		8 -	1						
08:55	W16-8-	-9	X		50			- - - -						
08:55	W16-8-	-9			50									
	W16-8- W16-13-				50 25 50		10 -	Color change to d	lark grayish br	own [10	YR 4/2], dry.			
08:55				0.3	25		10 -	Color change to d	l a rk grayish br	own [10	YR 4/2], dry.			



	enole &	. , , ,	<i>m</i> 00	773170	10000			, — ——			inc.
PROJ NAME	JECT Price	Pfis	ter			PRO NUA	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-16		
		ŞA	MPLES	- -	·					Ch	
TIME COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppnrv)	DEPTH (feet)	MATERIAL DÉSCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTI
			0.4			20 —	As above. SAND WITH SILT AND GRAVEL, Very dark [10YR 3/1], sand (60, 20, 20), 30-40% fine to 4-inches diameter in cuttings (subangular 10-20% silt, dry to moist. (Continued)	to coarse gravel	SP		
09:15	W16-22.5-23	ΣI	0.5 0.3	50		22 —					
;		T	0.3	60		26 -	As above.				
09:20	W16-28-29	X.	1			30 -	Total Depth = 29 feet.				
						32 _					
						36 -					
						38 -					
			:		ļ	42					
		{ { }				44 -					



PAGE __1_OF__2_

}

BOREHO LOCATIO		13500	Paxton	St, Pa	coima, C	CA - i	Building P			BOREHOLE / WELL NAME	W-17		
DRILLING COMPAN	 ,	West I	lazmat	Drilling), C-57 L	.ic. #	554979	· 		PROJECT NAME	Price	Pfiste	r
DRILLING METHOD	 ,	Hollow	-Stem A		Limited .	Acce	ss Rig)		 -	PROJECT NUMBER	A2003	4.03	Task 1
CONDUC CASING	TOR	NA					DIAMETER (inches)	FROM (feet)	70	DATE STARTED	12/2/02	DATE	LETED 12/2/02
BLANK CASING		NA					DIAMETER (inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	7.B	TOTAL (feel)	. DEPTH 33.5
PERFORA ÇASING	ATED	NA					DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	27	
GROUT		≛nviro	olug Bei	ntonite	chips m	nediu	m (hydrated in place	FROM 0.5	70 33.5	TOP OF CASING		GROU. SURFA	
SEAL		NA NA						FROM (feet)	70	LOGGED BY	Logan Ha	ansen	
FILTER PACK	,	NΑ						FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
REMARKS	S E	3orehol	e located	in Was	stewat e r T	Freatn	ent System Area in 2-f	<u> </u>	pit approxima	tely 3 feet west of	sump (7-fee	et deep).	·
		S	4MPLES	3				···				(5)	
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	M ATERIAL .	DESCRIPTIO	ON AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
1		- 00		<u> " </u>	BZ=0		2-foot deep open	pit.				 	<u></u>
							4						
						2	Concrete, 6-inche		~				7777
•		I	0.1	75	S=0.5	4	Baserock, 4-inche SAND WITH GRA (90, 5, 5), 30-40% (subangular to su	VEL, Very d	o 0.75-inches	YR 2/2], sand diameter	SP	****	
			!			6	Poor recovery du	e to gravel.					
		I	0	50		8	_						
				<u> </u>									
						10 -							
12:10 W17	-10.5-1		0.7			10 -	As above; very da medium to coarse	irk grayish br grained san	own [10YR 3/ d, 5% fines, d	2], 10-15% ry.			
12:10 W17	-10.5-1		0.7				As above; very da	irk grayish br grained san	own (10YR 3/ d, 5% fines, d	2], 10-15% ry.			
2:10 W17	-10.5-1		0.7			12 -	As above; very da	irk grayish br grained san	own [10YR 3/ d, 5% fines, d	2], 10-15% ry.			



PROJ NAME	EOT Price						DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-17		
COLLECTED	SAMPLE NAME	SAMPLE TYPE G	RECOVERY THE (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
12:25	W17-22-23		1 0.3	50		20 —	SAND WITH GRAVEL, Very dark brown [10 (90, 5, 5), 30-40% fine gravel to 0.75-inche (subangular to subrounded), dry to moist. (0YR 2/2], sand s diameter Continued)	SP		
		7-1-1	0,5 0.5 0.5	50		26 — 28 — 30 —	As above.				
2:35	W17-32-330	Į.	0.2	50		32 —	As above. Total Depth = 33.5 feet.				
						36 -					
						42 44 4					
				ļ		46					



PAGE __1_ OF __1_

			əli Çd			<u></u>	<i>'</i> 9						Inc.
BORE LOCA	HOLE 1	3500	Paxton	St, Pa	coima, (CA - I	Building P			BOREHOLE / WELL NAME	W-18		
DRILL COMF		/est F	lazmat	Drilling	, C-57 L	_ic. #	554979			PROJECT NAME	Price l	Pfiste	r
DRILL METH		ollow	-Stem A	luger (Limited	Acce	ss Rig)		-	PROJECT NUMBER	A2003	4.03 1	Task 1
COND	DUCTOR N	Α					DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/5/02	DATE COMP	LETED 12/5/02
BLANI CASIN	VG N	A					DIAMETER (inches)	FROM (feet)	το	BORÊHOLÊ DIAM (inches)	7.8	TOTAL (feet)	. DEPTH 17.5
PERFO CASIN	ORATED N	A					DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	7	
GROU	<i>JT</i> E	nviror	olug Bei	ntonite	chips m	nediu	m (hydrated in place	FROM 2.0	TO 17.5	TOP OF CASING		GROU! SURF#	
SEAL	N	A		•••				FROM (feet)	TO	LOGGED BY	Logan Ha	ansen	·
FILTER PACK		Α					·	FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
REMAI			e located		stewater 1	Treatn	nent System Area in 1-f	oot 8-inch deep	pit adjacent i	to trench (2-feet, 8-	inches dee	rp).	
COLLECTED	SAMPLE NAME	SAMPLE TYPE &	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
						į.	1				- 1	1	1
						2	Open pit, 1-foot 8 Concrete, 15-inch						
10:15	W18-4-4.5	X		28 50	S=0.4	2	Concrete, 15-inch	nes.	rk gray (10Y	R 3/1), sand try to moist.	/ SP		
!	W18-4-4.5 W18-6.5-7.		. 1		S=0.4 BZ≈0	4	Concrete, 15-inch	nes.	rk gray (10Y	R 3/1), sand try to moist.	SP		
10:20		5 \	0.5 0.5	50		6	Concrete, 15-inch	Nes. NEL Very da Nes fine to coa	rk gray (10Y) rse gravel, c	fine to coarse	SP		
10:20	W18-6.5-7.	5 \	0.5	50		6	Concrete, 15-inch Baserock, 1-inch SAND WITH GR/ (60, 20, 20), 20-3	NOTE L. Very da 0% fine to coa	rk gray (10Y Irse gravel, c /3), 30-40% n cuttings, d	fine to coarse	SP		



2000	rehole &	VV	eli Co	onstr	uction	LO]			Lagrange		1	Inc.
LOCA	EHOLE 1:	3500	Paxton	St, Pa	coima, CA	4 - Bı	uilding P			BOREHOLE / WELL NAME	W-19		
DRILL COMP		est F	łazmat	Drilling	, C-57 Lic	c.#5	54979			PROJECT NAME	Price	Pfiste	er
DRILL METH		ollow	-Stem	Auger (Limited A	cces	s Rig)			PROJECT NUMBER	A2003	4.03	Task 1
CONE	DUCTOR N.	4	•			1 '	DIAMETER inches)	FROM (feet)	TO	DATE STARTED	12/5/02	DATE	PLETED 12/5/
BLANI CASIN		4		-			DIAMETER inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	7.8	TOTAL	DEPTH 15.5
PERF CASIN	ORATED N	Α.				- 1	DIAMETER inches)	FROM (feet)	TO	DATUM	NAD 192	27	
GROL	· /T	virop	olug Be	ntonite	chips me		(hydrated in place	FROM 0.5	TO 15	TOP OF CASING		GROU SURF	
SEAL	N/	 4						FROM (feet)	TO	LOGGED BY	Logan H	<u> </u>	
FILTEI PACK								FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	
REMA.	ARKS Bo	rehole	elocateo	jin Was	tewater Tre	eatme	nt System Area adjac	ent to 2-foot 8	-inch deep	pit/trench.		,	• ···•
1			MPLES	S 1	 						m) SG	WELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppnrv)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	ON AND D	RILLING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTI
	<u> </u>		 -		 		Concrete, 12-inch	es.	-		 -	4 4	
14:10	W19-2-2.5	X	0.3	7 18 50		2 -	Baserock, 3-inche SAND WITH GRA (80, 10, 10), 30-44 diameter in cutting	VEL, Very di 0% fine to co	ark gray [1 arse grave	90YR 3/1], sand el to 5-inches	SP		
14:15	W19-5-6	X	1	50		6							
4:25 \	W19-10-10.5	X T	0.5 0.2	60	1	8 — 10 — 12 —	color change to br 35-45%, dry.	own (10YR 4	1/3], increa	asing gravel to			
						4 —							



Bor	<u>ehole</u>	& V	<i>Vе</i>	H Co	nstru	ictioi	7 <u>L</u> o	<u>g</u>				<u> </u>		inc.
	HOLE ATION	1350	00 F	axton	St, Pac	oima, (CA - E	Building P			BOREHOLE / WELL NAME	W-20		
DRILL COMI	LING PANY	Wes	t H	azmat I	Drilling,	C-57 L	Lic.#	554979			PROJECT NAME	Price	Pfiste	г
DRILL METH		Hotte	DW-	Stem A	luger (l	imited	Acce	ss Rig)		···	PROJECT NUMBER	A2003	4.03 7	īask 1
CONE	DUCTOR NG	NA						DIAMETER (inches)	FROM (feet)	ΤΟ	DATE STARTED	12/2/02	DATE COMP	LETED 12/2/02
BLAN CASII		NΑ						DIAMETER (inches)	FROM (feet)	ТО	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 25
	ORATEL	NA		-			— }	DIAMETER (inches)	FROM (feet)	ТО	DATUM	NAD 192	1	
GROL		Envi	rop.	lug Ber	ntonite	chips π		n (hydrated in place	EBOM.	τ _{Ο 25.0}	TOP OF CASING		GROUI SURFA	
SEAL		NA				···——			FROM (feet)	70	LOGGED BY	Logan H	<u> </u>	· ·
FILTE PACK		NA							FROM (feet)	70	CHECKED BY	Earl Jam	es, RG	 #45 44
REMA	ARKS	Borel	nole	located	in Wast	ewater [*]	Treatm	ent System Area in 2-f	pot 8-inch deep	trench.				
			SA	MPLES	·						· · · · · · · · · · · · · · · · · · ·		_G	11.71
TIME COLLECTED	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N AND DRI	LLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
								2-feet 8-inch dee	p pit.					
	i				•		2	-						
								Concrete, 12-incl						
							4	SAND WITH GRA coarse sand, 10-2	<u>AVEL,</u> Very da 20% fine to co	rk gray (10) arse gravel,	/R 3/1], fine to 5-10% fines,	-/ SP	XXXX	
14:10	W20-5	-6	$X \mid$	0.5 0.5	18 50		 ₆ .	very soft, dry to n	noist.					
							8	_						
14:15	W20-9-	9.5	z I	0.5	50	!		As above.						
			_	İ			10							
		ŀ]		!			-]		
						 	12	~-[
					İ			<u>-</u>						
14:20	W20-14.	5-15	Į Į	0.5 0.5	50		14 -							
			Ιļ	0.3			16 -	As above.				ļ		
				_										
I														



SAMPLES WELL NAME	PROJECT	PROJ	Price Pfister	PR	OJECT	BOREHOLE /	W-20		inc.
MATERIAL DESCRIPTION AND DRILLING NOTES SP CONSTRUENT SP CONSTRUENT SP CONSTRUENT SP CONSTRUENT SP CONSTRUENT SP CONSTRUENT SP CONSTRUENT CONS	NAME	NAME		Į NU.	INDER	WELL NAME			,
14:30 W20-19-20 X 0.5	TIME COLLECTED SAMPLE NAME	TIME		OVM (ppmv) DEPTH (fest)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTIO
14:40 W20-24-24.5	14:30 W20-19-20	14:30	W20-19-20 X 0.5 65 0.5	-	 very soft, dry to moist. (Continued) possible green discoloration, color change is brown [10YR 4/2], fine grained sand compount 		SP		
34 - 36 - 38 - 38 - 38 - 38 - 38 - 38 - 38	14:40 W20-24-24.5	14:40	N20-24-24.5 \(\frac{\text{\tinit}}}}} \ext{\tint{\text{\tint{\text{\ti}}}\text{\te}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\texit{\text{\text{\text{\text{\text{\text{\texi{\text{\texi{\texit{\text{\texi}\tex{\text{\text{\text{\text{\texit{\text{\text{\text{\te}	26 — 28 — 30 — 32 — 34 — 36 — 40 — 42 —					

BOREHOLE AND WELL CONSTRUCTION PPWASTE GPJ EKIGDT 1/2/03



ehole &	We	ell Co	nstr	uction	n Lo	og .		_	<u> </u>		inc.
HOLE 1:	3500	Paxton	St, Pa	coima, (CA - I	Building P		BOREHOLE / WELL NAME	W-21		
JNG W	/est H	iazmat i	Drilling	, C-57 L	_ic. #	554979		PROJECT NAME	Price	Pfiste	r
ING H	oliow	Stem A	luger (Limited	Acce	ss Rig)		PROJECT NUMBER	A2003	4.03	Task 1
OUCTOR N	Α					DIAMETER (inches)	FROM TO (feet)	DATE STARTED	12/2/02	DATE COMP	LETED 12/2/02
K VG N	A					DIAMETER (inches)	FROM TO (feet)	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 27
ORATED N.	A					DIAMETER (inches)	FROM TO (feel)	DATUM	NAD 192	27	
<i>JŤ</i> E:	nvirop	lug Ber	ntonite	chips m	rediu	m (hydrated in place)	FROM 3.5 TO 27.0	TOP OF CASING	-	GROU SURFA	
N,	A			•			FROM TO (feet)	LOGGED BY	Logan H	ansen	
R N	Α						FROM TO	CHECKED BY	Earl Jam	es, RG	#4544
RKS Bo	prehole	located	in Was	stewater 1	Treatn	nent System Area in 2-fi	oot 8-inch deep trench.	,			
	S/	MPLES	 }							6	
SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	SLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAFHIC LOC	WELL CONSTRUCTION:
			- -	 	<u> </u>	2-feet 8-inch dee	p pit.			-	<u> </u>
					2						
						Concrete, 10-incl	nes.	·			P777
W21-4-5	¥	0.5 0.5	50	BZ≃0 S=0.7	4	SAND WITH GRA (80, 10, 10), 10-2	VEL. Very dark gray (10Y	R 3/1], sand i-10% fines, very	SP	XXXX	
		0.0	 	0-0.7		soft, moist.					
					8				ļ		
	-	0.5	75			1					
W21-9.5-10) X	0,5 0,3		;	10	_					
					12	_					
						4					
	D				14	As above.					
	1 1/					,			1	1 1 1 1 1 1	: v / / /
W21-14-15	X	0.6	50			-					
W21-14-15	\\ \\ \\	0.6	50		16	-					
	HOLE TION 1: ING WING HOLD HOLD TOR N ORATED N O	HOLE TION 13500 ING West HOLOW West HOLOW NA NA NA NA NA NA NA NA NA NA NA NA NA	HOLE TION 13500 Paxton ING West Hazmat ING Hollow-Stem A OUCTOR NA K NA ORATED NA IT Enviroplug Ber NA R NA RKS Borehole located W21-4-5 \(\text{VG} \) W21-9.5-10 \(\text{VG} \) W21-9.5-10 \(\text{VG} \) O.5 O.5 O.5	HOLE TION 13500 Paxton St, Pa ING West Hazmat Drilling ING Hollow-Stem Auger (ODUCTOR NA K NA ORATED NA IT Enviroplug Bentonite NA R NA RKS Borehole located in Was SAMPLES VG NA VG NA RKS Borehole located in Was W21-4-5 \(\text{VG} \) 0.5 0.5 0.5 0.5 0.5 75	## And Provided in Wastewater of Samples NA	HOLE TION 13500 Paxton St, Pacoima, CA-ING PANY West Hazmat Drilling, C-57 Lic. # JING Hollow-Stem Auger (Limited Accellance of the part	W21-9-5-10 West Hazmat Drilling, C-57 Lic. # 554979 JING Hollow-Stem Auger (Limited Access Rig) JING Hollow-	## 13500 Paxton St, Pacoima, CA - Building P ### West Hazmat Drilling, C-57 Lic. # 554979 ### West Hazmat Drilling, C-57 Lic. # 554979 ### Hollow-Stem Auger (Limited Access Rig) ### Hollow-Stem Auger (Limited Access Rig) ### ### Hollow-Stem Auger (Limited Access Rig) ### ### Hollow-Stem Auger (Limited Access Rig) ### ### ### Hollow-Stem Auger (Limited Access Rig) ### ### ### ### ### ### ### ### ### #	## West Hazmat Drilling, C-57 Lic. # 554979 West Hazmat Drilling, C-57 Lic. # 554979 PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NAME PROJECT NUMBER	## 13500 Paxton St, Pacoima, CA - Building P ## West Hazmat Drilling, C-57 Lic. # 554979 ## West Hazmat Drilling, C-57 Lic. # 554979 ## West Hazmat Drilling, C-57 Lic. # 554979 ## West Hazmat Drilling, C-57 Lic. # 554979 ## West Hazmat Drilling, C-57 Lic. # 554979 ## West Hazmat Drilling, C-57 Lic. # 554979 ## Process ##	HOLE 13500 Paxton St. Pacomra, CA - Building P



	ehole &	We	// Co	nstru	ictior				<u> </u>		Inc.
PROJI NAME	ECT Price	Pfis	ter			PRO NUM	VECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-21		
TIME	SAMPLE NAME	SAMPLE TYPE 6	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
15:25	W21~19-20	\[\text{\sqrt{2}} \]	0.7	50		20 —	SAND WITH GRAVEL. Very dark gray [10 (80, 10, 10), 10-20% fine to coarse gravel, soft, moist. (Continued) As above.	YR 3/1], sand 5-10% fines, very	SP		
5:30	W21-24-25	Χ	0.7	50		22 —	As above.				
						28 —	Refusal due to gravel. Total Depth = 27 feet.				[<u>]</u>
						32 —					
						36 -					
	2 () () () () () () () () () (42 —					
						44 -					



יוטם	*****	<u> </u>	yu	" 00	11000	iction i		9						i inc,
BORE LOCA	HOLE TION	1350	00 F	axton	St, Pac	oima, CA	\ - B	uilding P			BOREHOLE / WELL NAME	W-22		
DRILL COMP		Wes	t Ha	azmati	Drilling,	C-57 Lic	. # 5	554979		-	PROJECT NAME	Price !	Pfiste	r
DRILL		Holid	-wc	Stem A	uger (L	imited Ac	cces	s Rig)			PROJECT NUMBER	A2003	4.03 T	Task 1
CONE	DUCTOR NG	NA						DIAMETER (inches)	FROM (feet)	TO	DATE STARTED	12/5/02	DATE COMP!	LETED 12/5/02
BLANI CASIN		NA						DIAMETER (inches)	FROM (feet)	то	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 28
PERF CASIN	ORATED	NA						DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	.7	
GROL		Envi	ropl	ug Ber	ntonite (chips med		(hydrated in place)	SBOW	TO 28.0	TOP OF CASING		GROUI	
SEAL		NA							FROM (feet)	TO	LOGGED BY	Logan Ha		
FILTE: PACK		NA							FROM (feet)	70	CHECKED BY	Earl Jame	es, RG	 #4544
REMA	IRKS					ewater Tre	atm	ent System Area in 1-fo	oot 7-inch deep	trench.			T	
				MPLES				_). 	90.	WELL
COLLECTED	SAMPLE NAME		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N AND DRIL	LING NOTES	uscs cobe	GRAPHIC LOG	CONSTRUCTION
			٠,			-	_	1-foot 7-inches de	ep pit.					
							2 -	Concrete, 8-inche			 	-		
	ľ					. 1	_	,						
								Baserock, 3-inche SAND WITH SILT	AND GRAVE	L. Very dar	gray	SP	*****	
12:05	W22-3.!	5-4	Ţ Σ	0.5	8		4 -	Baserock, 3-inche SAND WITH SILT [10YR 3/1], sand gravel, 10-20% fir	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP	*****	
12:05	W22-3.5	5-4	X T	0.5 0.2	8 6 8		4 -	SAND WITH SILT [10YR 3/1], sand	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP		
			Χ 1 1		6		4 -	SAND WITH SILT [10YR 3/1], sand	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP		
	W22-3.5 W22-6.5		X X X		6			SAND WITH SILT [10YR 3/1], sand	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP		
			X T X	0.2	6 8			SAND WITH SILT [10YR 3/1], sand	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP		
			X X	0.2	6 8		6 - 8 -	SAND WITH SILT [10YR 3/1], sand	AND GRAVE (80, 10, 10), 2	0-30% fine (gray o coarse	SP		
			X X	0.2	6 8		6 -	SAND WITH SILT (10YR 3/1), sand gravel, 10-20% fir	rown [10YR 4	0-30% fine i	fine to coarse	SP		
12:10	W22-6.5	5-7	X	0.2	6 8 60	1	8 -	SAND WITH SILT [10YR 3/1], sand gravel, 10-20% fir	rown [10YR 4.	0-30% fine i	fine to coarse	SP		
12:05 12:10		5-7	X X	0.2	6 8	1	6 - 8 -	SAND WITH SILT (10YR 3/1), sand gravel, 10-20% fir Color change to b gravel up to 2-incl	rown [10YR 4.	0-30% fine i	fine to coarse	SP		
12:10	W22-6.5	5-7	X X	0.2	6 8 60	1	8 -	SAND WITH SILT (10YR 3/1), sand gravel, 10-20% fir Color change to b gravel up to 2-incl	rown [10YR 4.	0-30% fine i	fine to coarse	SP		
12:10	W22-6.5	5-7	X X	0.2	6 8 60	1	8 -	SAND WITH SILT (10YR 3/1), sand gravel, 10-20% fir Color change to b gravel up to 2-incl	rown [10YR 4.	0-30% fine i	fine to coarse	SP		
12:10	W22-6.5	-12.5	X	0.2	6 8 60	1	8 -	SAND WITH SILT (10YR 3/1), sand gravel, 10-20% fir Color change to b gravel up to 2-incl	rown [10YR 4.	0-30% fine i	fine to coarse	SP		



	enole & I			110110	101,01		JECT ADDRAGA TO THE A	BOREHOLE /			inc.
PROJ. NAME	Price					NUN	JECT A20034.03 Task 1	WELL NAME	W-22	<u> </u>	
TIME	SAMPLE NAME	SAMPLE TYPE &	RECOVERY H	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILL	LING NOTES	ASCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
12:30	W22-22-22.5	I X	0.3 0.5	50		20 -	SAND WITH SILT AND GRAVEL, Very dark [10YR 3/1], sand (80, 10, 10), 20-30% fine to gravel, 10-20% fines, dry to moist. (Continue As above.	gray o coarse ed)	SP		
12:45	N22-26.5-27.5	Y	1 0.1	6 5		26 -	As above. Total Depth = 28 feet.				
						32 -					
						36 -					
						40 —					
	7					44 -					



Bor	<u>rehole</u>	& 1	Иe	ell Co	nstru	uctioi	7 LC	<u>og</u>						Inc.
BORE LOCA	EHOLE ATION	135	00 f	Paxton	St, Pac	coima, (CA - I	Building P			BOREHOLE / WELL NAME	W-23		
DRILL COME	LING PANY	Wes	st H	azmat	Drilling,	C-57 I	Lic, #	554979			PROJECT NAME	Price	Pfiste	r
DRILL METH		Holl	low-	Stem A	Auger (L	_imited	Acce	ss Rig)	•		PROJECT NUMBER	A2003	4.03 7	Task 1
CONE	DUCTOR NG	NΑ						DIAMETER (inches)	FROM (feet)	<i>TO</i>	DATE STARTED	12/2/02	DATE COMP	LETED 12/2/02
BLAN CASII		NΑ						DIAMETER (inches)	FROM (feet)	70	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 19
PERF CASII	ORATED NG	NA						DIAMETER (inches)	FROM (feet)	то	DATUM	NAD 192	.7	
GROL	UT .	Env	irop	lug Bet	ntonite	chips n	nediu	m (hydrated in place)	FROM 3.5 (feet)	70 19.0	TOP OF CASING	_	GROU. SURFA	
SEAL		NA				<u></u>		·	FROM (feet)	TO	LOGGED BY	Logan H	ansen	
FILTE PACK		NA			··				FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG	#4544
REMA				MPLES			. 1001	nent System Area in 2-fd	or o-mar deep	, pit-				
TIME	SAMPLE		SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL I	DESCRIPTIO	N AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
							2	- Concrete, 10-inch	0 5.				2222	
16:05	W23-4	-5	X	0.4 0.5	50		6	SAND WITH GRA cuttings, 15-25% moist.	y dark gray [1 gravel, 10-20 VEL, no color	% fines, dry t	to moist.	SM		
			I	0.3	50		10	As above; poor re	covery due to	gravel.				
16:20	W23-13-1	13.5	X	0.3	50		14	As above; poor re	covery due to	gravel.				



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PROJE NAME	ECT Price	Pfis	ter			PRO NUN	JECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-23		
		SA	MPLES							1,0	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCT
16:25	W23-18-19	X	0.7				As above.		SP		1777
						†	Total Depth = 19 feet.				
						20 —					
						-				•	
						22 —					
į											
						24 —					
				ı		76					
-						26					
						28 —					
ŀ											
						30 —					
						32					
						-					
						34 —					
			İ			-					
						36 —					
						4					
						38					
	-					-					
					İ	40 -					
						4					
						42					
	-				ļ [_ 1					
				1		44					
				1		45					
						46 -					



	HOLE TION	13500	Paxton	St, Pac	coima, (CA - I	Building P			BOREHOLE / WELL NAME	W-24		
DRILL COMI		West H	lazmat	Drilling	C-57 (Lic.#	554979			PROJECT NAME	Price	Pfiste	r
DRILL METH		Hollow	-Stem A	Auger (i	_imited	Acce	ss Rig)			PROJECT NUMBER	A2003	4.03	Task 1
CONE	DUCTOR NG	NA					DIAMETER (inches)	FROM (feet)	70	DATE STARTED	12/5/02	DATE COMP	LETED 12/5/02
BLAN CASII		NΑ	·				DIAMETER (inches)	FROM (feel)	<i>TO</i>	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	. DEPTH 12
PERF CASII	ORATED VG	NA .		·· <u>·</u>			DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	.7	
GROL	JT .	Enviro	olug Ber	ntonite	chips n	nediu	m (hydrated in place	FROM 2.0	70 12.0	TOP OF CASING		GROU SURFA	
SEAL	·· ········· ··	NA						FROM (feet)	то	LOGGED BY	Logan H	illanden ansen	
FILTE PACK		NA						FROM (feet)	то	CHECKED BY	Earl Jam	es, RG	#45 4 4
REMA	ARKS (Borehol	e located	in Was	tewater [*]	Treatn	nent System Area in 1-fi	oot 7-inches d	eep trench.				
	,	S/	AMPLES	; , 							l lu	0	WELL
TIME COLLECTED	SAMPLE	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL	DESCRIPTIO	ON AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTION
		-					1-toot 7-inches de	eep pit.		 _			
					1	2	Concrete, 7-inche	s.			_		
11:45	W24-3-3	.5 🛚	0,5	60			Baserock, 3-inche SAND WITH GRA 20), 40-50% fine	VEL, Brown	[10YR 4/3], s	and (60, 20,	SP	XXXX	
11,40			0.5			4	cuttings (subangu	lar to subrou	inded), dry.	s diameter in			
						6	1						
11:25 (W24-6.5-	7.5] ,	60		*	-						
						8	_						
						10							
							As above.						
			ł		1 .	1							
11:30	: !W24-11.5-	.12	0.3	60		12	Total Depth = 12	eet.					
11:30	W24-11.5	-12 🛚	0.3	60		12	Total Depth = 12	eet.				t t	
11:30	W24-11.5	-12 🗴	0.3	60			_	eet		·			



Borehole	? & <i>V</i>	V е	II Co	nstri	ıctior	1 <u>Lo</u> g	3				<u> </u>		Inc.
BOREHOLE LOCATION	1350	00 F	axton	St, Pac	coima, (CA - B	uilding P			BOREHOLE / WELL NAME	W-25		
DRILLING COMPANY	Wes	t Ha	azmat	Drilling.	, C-57 L	 _ic. # 5	54979			PROJECT NAME	Price	Pfiste	r
DRILLING METHOD	Hollo	ow-	Stem A	uger (l	imited	Acces	s Rig)			PROJECT NUMBER	A2003	4.03 7	ask 1
CONDUCTOR CASING	₹ NA						DIAMETER inches)	FROM (feet)	Το	DATE STARTED	12/6/02	DATE COMP	LETED 12/6/0
BLANK CASING	NA						DIAMETER inches)	FROM (feet)	TO	BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 22
PERFORATE CASING	D NA				_		DIAMETER inches)	FROM (feet)	ТО	DATUM	NAD 192	27	
GROUT				<u> </u>		. '		FROM 0.5 (feet)	TO 22.0	TOP OF CASING		GROUI SURFA	
SEAL	NA			·	·			FROM (feet)	10	LOGGED BY	Logan H	ansen	
FILTER PACK	NA							FROM (feet)	TO	CHECKED BY	Earl Jam	es, RG f	1 4544
<u> </u>		. 1	MPLES ≿		į.	et)	<u> </u> -				ODE	9070	WELL CONSTRUCTI
···		SA	MPLES						<u> </u>				WELL
TIME COLLECTED SAMPLE	NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	ОУМ (ррту)	DEPTH (feet)	MATERIAL	DESCRIPTIO	N AND DRIL	LING NOTES	USCS CODE	GRAPHIC LOG	
		<i>y</i> ,					Concrete, 7-inche	35 .					7777
							SAND WITH GRA 10), 20-30% grav	VEL Black [10YR 2/1], sa	nd (80, 10,	SP		
		_				† -	10), 20-30 % grav	ėi (sapa)iĝuis	ir), \$-1076 iiriq				
07:35 W25-1.	5-2.5	\mathbb{X}	8.0	55		2 -	1						
		L											
						3 -	<u></u>						
						4 -	_						
						-							
)7:40 W25-5	-5.5	Z I	0.4	60		5 -							
	1	۱ ـ				6 -							
	-												
]	}	7 —							
						-							
					}	8							
			ļ		ļ	9 —							
			ĺ			-							
<u> </u>	<u> </u>						<u> </u>						/ / / / / /



PROJ NAME	Price					PRO. NUM	BER A20034.03 Task 1	BOREHOLE / WELL NAME	W-25	,	
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DR	ILLING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
07:50	W25-10-11		1	60	BZ=0	11 —	SAND WITH GRAVEL, Black (10YR 2/1), s 10), 20-30% gravel (subangular), 5-10% fi As above; fine gravel to 2-inches diameter chemical odor noticed.	sand (80, 10, nes. (Continued) in cuttings,	SP		
07:55	W25-15-15.5		0.5 0.2	60	S=1.6 BZ=0	15 —	As above; gradual color change to very dai 3/1].	rk gray [10YR			
08:05	W25-20-21		1	70	S=1.1	21 —	As above; chemical odor noticed over bin of 0). As above; some dark greenish gray [5GY 4 (10%). Refusal due to rocks. Total Depth = 22 feet.				
						23 -					



Borehole	9 & V	ve.	<u>II Co</u>	nstri	uctioi	1 LO]					<u> </u>		inc.
BOREHOLE LOCATION	1350	00 P	axton:	St, Par	coima, (CA - Bi	uilding P		,		BOREHOLE / WELL NAME	W-26		
DRILLING COMPANY	Wes	t Ha	ızmat (Drilling	, C-57 L	.ic. # 5	54979				PROJECT NAME	Price I	ofiste:	
DRILLING METHOD	Hollo	w-9	Stem A	uger (1	Limited	Acces	s Rig)				PROJECT NUMBER	A2003	4.03 T	ask 1
CONDUCTOR CASING	R NA				·		DIAMETER inches)	FROM (feet)	то		DATE STARTED	12/5/02	DATE COMPI	ETED 12/5/0
BLANK CASING	NA						DIAMETER inches)	FROM (feet)	то		BOREHOLE DIAM (inches)	7.8	TOTAL (feet)	DEPTH 36.5
PERFORATE CASING	D NA						DIAMETER inches)	FROM (feet)	70		DATUM	NAD 192	7	
GROUT	Envir	-opl	ug Ben	tonite	chips π	edium	(hydrated in place)	FROM 0.5	TO	36.5	TOP OF CASING		GROUI SURFA	
SEAL	NA							FROM (feet)	TO		LOGGED BY	Logan Ha	ansen	
FILTER PACK	NA			·				FROM (feet)	то		CHECKED BY	Earl Jame	es, RG #	±4544
			401.50				1					-		
TIME COLLECTED SAMPLE		SAMPLE TYPE S	RECOVERY TO (feet)	BLOW COUNT	OVM (ppmv)	DEPTH (feet)	MATERIAL :	DESCRIPTIO	ON ANI	D DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
16:05 W26-1.	£ 3.5	∇	0.9	43	BZ=0	2	Concrete, 7-inche SILTY SAND, Bia by 3.5 feet bgs, 2	ck [N2], fine	graine y to m	d sand, oist.	sand grades to	SM		
16:10 W26-5			0.4	20 50	02-0	4 -	SAND WITH SILT (80, 10, 10), 10-2 gravel, 10-20% si	0% fine to co	arse g	ıravei, lit	hange, sand tle coarse	SP		
6:20 W26-1	0-11	<u> </u>	1		\$=0.8	10 -	As above; strong	chemical odd	r notic	ed.				
						-								



	ehole & l	We	II Co	nstru	iction			 	<u> </u>		inc.
PROJ NAME	ECT Price	Pfis	ter			PRO NUA	DJECT A20034.03 Task 1	BOREHOLE / WELL NAME	W-26		
		SA	MPLES	3							1
TIME	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppinv)	DEPTH (feet)	MATERIAL DESCRIPTION AND DRILL	LING NOTES	USCS CODE	GRAPHIC LOG	WELL CONSTRUCTION
						20 —	SAND WITH SILT AND GRAVEL, no color c (80, 10, 10), 10-20% fine to coarse gravel, lif gravel, 10-20% silt, chemical odor noticed. (6)	ttle coarse	SP		
3: 30	W26-20-20.5	X	0.5 0.3	50	BZ≃0	_	As above.				
						22 —					
ì:35	W26-25-26	X	D.8	60		24 —	As above.				
		Δ				26 -					
	!					28 —					
		Ŧ	0.5 0.5	50		30 -	Color change to very dark gray [10YR 3/1].				
						32 –					
		· -	0.5	65		34 -	Color change to brown [10YR 4/3], very rock driffing.	y, difficult			
:00	W26-35.5-36.5	X	1	Ų.		36	Total Depth = 36.5 feet.				
				;		38 -					
						40 —					
						42			[
						44					
	Í			!		46 —					



	71010 Q	VVE	iii Oc	<i>1</i> 115111	uction L	oy					<u> </u>	Inc.
BOREH LOCATI		500	Paxton	St, Pac	coima, CA -	Building P			BOREHOLE / WELL NAME	W-27		
DRILLIN COMPA		st H	azmat	Drilling	, C-57 Lic.	\$ \$5 49 79		-	PROJECT NAME	Price I	Pfiste	r
DRILLIN METHO		low-	Stem A	Auger (I	_imited Acc	ess Rig)			PROJECT NUMBER	A2003	4.03 7	Task 1
CONDU CASING					 	DIAMETER (inches)	FROM (feet)	ΤΟ	DATE STARTED	12/3/02	DATE	LETED 12/3/0
BLANK CASING		_				DIAMETER (inches)	FROM (feet)	TO	BOREMOLE DIAM (inches)	7.8	TOTAL	. DEPTH ₁₈
PERFOI CASING	RATED NA					DIAMETER (inches)	FROM (feet)	70	DATUM	NAD 192	 _	
GROUT	-	/irop	lug Be	 ntonite	chips medi	ım (hydrated in place)	EPOM	70 _{18.0}	TOP OF CASING		GROUI SURFA	
SEAL	NA			•			FROM (feet)	TO	LOGGED BY	Logan Ha		
FILTER PACK	NA						FROM (feet)	70	CHECKED BY	Earl Jame	es. RG i	#45 44
REMARI	KS Bore	shole	located	in Wasi	ewater Treat	ment System Area in 1-fi	oot 8-inches de	ep trench.				
		SA	MPLES	3							ပ္	WELL
COLLECTED	SAMPLE NAME	SAMPLE TYPE	RECOVERY (feet)	BLOW COUNT	OVM (ppmv)	MATERIAL:	DESCRIPTIOI	N AND DRILI	LING NOTES	USCS CODE	GRAPHIC LOG	CONSTRUCTIO
						1-foot 8-inches de	eep trench.					
					2	Concrete, 6-inche	PS.				1 NO.	12222
07:40	W27-3-4	♥	0.5	18		Baserock, 4-inche SAND WITH GRA (70, 15, 15), 25-3	<u>VEL,</u> Very da			SP	XXXX	
	VIA 1 -0-4	$\frac{\nabla}{2}$	0.1	50	4	diameter (subang						
		44	 									
		4	,									
	i	4			6							
	w27-7-7.5	X	0.5	50	6							
	W27-7-7.5		0.5 0.2	50	6	As above.						
	W27-7-7.5			50	8	As above.						
	W27-7-7.5			50		As above.						
	W27-7-7,5	X	0.2		8	As above.						
	W 27-7-7,5			50	10		illing poor so-	oven due -	avel samples			
07:45 V	W27-7-7.5 27-13.5-14.5		0.2		10	As above; slow dr		overy due gr	avel, sampler			
07:45 V			0.2	50	10	As above; slow dr		overy due gr	avel, sampler			
07:45 V			0.2	50	10	As above; slow dr	ock.	, .				



APPENDIX B

REGIONAL AND LOCAL GEOLOGIC AND HYDROGEOLOGIC INFORMATION

Plates

- 1 Upper Los Angeles River Area: Vicinity and Location Map (ULARA, 2002b)
- 9 Simulated Groundwater Contours, Spring (April) 2001 (ULARA, 2002b)
- Simulated Groundwater Contours, Fall (September) 2001 (ULARA, 2002b)

Figures (prepared by EKI)

- B1 Approximate Groundwater Elevation Contours for 13 August 2002
- B2 Approximate Groundwater Elevation Contours for 7 November 2002
- B3 Approximate Groundwater Elevation Contours for 18 December 2002
- B4 Approximate Groundwater Elevation Contours for 6 January 2003